

CONFIDENTIAL

Handwritten initials and date: 10/14/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

10/30/10

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Vern Schrag

API No. 15 - 095-22172-0000
County: Kingman
SE SW NW Sec. 8 Twp. 28 S. R. 5 East West
2310 feet from S / (N) (circle one) Line of Section
990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Dalton A Well #: 1-8
Field Name: Dewey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: _____
Elevation: Ground: 1403' Kelly Bushing: 1412'
Total Depth: 4160' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan PA 11/12-23-08
(Data must be collected from the Reserve Pit)
Chloride content 64,000 ppm Fluid volume 2,000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

10-19-08	10-25-08	10-26-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 10-30-08

Subscribed and sworn to before me this 30th day of October, 2008.

Notary Public: KATHY L. FORD
Notary Public, State of Kansas
My Appt. Expires 10-22-10 10-23-10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 13 2008

JAN 19 1999

Side Two

JAN 19 1999

Operator Name: Lario Oil & Gas Company Lease Name: Dalton A Well #: 1-8
 Sec. ⁸ Twp. ²⁸ S. R. ⁵ East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2700	-1288
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	2972	-1560
List All E. Logs Run:		Kansas City	3194	-1782
		Stark Shale	3350	-1938
		Pawnee	3555	-2143
		Cherokee Shale	3604	-2192
		Mississippian	3759	-2347
		Kinderhook	4063	-2651

DIL/CNL/CDL/PE

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	224'	60/40 Poz	175	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D&A 10-26-08			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



PAGE 1 of 1	CUST NO 1970-LAR004A	INVOICE DATE 10/27/2008
INVOICE NUMBER 1970002684		

Pratt

B LARIO OIL & GAS
I P. O. BOX 307
L
T KINGMAN KS 67068
O ATTN:

J LEASE NAME Dalton
O WELL NO. A 1-8 (AFF #08-224)
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

KGC
OCT 30 2008
CONFIDENTIAL

JOB # 1970-02689	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 11/26/2008
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For Service Dates: 10/25/2008 to 10/25/2008

1970-02689

1970-19076 Cement-New Well Casing 10/25/08

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pump Charge-Hourly	1.00	Hour	1200.000	1,200.00
Depth Charge; 501'-1000'	1.00	EA	160.000	160.00
Cement Float Equipment				
Wooden Cement Plug				
Mileage	155.00	DH	1.400	217.00
Blending and Mixing Service Charge				
Mileage	110.00	DH	7.000	770.00
Heavy Equipment Mileage				
Mileage	369.00	DH	1.600	590.40
Proppant and Bulk Delivery Charges				
Pickup	55.00	Hour	4.250	233.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
Cement Gel	1268.00	EA	0.250	67.00 T
Cement	155.00	EA	12.000	1,860.00 T
60/40 POZ				
Supervisor	1.00	Hour	175.000	175.00
Service Supervisor Charge				

Crust Surface

all xc

EXPL. File

10/23/2008

all xc

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CONSERVATION DIVISION
WICHITA, KS

BS
10-29-08

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-790.97 4,482.18 86.81 4,568.99
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Kingman - E on 241 to Hwy 17 - 3/4 S. Curve - 2E to 120th - 1/2 W - E I 10

BASIC

energy services, L.P.

FIELD ORDER 19076

Subject to Correction

Date 10-25-08	Customer ID	Lease <i>Dallas</i>	Well # <i>1A1-8</i>	Legal <i>8-28-08</i>
CHARGE		County <i>Kingman</i>	State <i>KS</i>	Station <i>Pratt</i>
C H A R G E		Depth	Formation	Shoe Joint
Lario O.I.A. Gas Co.		Casing	Casing Depth	TD
		Customer Representative <i>John Ambuster</i>	Treater <i>Steve Catlett</i>	Job Type <i>CNW-PTA</i>

AFE Number	PO Number	Materials Received by X <i>John Ambuster</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	1552K	60/40 Poz KCC	/	1860.00
P	CC000	26846	Concent Gel OCT 30 2008	/	67.00
P	CE153	1ea	Wooden Concent Plug 8 3/8 CONFIDENTIAL	/	110.00
P	E101	110mi	Heavy Vehicle Mileage		770.00
P	E113	369mi	Bulk Delivery		590.40
P	E100	55mi	Pickup Mileage		283.75
P	CE240	15570	Concent Service Charge		217.60
P	S003	1ea	Service Supervisor		175.00
P	CE201	1ea	Depth Charge 501-1000		1200.00
			<i>Discounted price plus tax</i>		4482.18

