

10/23/08

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC  
OCT 23 2008  
CONFIDENTIAL

Operator: License # 30253

Name: Cyclone Petroleum, Inc.

Address: 1030 W. Main

City/State/Zip: Jenks, OK 74037

Purchaser: \_\_\_\_\_

Operator Contact Person: James Haver

Phone: (918) 291-3200

Contractor: Name: Gulick Drilling Company, Inc.

License: 32854

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>7-22-08</u>                    | <u>8-8-08</u>   | <u>10-20-08</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 191-22532-00-00

County: Sumner

SE - SW - NW - SW Sec. 29 Twp. 34 S. R. 2  East  West

1550 feet from (S) N (circle one) Line of Section

430 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Work Well #: 8

Field Name: Ashton Southeast

Producing Formation: Cleveland

Elevation: Ground: 1187.1' Kelly Bushing: 1193'

Total Depth: 3785 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 251 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AFI NH 1-7-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

James Haver

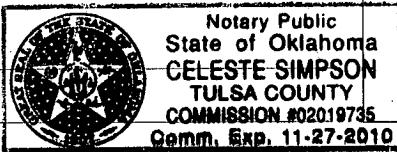
Title: President Date: 10-23-08

Subscribed and sworn to before me this 23<sup>rd</sup> day of October

2008

Notary Public: Celeste Simpson

Date Commission Expires: 11-27-2010



KCC Office Use ONLY

Y

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

✓

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 27 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Cyclone Petroleum, Inc. Lease Name: Work Well #: 8

Sec. 29 Twp. 34 S. R. 2  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br>Compensated Density Sidewall Neutron Log<br>Dual Induction Log<br>Microlog | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br><br><br><div style="text-align: center; font-weight: bold; color: gray;">                     KCC<br/>                     OCT 23 2008<br/>                     CONFIDENTIAL                 </div> |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4            | 8 5/8                     | 24                | 251           | Class A        | 160          | 3% Calcz                   |
| Longstring  | 7 7/8             | 4 1/2                     | 11.6              | 3578          | Class A        | 200          |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot                            | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|---|---|---|-------|
| 4 1/2                                     | 3154-60   |   |       |
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| OCT 27 2008                               |   |   |       |
| CONSERVATION DIVISION<br>WICHITA, KS      |   |   |       |

|  |           |         |   |               |           |  |  |
|--|-----------|---------|---|---------------|-----------|--|--|
| TUBING RECORD                                    |           | Size    | Set At  | Packer At     | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
|  |           | 2 3/8   | 3150  |               |           |  |  |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method  |               |           |  |  |
|  |           |         | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |           |  |  |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity   |  |  |
|  | 10        |         | 100   |               |           |  |  |

|  |   |                     |
|--|---|---------------------|
| Disposition of Gas   | METHOD OF COMPLETION  | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | _____               |

14318



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 223894

Invoice Date: 07/24/2008 Terms: Page 1

CYCLONE PETROLEUM INC (2004)  
1030 W. MAIN  
JENKS OK 74037  
( ) -

WORK #8  
18858  
07-23-08

*60045*

KCC  
OCT 23 2008  
CONFIDENTIAL

| Part Number | Description              | Qty    | Unit Price | Total   |
|-------------|--------------------------|--------|------------|---------|
| 1104S       | CLASS "A" CEMENT (SALE)  | 160.00 | 13.5000    | 2160.00 |
| 1102        | CALCIUM CHLORIDE (50#)   | 450.00 | .7500      | 337.50  |
| 1118A       | S-5 GEL/ BENTONITE (50#) | 300.00 | .1700      | 51.00   |
| 1107        | FLO-SEAL (25#)           | 80.00  | 2.1000     | 168.00  |

| Description                     | Hours  | Unit Price | Total  |
|---------------------------------|--------|------------|--------|
| 463 CEMENT PUMP (SURFACE)       | 1.00   | 725.00     | 725.00 |
| 463 EQUIPMENT MILEAGE (ONE WAY) | 80.00  | 3.65       | 292.00 |
| 491 TON MILEAGE DELIVERY        | 601.60 | 1.20       | 721.92 |

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OCT 27 2008  
CONSERVATION DIVISION  
WICHITA, KS

|        |         |           |     |         |         |    |         |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 2716.50 | Freight:  | .00 | Tax:    | 171.13  | AR | 4626.55 |
| Labor: | .00     | Misc:     | .00 | Total:  | 4626.55 |    |         |
| Sublt: | .00     | Supplies: | .00 | Change: | .00     |    |         |

