

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

10/29/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294
Name: OSBORN ENERGY, LLC
Address: 24850 FARLEY
City/State/Zip: BUCYRUS, KS 66013
Purchaser: AKAWA NATURAL GAS, LLC
Operator Contact Person: Curstin Hamblin
Phone: (913) 533-9900
Contractor: Name: OSBORN ENERGY, LLC
License: 32294

Wellsite Geologist: Curstin Hamblin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/19/2008	9/23/2008	10/20/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28663-0000
County: Miami
NE NE SW Sec. 16 Twp. 16 S. R. 25 East West
2310 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Deco Well #: 3-16
Field Name: Louisburg
Producing Formation: MARMATON AND CHEROKEE
Elevation: Ground: 1035' Kelly Bushing: _____
Total Depth: 558 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 423 w/ 72 sx cmt.

Drilling Fluid Management Plan ALFANH 1-709
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin

Title: Geologist Date: 10-29-08

Subscribed and sworn to before me this 29th day of October

20 08

Notary Public: Jane Brewer

Date Commission Expires: _____

Jane Brewer
Notary Public
State of Kansas
My Commission Expires 5-23-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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OCT 31 2008

Operator Name: OSBORN ENERGY, LLC Lease Name: Deco Well #: 3
 Sec. 16 Twp. 16 S. R. 25 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	13"	10 3/4"		20'	PORTLAND	6	WATER
PRODUCTION	9 1/4"	7"		423	50/50 poz	72	174 # premium gel
LINER		5 1/2"		148.45'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind	

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

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10/2/08

Geological Report

Deco, Inc # ~~3-16~~ 3

2310 FSL, 2310 FWL
Section 16-T16-R25E
Miami Co., Kansas
API# 15-121-28663-0000
Elevation: 1035' GL
Drilling Contractor: Osborn Energy, L.L.C (Lic. # 32294)
Spud: 9/19/2008
Production Bore Hole: 9 1/4"
Rotary Total Depth: 558'
Drilling Fluid: air
Surface Csg.: 10 3/4"
Production Csg.: 7" set at 422.95
Geologist: Curstin Hamblin
Driller: Brian Schwab

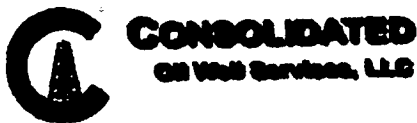
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<u>Formation</u>	<u>Driller Log Tops</u>	<u>Datum</u>
Stark Shale	No call	
Hushpuckney Shale	172-174'	863'
Base Kansas City	190'	845'
Knobtown Sand	No call	
Carbonaceous Zone in Tacket Fm.	No call	
"Big Lake" Sand	No call	
South Mound Zone	337-339'	698'
Hepler (Wayside) Sand	No call	
"Upper" Mulberry Zone	No call	
Mulberry Zone	384'	651'
Weiser Sand	385'	650'
Myrick Station	424-428'	611'
Anna Shale (Lexington Coal Zone)	429-434'	606'
Peru Sand	No call	
Summit Shale Zone	468-471'	987'
Mulky Coal/Shale Zone	492-498'	543'
Squirrel Sand	no call	
Rotary Total Depth	558'	477'

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PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8876

**FIELD TICKET & TREATMENT REPORT
CEMENT**

TICKET NUMBER 19807
LOCATION Ottawa KS
FOREMAN Fred Madri

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/20/08	6073	Deco #3	16	16	25	MI
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
OS born Energy LLC			506	Fred		KCC
MAILING ADDRESS			764	Ken		
24850 Farley			8237	Gerid		
CITY	STATE	ZIP CODE				
Bucyrus	KS	66013				

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JOB TYPE Long string HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 3/4" to OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/tak _____ CEMENT LEFT in CASING N/A
 DISPLACEMENT N/A DISPLACEMENT PSI _____ MIX PSI _____ RATE 3/4 BPM

REMARKS: Establish circulation thru 3/4" tubing. Mix Pump 50#
Premium Gel Flush. Mix Pump 29 sks 50/50 Per Mix
Cement 290 Gal. Cement to Surface. Pull 3/4" Tubing
Wash up.

Fred Madri

Customer Supplied H₂O.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2 wells	PUMP CHARGE Cement Pump		925
5406	1/2 of 45m.	MILEAGE Pump Trucks		823
5407A	1/2 of Minimum	Ton Mileage		1578
1124	725Ks	50/50 Poz Mix Cement		702
1118B	174#	Premium Gel		2958
<u>Sub Total</u>				<u>18963</u>
<u>Tax @ 6.3%</u>				<u>47.9</u>

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SALES TAX ESTIMATED TOTAL 1944.
DATE 10/21/08

Rev'n 3737

AUTHORIZATION Brian Schmal

TITLE 226751