

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

10/17/10

10/21/08

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: NCRA
Operator Contact Person: Alan L. Stacy
Phone: (405) 701-0676
Contractor: Name: Kenai Mid-Continent
License: 34000
Wellsite Geologist: Mike Rice

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/24/2008 7/8/2008 9/4/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

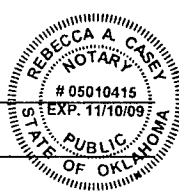
API No. 15 - 119-21210-0000
County: Meade
SW - SW - SE - _____ Sec. 6 Twp. 31 S. R. 29 East West
330 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dream Well #: 6 #1
Field Name: Dreamweaver
Producing Formation: Chester
Elevation: Ground: 2734' Kelly Bushing: 2746'
Total Depth: 5600' Plug Back Total Depth: 5555'
Amount of Surface Pipe Set and Cemented at 1642 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINJ 14409
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engineer Tech Date: 10/17/2008
Subscribed and sworn to before me this 17 day of October
20 08.
Notary Public: Rebecca A. Casey
Date Commission Expires: 11.10.09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION

Geologist Report Received **OCT 20 2008**

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Dream Well #: 6 #1
 Sec. 6 Twp. 31 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction,SDL/DSN,Microlog,CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Glorietta</td> <td>1135'-1275'</td> <td></td> </tr> <tr> <td>Bader</td> <td>3195'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4320'</td> <td></td> </tr> <tr> <td>Checkerboard</td> <td>4572'</td> <td></td> </tr> <tr> <td>Swope</td> <td>4840'</td> <td></td> </tr> <tr> <td>Chester</td> <td>5390'</td> <td></td> </tr> </table> <div style="text-align: right; margin-top: 20px;"> KCC OCT 17 2008 CONFIDENTIAL </div>	Name	Top	Datum	Glorietta	1135'-1275'		Bader	3195'		Heebner	4320'		Checkerboard	4572'		Swope	4840'		Chester	5390'	
Name	Top	Datum																				
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Chester	5390'																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#/H-40	40'GL		125	
Water String/Surface		13 3/8" / 8 5/8"	48#/H-40 / 24#/J-55	672' / 1642'		610 / 550	
Production		4 1/2"	11.6#/J-55	5598'		175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Chester 5388'-5406'		

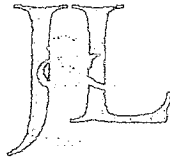
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

J and L Cementing Service, LLC

Prepared for
Keith Walker
Barry Jones
Dream 6 #1
Meade Co. KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2020 Office
580-938-2918 Fax

Ticket# 1731

Dream 6 #1

13 3/8" Water String

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	40800	sk-mi	\$ 0.16	\$ 6,528.00
Bulk Blending Service	1360	sk	\$ 2.72	\$ 3,699.20
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Add Hours - Stand-by - Per unit, Per hour	5	ut-hr	\$ 480.00	\$ 2,400.00
One (1) inch top out pipe - per job	200	ft	\$ 2.93	\$ 586.00
Depth Pumped 500' to 999' - first 4 hours, per unit	1	unit	\$ 1,550.00	\$ 1,550.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Cement "A" (Type I) - per sack	1199	sk	\$ 23.65	\$ 28,356.35
Flyash - per sack	161	sk	\$ 13.70	\$ 2,205.70
SPV 200 - per pound	3202	lb	\$ 0.53	\$ 1,697.06
Gilsonite - per pound	2300	lb	\$ 1.25	\$ 2,875.00
Calcium Chloride (CaCl) - per pound	2609	lb	\$ 0.85	\$ 2,217.65
FWC-1 - per pound	800	lb	\$ 0.92	\$ 736.00
Seal Flake - per pound	268	lb	\$ 4.25	\$ 1,139.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00
Guide Shoe 13-3/8 - each	1	ea	\$ 950.00	\$ 950.00
Float Collar 13-3/8 - each	1	ea	\$ 1,850.00	\$ 1,850.00
Centralizer 13-3/8 X 17-1/2 - each	2	ea	\$ 220.00	\$ 440.00
Canvas Cement Basket 13-3/8 - each	1	ea	\$ 590.00	\$ 590.00
Rubber Plug Top 13-3/8 - each	1	ea	\$ 525.00	\$ 525.00
Fuel Surcharge - as applied	1	job	\$ 836.28	\$ 836.28

Gross Price \$ 63,847.34

58.00% Special Discount Applied \$ 26,815.88

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Customer Signature _____

J & L CEMENTING SUPERVISOR Brad Kirchner

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CONSERVATION DIVISION
WICHITA, KS