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Customer Lease O.1+6	Lease No.	Date 10-25-03
Lease D-110	Well # A 1-8	
Field Order # 19076	Station Pint	Casing
Type Job PTA - CNW	Formation	Depth
		County Kingman
		State KS
		Legal Description 8.28.5

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				60/40 P02				
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative John Albrecht	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283 19887/19840 19826/19860		
Driver Names O'Donnell, Loggins, Winters, McBrown		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 PM					On location - Safety meeting
			1st Plug @ 850'		w/35stk 60/40 P02
			20	4	H2O Ahead
			8	4	Mix 35stk @ 13.7#/gal
			9	4	H2O Displacement
12:30 AM			2nd Plug @ 450'		w/35stk 60/40 P02
			10	4	H2O Ahead
			8	4	Mix 35stk @ 13.7#/gal
1:00 AM			2.5	4	H2O Displacement
			3rd Plug @ 275'		w/35stk 60/40 P02
			5	4	H2O Ahead
			8	4	Mix 35stk @ 13.7#/gal
1:20 AM			1.5	4	H2O Displacement
			4th Plug @ 60'		w/35stk 60/40 P02
			5.5	4	Mix 25stk @ 13.7#/gal
1:45 AM			1	4	H2O Displacement
					Conc to Surface
2:00 AM					Mix 25stk 60/40 P02 50 R11/M11
					Job Complete

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CONSERVATION DIVISION
WICHITA, KS



PAGE 1 of 1	JUST NO 1970-LAR004A	INVOICE DATE 10/20/2008
INVOICE NUMBER 1970002661		

Pratt

B I L L
T O
 LARIO OIL & GAS
 P. O. BOX 307
 KINGMAN KS 67068
 ATTN:

J O B
S I T E
 LEASE NAME Dalton
 WELL NO. A-1-8
 COUNTY Kingman
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02667	301	AFE # 08-224	Net 30 DAYS	11/19/2008
For Service Dates: 10/18/2008 to 10/18/2008				
1970-02667				
1970-19036	Cement-New Well Casing	10/18/08		
Pump Charge-Hourly			1.00 Hour	1,000.00
Depth Charge; 0-500'			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	160.00
Plug Container Utilization Charge			175.00 DH	245.00
Cement Float Equipment			110.00 DH	770.00
Wooden Cement Plug			415.00 DH	664.00
Mileage			55.00 Hour	233.75
Blending and Mixing Service Charge			44.00 EA	162.80 T
Mileage			453.00 EA	475.65 T
Heavy Equipment Mileage			175.00 EA	2,100.00 T
Mileage			1.00 Hour	175.00
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
Cello-flake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor Charge				

EXP. FILE
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BS
 10-23-08

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	CONSERVATION DIVISION	-1,184.88
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	DISCOUNT	5,051.32
PO BOX 841903	PO BOX 10460	TAX	117.56
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	5,168.88

54 by 40 17.0" 35-24 1/2 N EINTO

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Laguna Oil & Gas	Lease No.	Date 10-18-09
Lease DALTON	Well # A-118	
Field Order # 19036	Station PRN #	Casing size 8 5/8"
	Depth 224'	County Lincoln
Type Job CNW 8 5/8 surface	Formation	Legal Description 8-28-5

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 224'	Depth	From	To	Pre Pad	Max			KCC 5 Min.
Volume 13	Volume	From	To	Pad	Min			100 10 Min. 18
Max Press 500	Max Press	From	To	Frac	Avg			CONFIDENTIAL
Well Connection 90°	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
Plug Depth 209'	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
Service Units 19867 19959 20920 19960 19918		
Driver Names Sullivan M. Brown P. Ye CHAI		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900 AM					on loc safety meeting
					Run 5 str 8 5/8" 23 casing
1135					CASING ON BOTTOM
1145					Hook Rig to Break Circ
1100	300		5	4.5	St H ₂ O spacer
			39	5	St cont 175 sk 60/40 P02 3% cc
					Shot down
					Release Plug
1110				4.5	St Disp
1115	250		13	4.5	Plug down
					circ 564 to bit
					Job Complete
					Thank you

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