

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/17/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: ( 620 ) 431-9500  
 Contractor: Name: TXD/Foxxe  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7-09-08</u>	<u>7-20-08</u>	<u>7-21-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-099-24456-0000  
 County: Labette  
NE NE Sec. 9 Twp. 34 S. R. 18  East  West  
660 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: McDaniel, Leon H. Well #: 9-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 804 Kelly Bushing: n/a  
 Total Depth: 963 Plug Back Total Depth: 951.62  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 951.62  
 feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan ATTN 1031-20-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 10-17-08  
 Subscribed and sworn to before me this 17th day of October,  
 2008.  
 Notary Public: Terra Klauman  
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received RECEIVED  
 UIC Distribution KANSAS CORPORATION COMMISSION  
 OCT 20 2008

Operator Name: Quest Cherokee, LLC Lease Name: McDaniel, Leon H. Well #: 9-1  
 Sec. 9 Twp. 34 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	951.62	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	826-828/793-795/751-753	500gal 15%HCLw/ 56bbls 2%Kcl water, 645bbls water w/ 2% KCL, Blooide, 3900# 20/40 sand	826-828/793-795  751-753
4	626-628/574-576/563-565	400gal 15%HCLw/ 59bbls 2%Kcl water, 365bbls water w/ 2% KCL, Blooide, 2800# 20/40 sand	626-628/574-576  563-565
4	350-354/317-321	400gal 15%HCLw/ 37bbls 2%Kcl water, 645bbls water w/ 2% KCL, Blooide, 3200# 20/40 sand	350-354/317-321

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>868</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6788**  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Dwayne  
SSI 629020  
API 15-099-24456

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-08	McDaniel Leon H 9-1	9	34	18	LB

  

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	11:30	2:30		904850		3	<i>[Signature]</i>
TIM	11:30	2:30		903255		3	<i>[Signature]</i>
MaH	11:30	2:30		903103		3	<i>[Signature]</i>
Maurick	11:30	2:30		903140	932452	3	<i>[Signature]</i>
Daniel	11:30	2:30		904735		3	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 959.5 CASING SIZE & WEIGHT 5 1/2 14.5#  
 CASING DEPTH 951.62 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 22.64 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:  
Break circulation pump 200# Prengel and Sweep to Surface  
Then 15 B31 Dye with 100# Prengel and start cement. Pump  
115 sacks to get dye back. Flush Pump then pump wiper  
plug to bottom and set float shoe.

*← Cement to Surface →*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
904735	3 hr	80 Vac	
	951.62'	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles	
	105 SK	Portland Cement	
	21 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 Gal	KCL	
	800 Gal	City Water	

RECEIVED  
 KANSAS CORPORATION COMMISSION  
**OCT 20 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	<b>101</b>	<b>S. 9</b>	<b>T. 34</b>	<b>R. 18</b>	<b>GAS TESTS:</b>			
<b>API #</b>	099-24456	<b>County:</b>		Labette	198'	no blow		
<b>Elev.:</b>	804'	<b>Location:</b>		Kansas	291'	no blow		
					322'	no blow		
<b>Operator:</b>	Quest Cherokee LLC				353'	2 in 1/2"	8.87	
<b>Address</b>	210 W. Park Ave., suite 2750				384'	2 in 1/2"	8.87	
	Oklahoma City, OK. 73102				415'	2 in 1/2"	8.87	
<b>WELL #</b>	9-1	<b>Lease Name:</b>		McDaniel, Leon H.	446'	3 in 1"	49.7	
<b>Footage location</b>	660 ft. from the		N	line	477'	5 in 1"	57.7	
	660 ft. from the		E	line	508'	5 in 1"	57.7	
<b>Drilling Contractor:</b>	<b>FOXFE ENERGY SERVICES</b>				539'	5 in 1"	57.7	
<b>Spud Date:</b>	NA	<b>Geologist:</b>			570'	5 in 1"	57.7	
<b>Date Completed:</b>	7/20/2008	<b>Total Depth:</b>		963'	601'	5 in 1"	57.7	
<b>Exact Spot Location</b>	NE NE				632'	5 in 1"	57.7	
<b>Casing Record</b>					663'	5 in 1"	57.7	
	<b>Surface</b>	<b>Production</b>			725'	5 in 1"	57.7	
<b>Size Hole</b>	12-1/4"	7-7/8"			756'	3 in 1"	46.7	
<b>Size Casing</b>	8-5/8"	5-1/2"			818'	3 in 1"	46.7	
<b>Weight</b>	24#	15-1/2#			849'	3 in 1"	46.7	
<b>Setting Depth</b>	22'	22' case			963'	3 in 1"	46.7	
<b>Type Cement</b>	port							
<b>Sacks</b>	5 them							
<b>WELL LOG</b>								
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
top soil	0	1	coal	422	424	coal	795	797
clay/shale	1	22	shale	424	455	shale	797	804
lime	22	62	b. shale	455	457	sand	804	825
shale	62	186	shale	457	463	shale	825	830
b. shale	186	188	coal	463	465	coal	830	832
lime	188	211	shale	465	473	sand	832	838
b. shale	211	213	lime	473	475	lime/mississ	838	963
coal	213	214	coal	475	477			
shale	214	271	shale	477	527			
lime	271	318	coal	527	529			
b. shale	318	320	shale	529	560			
shale	320	343	b. shale	560	562			
b. shale	343	345	shale	562	567			
lime	345	357	coal	567	569			
b. shale	357	359	shale	569	575			
coal	359	360	coal	575	581			
lime	360	386	shale	581	680			
shale	386	405	sand	680	696			
b. shale	405	407	b. shale	696	698			
shale	407	411	shale	698	753			
coal	411	413	coal	753	755			
shale	413	422	shale	755	795			

Comments: 851', add water; 866'-870', odor

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