J & L Cementing Service, LLC

Job Type: 13 3/8 surface

Invoice Number 1730

Job Date 6/27/2008

Job Log Page

1 / OF 11

Charge To: keith walker

Lease Name: Dream 6#1

	Yes	No	N/A	Comments	New/Used	Weight	Size	From	To	Max PSI Allowed	
Cement Circulated to Surface	X				Casing	New	24#	13 3/8	Surface	365	2000
Well Circulated	X				Tubing						
Plug Landed on Depth	X				Open Hole		17 1/2				
Float(S) Held	X				Perforations						
Plug Container Returned	X				Displacement Depth			Surface	650	2000	

Amount (Sk - Gel - BBL)	Slurry/Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix Water (BBLs)	Slurry Vol. (BBLs)
1360sks	35:65 (Poz:A) + 8% SPV-200 + 2% CaCl2 + 2% FWC-1 + 1/4pps Flake	2.44	14.1	11.8		200
150 sks	Class A+2%CaCl2 + 1/4ppsFlake	1.18	5.2	15.6		32

Time	Rate (BPM)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
200am	0	0	0	0	Arrive at location and rigged up.
3:30am	0	0	0	0	Prime up pump truck then conduct safety meeting.
3: 51a.m.	2	1	0	100#	Start pumping fresh water spacer
3:55am	3	5	0	200#	Pump Lead Cement
4:15am	4	35	0	200#	Pump Lead Cement
4:40am	4	40	0	200#	Pump Lead Cement
4:50am	4	73	0	300#	Pum Last of lead Cement
4:55am	4	15	0	300#	Pump Tail Cement
5:00am	4	20	0	200#	Pump Tail Cement
5:04am	4	28	0	200#	Pump last of Tail Cement
	0	0	0		
5:04am	5	0	0	100#	Start Displacement
5:30AM	5	10	0		Displacing
5:45AM	5	20	0		Displacing
9:00AM	5	49	0		Top out Tag at 300
12:00PM	0	51	0		Top out
5:00PM	0	0	0	0	Top out
12:30AM	0	0	0	0	Rigged down/Leave location

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CONSERVATION DIVISION
WICHITA, KS

J and L Cementing Service, LLC

Prepared for
Kieth Walker
Joe
Dream # 6-1
Meade County, Kansas



Prepared by
J & L Cementing Service, LLC
Jimmy Wilson
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2918 Fax

Ticket# 1653

Dream # 6-1

8 5/8" Surface

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	19500	sk-mi	\$ 0.16	\$ 3,120.00
Bulk Blending Service	550	sk	\$ 2.72	\$ 1,496.00
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Depth Pumped 1,500' to 1,999' - first 4 hours, per unit	1	unit	\$ 2,050.00	\$ 2,050.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Cement "A" (Type I) - per sack	410	sk	\$ 23.65	\$ 9,696.50
Flyash - per sack	140	sk	\$ 13.70	\$ 1,918.00
SPV 200 - per pound	2784	lb	\$ 0.53	\$ 1,475.52
Calcium Chloride (CaCl) - per pound	1326	lb	\$ 0.85	\$ 1,127.10
FWC-1 - per pound	696	lb	\$ 0.92	\$ 640.32
Seal Flake - per pound	238	lb	\$ 4.25	\$ 1,011.50
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00
Guide Shoe - Texas Pattern - 8 5/8"	1	ea	\$ 1,364.00	\$ 1,364.00
Insert Float Valve 8-5/8 - each	1	ea	\$ 730.00	\$ 730.00
Centralizer 8-5/8 X 12 - each	12	ea	\$ 168.00	\$ 2,016.00
Vane Cement Basket 8-5/8 - each	2	ea	\$ 725.00	\$ 1,450.00
Stop Ring 8-5/8 - each	1	ea	\$ 108.00	\$ 108.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Fuel Surcharge - as applied	1	job	\$ 453.40	\$ 453.40
Rubber Plug Top 8-5/8 - each	1	ea	\$ 525.00	\$ 525.00

