

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/17/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-03-08	7-10-08	7-11-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24333-0000

County: Labette

NE SW Sec. 2 Twp. 35 S. R. 18 East West

1980 feet from N (circle one) Line of Section

1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Maxson, Winifred N. Trust Well #: 2-2

Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete

Elevation: Ground: 890 Kelly Bushing: n/a

Total Depth: 970 Plug Back Total Depth: 951.68

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 951.68

feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan API 131-26-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

Title: New Well Development Coordinator Date: 10-17-08

Subscribed and sworn to before me this 17th day of October

20 08.

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 20 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Maxson, Winifred N. Trust Well #: 2-2
Sec. 2 Twp. 35 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name: See attached Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	951.68	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Wm
10/24/08*

TICKET NUMBER **6770**

FIELD TICKET REF **[REDACTED]**

FOREMAN Joe

SSI 627650

API 15-099-24333

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
7-11-8	Maxson Winifred N. TRUST 2-2		2	35	18	LR	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	11:30		903427		4.75	Joe Blanchard
Tim	6:45			903255		4.75	Tim Ayers
Tyler	7:00			903103		4.5	
Daniel	6:45			904735		4.75	Daniel S. 5/2
Mauverick	7:00			903140	932452	4.5	120

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 970 CASING SIZE & WEIGHT 5 1/2 14 #
 CASING DEPTH 951.68 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 22.65 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 2SKS of gel & 14 RB1 dye + 13SKS gel of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903103	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	951.68	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	6000 gal	City Water	

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 20 2008

CONSERVATION DIVISION
WICHITA KS

KM
10/21/08

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	2	T.	35	R.	18	GAS TESTS:	
API #	099-24333	County:	Labette		195'	no blow			
Elev.:	890'	Location:	Kansas		257'	no blow			
					381'	slight blow			

Operator:	Quest Cherokee LLC	443'	20 in 1/2"	28		
Address	210 W. Park Ave., suite 2750 Oklahoma City, OK. 73102	474'	20 in 1/2"	28		
WELL #	2-2	Lease Name:	Maxson, Winifred trust	536'	5 in 1"	57.7
Footage location	1980 ft. from the	S	line	660'	5 in 1"	57.7
	1980 ft. from the	W	line	691'	5 in 1"	57.7
Drilling Contractor:	FOXFE ENERGY SERVICES			722'	5 in 1"	57.7
Spud Date:	NA	Geologist:		753'	5 in 1"	57.7
Date Completed:	7/10/2008	Total Depth:	970'	815'	5 in 1"	57.7
Exact Spot Location	NE SW			846'	5 in 1"	57.7

Casing Record			970'	5 in 1"	57.7
	Surface	Production			
Size Hole	12-1/4"	7-7/8"			
Size Casing	8-5/8"	5-1/2"			
Weight	24#	15-1/2#			
Setting Depth	22'	22' case			
Type Cement	port				
Sacks	5	them			

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	sand	400	403	coal	655	657
clay/shale	1	22	lime	403	423	shale	657	664
shale	22	82	coal	423	425	b. shale	664	666
lime	82	131	shale	423	438	shale	666	687
shale	131	142	b. shale	438	460	coal	687	689
b. shale	142	143	shale	460	507	shale	689	716
lime	143	178	b. shale	507	508	b. shale	716	718
b. shale	178	180	shale	508	524	shale	718	735
lime	180	204	coal	524	526	b. shale	735	737
shale	204	233	shale	526	533	shale	737	764
lime	233	241	sand	533	545	coal	754	755
shale	241	250	shale	545	550	shale	755	793
lime	250	252	sand	550	555	coal	793	794
coal	252	260	shale	555	558	shale	794	810
lime	260	333	b. shale	558	560	sand	810	820
shale	333	338	shale	560	564	sand/shale	820	835
lime	338	355	sand	564	570	shale	835	841
shale	355	374	shale	570	609	coal	841	842
b. shale	374	376	sand	609	648	shale	842	845
shale	376	378	coal	648	650	lime/mississ	845	970
coal	378	380	shale	650	653			
shale	380	400	lime	653	655			

Comments: 583'-add water;

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 20 2008

CONSERVATION DIVISION
WICHITA, KS