Signed \_\_\_\_\_ Date \_\_\_\_\_



**ENTERED**

TICKET NUMBER 18858

LOCATION FURRYA

FOREMAN Rex Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

| DATE  | CUSTOMER #              | WELL NAME & NUMBER       | SECTION   | TOWNSHIP | RANGE | COUNTY |         |        |         |        |     |         |  |  |     |                         |  |  |  |  |  |  |
|---|-------------------------|--------------------------|---|----------|-------|--------|---------|--------|---------|--------|-----|---------|--|--|-----|-------------------------|--|--|--|--|--|--|
| 7-23-08                                       | 2616                    | Wbox # 8                 |   |          |       | Sumner |         |        |         |        |     |         |  |  |     |                         |  |  |  |  |  |  |
| CUSTOMER<br><u>Cyclone Petroleum, Inc.</u>    |                         |                          | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>491</td> <td>Shawn Scobie (sidewalk)</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table> |          |       |        | TRUCK # | DRIVER | TRUCK # | DRIVER | 463 | Shannon |  |  | 491 | Shawn Scobie (sidewalk) |  |  |  |  |  |  |
| TRUCK #                                       | DRIVER                  | TRUCK #                  |   |          |       |        | DRIVER  |        |         |        |     |         |  |  |     |                         |  |  |  |  |  |  |
| 463   | Shannon                 |                          |   |          |       |        |         |        |         |        |     |         |  |  |     |                         |  |  |  |  |  |  |
| 491   | Shawn Scobie (sidewalk) |                          |   |          |       |        |         |        |         |        |     |         |  |  |     |                         |  |  |  |  |  |  |
|   |                         |                          |   |          |       |        |         |        |         |        |     |         |  |  |     |                         |  |  |  |  |  |  |
| MAILING ADDRESS<br><u>1030 W. Main Street</u> |                         |                          |   |          |       |        |         |        |         |        |     |         |  |  |     |                         |  |  |  |  |  |  |
| CITY<br><u>Jenks</u>                          | STATE<br><u>OK</u>      | ZIP CODE<br><u>74037</u> |   |          |       |        |         |        |         |        |     |         |  |  |     |                         |  |  |  |  |  |  |
| C+G<br>ORLG                                   |                         |                          |   |          |       |        |         |        |         |        |     |         |  |  |     |                         |  |  |  |  |  |  |

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 261' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 251' G.C. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL 38 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 15.3 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting- Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 160 sacks class "A" cement w/ 3% cacl2, 2% gel + 1/2" flake @ 15# per sack yield 1.35. Displace w/ 15.3 Bbl fresh water. shut casing in w/ good cement returns to surface 9 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

KCS  
OCT 23 2008  
CONFIDENTIAL

| ACCOUNT CODE   | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL    |
|--|-------------------|------------------------------------|-----------------|----------|
| 54013  | 1                 | PUMP CHARGE                        | 725.00          | 725.00   |
| 5406   | 80                | MILEAGE                            | 3.65            | 292.00   |
| 11043  | 160 Sks           | Class "A" cement                   | 13.50           | 2160.00  |
| 1102   | 450 #             | 3% cacl2                           | .75             | 337.50   |
| 1118A  | 300 #             | 2% gel                             | .17             | 51.00    |
| 1107   | 80 #              | 1/2" flake @ 15# per sack          | 2.10            | 168.00   |
| 5407A  | 7.50              | con. mileage bulk truck            | 1.20            | 721.92   |
| RECEIVED<br>KANSAS CORPORATION COMMISSION<br>OCT 27 2008<br>CONSERVATION DIVISION<br>WICHITA, KS |                   |                                    |                 |          |
|  |                   |                                    | Subtotal        | 4953.42  |
|  |                   |                                    | SALES TAX       | 171.13   |
|  |                   |                                    | ESTIMATED TOTAL | 41626.55 |

Revin 3737

203894

AUTHORIZATION Witnessed by Cotton Gulick

TITLE Toolpusher

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

*14318*  
**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

*WR*  
**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE** Invoice # **224168**

=====  
Invoice Date: 07/31/2008    Terms: Page **1**  
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CYCLONE PETROLEUM INC (2004)  
1030 W. MAIN  
JENKS OK 74037  
( ) -

