

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed  
10/17/08

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7-3-08</u>	<u>7-7-08</u>	<u>8-28-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-31614-00-00  
 County: Montgomery  
 SE SW NW Sec. 12 Twp. 32 S. R. 15  East  West  
3080' FSL feet from S / N (circle one) Line of Section  
4570' FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: J&B Palmer Well #: B1-12  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 762' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1264' Plug Back Total Depth: 1529'  
 Amount of Surface Pipe Set and Cemented at 43 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AK INH 12-23-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 310 bbls  
 Dewatering method used Empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Dart Cherokee Basin Operating Co., LLC  
 Lease Name: Porter et al D1-9 SWD License No.: 33074  
 Quarter SW Sec. 9 Twp. 30 S. R. 15  East  West  
 County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

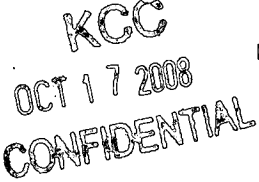

Signature: [Signature]  
 Title: Engr Clerk Date: 10-17-08  
 Subscribed and sworn to before me this 17 day of October  
 20 08  
 Notary Public: Brandy R. Allcock  
 Date Commission Expires: 3-5-2011  
acting in engham

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 20 2008

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&B Palmer Well #: B1-12  
 Sec. 12 Twp. 32 S. R. 15 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached  <div style="text-align: center;">   </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1535'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
6	1339.5' - 1341.5'		100 gal 15% HCl, 3010# sd, 115 BBL fl		
6	1028.5' - 1031.5'		100 gal 15% HCl, 6030# sd, 175 BBL fl		
6	896' - 897' / 896.5' - 897.5'		100 gal 15% HCl, 1715# sd, 75 BBL fl		
6	677.5' - 680'		100 gal 15% HCl, 5010# sd, 155 BBL fl		

TUBING RECORD		Size <b>2 3/8"</b>	Set At <b>1374'</b>	Packer At <b>NA</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
8-31-08		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	7	30	NA	NA

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 18751

LOCATION Europe

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-3-08	2368	Palmer B1-12				MG
CUSTOMER Dart Cherokee Basin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			520	Cliff	439	Cliff
CITY Independence			OCT 17 2008			
STATE KS			CONFIDENTIAL			
ZIP CODE 6						

JOB TYPE Longevity Surface HOLE SIZE 11' HOLE DEPTH 44' CASING SIZE & WEIGHT 2 1/2"  
 CASING DEPTH 43' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5" CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2861 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" carry Break Circulation w/ water.  
Mixed 45sils Class A Cement w/ 2% Gel - 2% Cacl<sub>2</sub> @ 15" gal.  
Dropker w/ 2861 water shut casing in colored water to surface  
+ Cement coming up out of Ground 10' from well.

*Job Complete*

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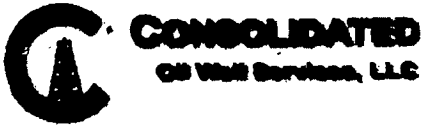
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	WICHITA TAX
5401S	1	PUMP CHARGE	725.00	725.00
5402	40	MILEAGE <u>2nd of 2nd</u>	8.65	N/C.
1104S	45sils	Class A Cement	13.50	607.50
1118A	85"	2% Gel	.17	14.45
1102	85"	2% Cacl <sub>2</sub>	.75	63.75
5407		Ten Mileage	N/C	315.00
			<u>Sub Total</u>	<u>1725.70</u>
			<u>5.3%</u> SALES TAX	<u>36.35</u>
			ESTIMATED TOTAL	<u>1762.05</u>

Flavin 3737

AUTHORIZATION AS self

TITLE 023860

DATE \_\_\_\_\_



ENTERED

TICKET NUMBER 18734  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-8-08	2368	Palmer J# 8 B1-12				Mc	
CUSTOMER Dart Cherokee Basin			Gus Jones Rig 1				
MAILING ADDRESS 211 W. Myrtle							
CITY Independence		STATE KS	ZIP CODE 67301	TRUCK #	DRIVER	TRUCK #	DRIVER
				445	Justin		
				515	Jerrid		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1264' CASING SIZE & WEIGHT 4 1/2 10.5# new  
 CASING DEPTH 1258' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL 40 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 20.2 BBL DISPLACEMENT PSI 800 PSI 1300 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 30 BBL Fresh water. Pump 6 SKS Gel Flush w/ HULLS, 10 BBL FORMER, 10 BBL WATER SPACER, MIXED 130 SKS Thick Set Cement w/ 8" Kol-Seal /SK @ 13.2# /GAL, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 20.2 BBL Fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. wait 5 minutes. Release Pressure. Float Held. Shut Casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry to Pit. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126 A	130 SKS	THICK SET CEMENT	17.00	2210.00
1110 A	1040 "	KOL-SEAL 8"/SK	.42 "	436.80
1118 A	300 "	Gel Flush	.17 "	51.00
1105	50 "	HULLS	.39 "	19.50
5407	7.15 TONS	Ton Mileage Bulk Truck	M/C	315.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
1143	1 GAL	Sage	38.50	38.50
1140	2 GAL	Bicide	29.00	58.00
			Sub Total	4244.80
			SALES TAX 5.3%	146.40
			ESTIMATED TOTAL	4391.20

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 KANSAS CORPORATION COMMISSION

OCT 20 2008

CONSERVATION DIVISION  
 WICHITA, KS

THANK YOU

223399

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AUTHORIZATION

*[Signature]*

TITLE

DATE