

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/22/10

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/26/08 9/29/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27624-0000
County: Wilson
SW SW SE NW Sec. 28 Twp. 27 S. R. 15 East West
2464 feet from S / (N) (circle one) Line of Section
1619 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Burnt Hills Ranch Well #: P-11
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown
Elevation: Ground: 898' Kelly Bushing: N/A
Total Depth: 1305' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 20' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to bottom casing w/ 140 sx cmt.

Drilling Fluid Management Plan APFJWH 12-23-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

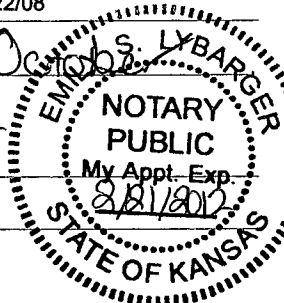
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Administrative Assistant Date: 10/22/08

Subscribed and sworn to before me this 22 day of October, 2008.
Notary Public: [Signature]
Date Commission Expires: 8/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Cherokee Wells, LLC Lease Name: Burnt Hills Ranch Well #: P-11
 Sec. 28 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	17#	20' 5"	Portland	4	
Longstring	6 3/4"	4 1/2"	N/A	1295'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	N/A	N/A	N/A	N/A	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 28	T. 27	R. 15E
API No. 15- 205-27624	County: WILSON		
Elev. 898	Location: SW SW SE NW		

Operator: CHEROKEE WELLS LLC
Address: P.O. BOX 296 FREDONIA KS 66738
Well No: P-11 Lease Name: BURNT HILLS RANCH
Footage Location: 2464 ft. from the NORTH Line
1619 ft. from the WEST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .09/26/2008 Geologist:
Date Completed: .09/29/2008 Total Depth: 1305

Gas Tests:		
515	0.00	MCF
603	0.00	MCF
829	32.76	MCF
860	75.64	MCF
880	78.30	MCF
893	78.30	MCF
1015	32.76	MCF
1029	8.34	MCF
1082	0.00	MCF
1104	0.00	MCF
1174	0.00	MCF
Comments:		
Start injecting @	603	
more @	1184	

Casing Record			Rig Time:	
	Surface	Production	2.75	HRS GAS TEST
Size Hole:	11"	6 3/4"	1.00	DAY BOOSTER N/C
Size Casing:	8 5/8"		1.50	WATER HAUL TRUCK
Weight:	17#		0.75	WASH WELL N/C
Setting Depth:	20'5"	CHEROKEE		
Type Cement:	Portland			
Sacks:	4	MCPHERSON	DRILLER:	DEVIN WINDSOR

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	shale	668		black shale	1158	1168	
sand	3	16	lime	692		shale	1168	1257	
shale	16	52	shale	702		Mississippi	1257	1305	
lime	52	153	black shale	796					
shale	153	181	lime	798					
lime	181	208	shale	813					
shale	208	244	black shale	819					
lime	244	261	sandy shale	823					
shale	261	357	sand	831					
lime	357	365	oswego	851					
shale	365	387	summit	870					
lime	387	481	lime	876					
shale	481	501	mulky	884					
lime	501	506	sand	889					
shale	506	515	shale	897					
black shale	515	519	coal	1009					
lime	519	547	shale	1011					
black shale	547	550	coal	1023					
lime	550	564	shale	1025					
shale	564	571	black shale	1065					
lime	571	593	coal	1075					
black shale	593	596	sand	1077					
shale	596	660	sandy shale	1093					
lime	660	668	shale	1115					

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 WICHITA, KS

*Note: Oil show @ 1081 feet.



CONSOLIDATED
Oilfield Services, LLC

ENTERED

TICKET NUMBER 19499
LOCATION Eureka
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-30-08	2890	Burnt Hills Ranch A-11				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Suite 200			520	Cliff	KCO	
CITY Fort Worth		STATE TX	441	David		
		ZIP CODE 76107	437	John		

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JOB TYPE L/S HOLE SIZE 6 3/4" HOLE DEPTH 1305' CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH 1295' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4" SLURRY VOL 42861 WATER gal/wk 8" CEMENT LEFT in CASING 0'
DISPLACEMENT 20.6 bbl DISPLACEMENT PSI 500 MIX PSI 1000 DRY PLV _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 25 bbl water pump last Gel-Flush, 100 bbl dye water. Mixed 140 sk Thick Set Cement w/ 5' Kol-Seal @ 15.4#/gal. Wash out pump & lines. Release Plug. Displace w/ 20.6 bbl water. Final Pumping Pressure 500 PSI. Pump Plug to 1000 PSI wait 2 min. Release Pressure. Float Hold Good Cement to surface = 700 slurry to pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	140 sks	Thick Set Cement	17.00	2380.00
1110A	700 #	Kol-Seal 5#/sk	.42	294.00
1118A	300 #	Gel-Flu	.17	51.00
5407		Ten-Mileage Bulk Truck	m/c	315.00
4404	1	4 1/2" Top Rubber Plug	45.00	45.00
5502C	4 hrs	800 gal Vec Tank	100.00	400.00
1123	300 gal	City water	14.00/1000	42.00
		Thank You!		
		Sub Total		4598.00
		SALES TAX		177.16
		ESTIMATED TOTAL		4775.16

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WICHITA, KS

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