WORK #8  
18925  
07-30-08

*60045*

| Part Number | Description              | Qty     | Unit Price | Total   |
|-------------|--------------------------|---------|------------|---------|
| 1126A       | THICK SET CEMENT         | 200.00  | 17.0000    | 3400.00 |
| 1110A       | KOL SEAL (50# BAG)       | 1000.00 | .4200      | 420.00  |
| 4129        | CENTRALIZER 4 1/2"       | 9.00    | 40.0000    | 360.00  |
| 4253        | TYPE A PACKER SHOE61/2X6 | 1.00    | 1640.0000  | 1640.00 |
| 4453        | 4 1/2" LATCH DOWN PLUG   | 1.00    | 221.0000   | 221.00  |
| 4306        | THREAD LOCK KIT          | 1.00    | 25.0000    | 25.00   |

| Description                     | Hours  | Unit Price | Total   |
|---------------------------------|--------|------------|---------|
| 485 CEMENT PUMP                 | 1.00   | 925.00     | 925.00  |
| 485 EQUIPMENT MILEAGE (ONE WAY) | 80.00  | 3.65       | 292.00  |
| 515 TON MILEAGE DELIVERY        | 880.00 | 1.20       | 1056.00 |

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**OCT 27 2008**

CONSERVATION DIVISION  
WICHITA, KS

*[Handwritten Signature]*

=====  
Parts: 6066.00    Freight: .00    Tax: 382.16    AR    8721.16  
Labor: .00    Misc: .00    Total: 8721.16  
Sublt: .00    Supplies: .00    Change: .00  
=====

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 18925

LOCATION Eureka

FOREMAN Steve Maud

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                                   | CUSTOMER #  | WELL NAME & NUMBER | SECTION         | TOWNSHIP       | RANGE          | COUNTY           |
|--|-------------|--------------------|-----------------|----------------|----------------|------------------|
| 7-30-08                                | 06116       | Work # 8           | 39              | 345            | 2E             | Sumner           |
| CUSTOMER<br>Exclave Petroleum, Inc     |             |                    | C+G<br>Drilling |                |                |                  |
| MAILING ADDRESS<br>1030 N. Main Street |             |                    |                 |                |                |                  |
| CITY<br>Jenks                          | STATE<br>OK | ZIP CODE<br>74037  | TRUCK #<br>485  | DRIVER<br>Alan | TRUCK #<br>515 | DRIVER<br>Terrid |

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 3785' CASING SIZE & WEIGHT 4 1/2 11.60  
 CASING DEPTH 3578' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 58 bbls DISPLACEMENT PSI 700<sup>#</sup> MIX PSI Bump plug 1500<sup>#</sup> RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Set packer shoe AT 1400<sup>#</sup>. Pump 20 bbls Fresh water ahead. Mix 200 SKs Thick set cement w/ 5<sup>#</sup> Kel-Seal perisk. Washout pump & liner. Shut down Release plug. Displace with 58 bbls Fresh water. Final pumping pressure 700<sup>#</sup> Bump plug AT 1500<sup>#</sup>. Wait 2 min Release pressure Plug held. Job complete Rig down

*Thank you*

| ACCOUNT CODE                              | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|---|-------------------|------------------------------------|-----------------|---------|
| 5461                                      | 1                 | PUMP CHARGE                        | 926.00          | 926.00  |
| 5406                                      | 80                | MILEAGE                            | 3.65            | 292.00  |
| 1126A                                     | 200 SKs           | Thick set Cement                   | 17.00           | 3400.00 |
| 1116A                                     | 1000 <sup>#</sup> | Kel-Seal 5 <sup>#</sup> perisk     | .42             | 420.00  |
| 5407A                                     | 117 tons          | 80 miles Bulk Truck                | 1.30            | 1056.00 |
| 4129                                      | 9                 | 4 1/2 Centralizer                  | 40.00           | 360.00  |
| 4253                                      | 1                 | Packer shoe 5 1/2 x 7 7/8          | 1640.00         | 1640.00 |
| 4453                                      | 1                 | 4 1/2 Latch down                   | 221.00          | 221.00  |
| 4306                                      | 1                 | Thread lock kit                    | 25.00           | 25.00   |
| RECEIVED<br>KANSAS CORPORATION COMMISSION |                   |                                    |                 |         |
| OCT 27 2008                               |                   |                                    |                 |         |
| CONSERVATION DIVISION<br>WICHITA, KS      |                   |                                    |                 |         |
|   |                   |                                    | Subtotal        | 8339.00 |
|   |                   |                                    | SALES TAX       | 382.16  |
|   |                   |                                    | ESTIMATED TOTAL | 8721.16 |

Ravin 3737

*004168*

AUTHORIZATION LiThasby Cotton Gulick

TITLE Toolpusher

DATE \_\_\_\_\_