

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/14/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-24-08	6-29-08	6-30-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

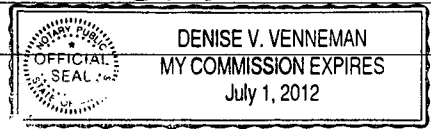
API No. 15 - 15-099-24410-0000
 County: Labette
 NE NW Sec. 26 Twp. 34 S. R. 17 East West
660 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Madron, Ronald L. Well #: 26-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 733 Kelly Bushing: n/a
 Total Depth: 990 Plug Back Total Depth: 983.94
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 983.94
 feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH# NJ1-26-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 10-14-08
 Subscribed and sworn to before me this 14th day of October,
 2008.
 Notary Public: Denise V. Venneman
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 15 2008

11/20/03

Operator Name: Quest Cherokee, LLC Lease Name: Madron, Ronald L. Well #: 26-2
 Sec. 26 Twp. 34 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log
 Dual Induction Log**

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	983.94	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	849-851/782-784	500gal 15%HCLw/ 60bbls 2%kcl water, 620bbls water w/ 2% KCL, Blockde, 6900# 20/40 sand	849-851/782-784
4	712-714/553-555/360-362	400gal 15%HCLw/ 75bbls 2%kcl water, 438bbls water w/ 2% KCL, Blockde, 4600# 20/40 sand	712-714/553-555 360-362
4	329-333/296-300	300gal 15%HCLw/ 40bbls 2%kcl water, 640bbls water w/ 2% KCL, Blockde, 2600# 20/40 sand	329-333/296-300

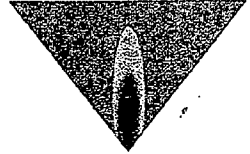
TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>891</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*New
May
10/15/08*

TICKET NUMBER - 6754

FIELD TICKET REF #

FOREMAN Jae

SSI _____

API _____

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
6-30-8	Madron Road 26-2			26	34	17	LB
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jae	12:00	5:45		903427		5.75	<i>Jae</i>
TIM		5:00		903255		5	<i>Tim</i>
matt		5:30		903600		5.5	<i>Matt</i>
Daniel	11:00	5:15		904735		6.25	<i>Daniel</i>
Tyler		5:00		903140	932452	5	<i>Tyler</i>

JOB TYPE logging HOLE SIZE 7 7/8 HOLE DEPTH 989 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 983.94 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.42 DISPLACEMENT PSI _____ MIX PSI _____ RATE 41gpm

REMARKS:

Installed cement head Bar 2 sks gel 4 15.73 BI dyed 15K gal 4 15 sks of
 Cement to get dye to surface. Flush pump. Pump wiper plug to bottom
 of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	983.94	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	5000 gal	City Water	

4 1/2 Big hole

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 CONSERVATION DIVISION
 WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S. 26 T. 34 R. 17	GAS TESTS:	
API #	099-24410	County: Labette	195'	no blow
Elev.:	733'	Location: Kansas	226'	no blow
			257'	no blow
Operator: Quest Cherokee LLC			288'	no blow
Address 210 W. Park Ave., suite 2750			319'	no blow
Oklahoma City, OK. 73102			350'	5 in 1/2" 14.1
WELL #	26-2	Lease Name: Madron, Ronald L.	381'	5 in 1/2" 14.1
Footage location		660 ft. from the N line	412'	5 in 1" 57.7
		1980 ft. from the W line	443'	5 in 1" 57.7
Drilling Contractor: FOXFE ENERGY SERVICES			474'	5 in 1" 57.7
Spud Date:			505'	5 in 1" 57.7
Geologist:			536'	5 in 1" 57.7
Date Completed: 6/29/2008 Total Depth: 990'			567'	5 in 1" 57.7
Exact Spot Location NE NW			598'	5 in 1" 57.7
Casing Record			629'	5 in 1" 57.7
	Surface	Production	660'	5 in 1" 57.7
Size Hole	12-1/4"	7-7/8"	722'	5 in 1" 57.7
Size Casing	8-5/8"	5-1/2"	812'	10 in 1/2" 19.9
Weight	24#	15-1/2#	877'	10 in 1/2" 19.9
Setting Depth	22'	22' case	990'	5 in 1/2" 14.1
Type Cement	port			
Sacks	5	them		

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
surface	0	22	sand	411	480	coal	710	712
lime	22	33	shale	480	496	shale	712	786
shale	33	57	lime	496	500	coal	786	788
lime	57	64	coal	500	502	shale	788	851
shale	64	141	sand	502	511	coal	851	853
lime	141	173	shale	511	532	sand/shale	853	867
shale	173	175	coal	532	534	miss lime	867	990
b. shale	175	178	shale	534	540			
sand/shale	178	211	sand/shale	540	553			
shale	211	268	b. shale	553	555			
lime	268	274	shale	555	593			
b. shale	274	276	coal	593	595			
lime	276	299	shale	595	615			
b. shale	299	301	sand	615	640			
lime	301	322	coal	640	642			
shale	322	328	lime	642	650			
lime	328	342	coal	650	652			
sand	342	363	shale	652	669			
shale	363	366	coal	669	671			
coal	366	368	sand	671	686			
sand	368	409	coal	686	688			
coal	409	411	shale	688	710			

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Comments: 155'-165', oil odor

KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION
WICHITA, KS