Gross Price \$ 34,627.44

58.00% Special Discount Applied \$ 14,543.52

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Customer Signature _____

J & L CEMENTING SUPERVISOR Jimmy Wilson

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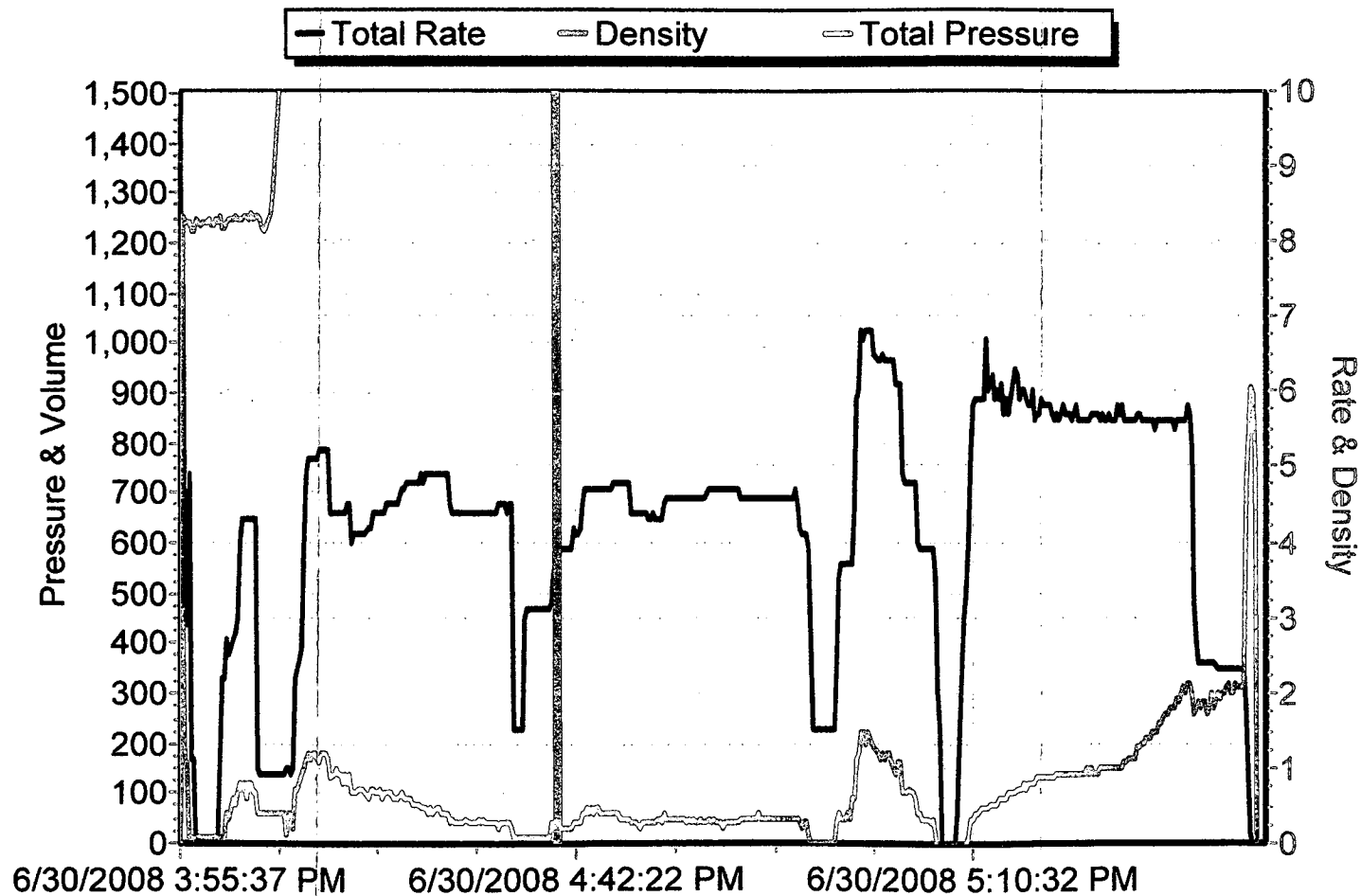
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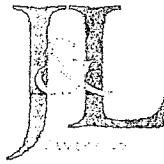
CONSERVATION DIVISION
WICHITA, KS

M/D TOTCO 2000 SERIES



J and L Cementing Service, LLC

Prepared for
Keith Walker
Dream 6 #1
Barry Jones
Meade Co., KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#1776

Dream 6 #1

4 1/2" Production

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	6900	sk-mi	\$ 0.16	\$ 1,104.00
Bulk Blending Service	230	sk	\$ 2.72	\$ 625.60
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 5,500' to 5,999' - first 4 hours, per unit	1	unit	\$ 3,950.00	\$ 3,950.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "H" - per sack	230	sk	\$ 34.29	\$ 7,886.70
U.S. Gypsum - per pound	2162	lb	\$ 1.00	\$ 2,162.00
Sodium Chloride (NaCl) - per pound	1242	lb	\$ 0.41	\$ 509.22
Gilsonite - per pound	2300	lb	\$ 1.25	\$ 2,875.00
CFL - 110 - per pound	162	lb	\$ 21.10	\$ 3,418.20
Seal Flake - per pound	58	lb	\$ 4.25	\$ 246.50
Caustic - per gallon	500	gal	\$ 1.15	\$ 575.00
Canvas Cement Basket 4-1/2 - each	2	ea	\$ 355.00	\$ 710.00
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Centralizer 4-1/2 X 7-7/8 - each	20	ea	\$ 105.00	\$ 2,100.00
Stop Ring 4-1/2 - each	1	ea	\$ 68.00	\$ 68.00
Float Shoe 4-1/2 - each	1	ea	\$ 792.00	\$ 792.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Latchdown Baffle 4-1/2 - (1.870) - each	1	ea	\$ 473.00	\$ 473.00
Latchdown Flex Plug 4-1/2 - (2.00) - each	1	ea	\$ 400.00	\$ 400.00
Fuel Surcharge - as applied	1	job	\$ 434.15	\$ 434.15

Gross Price \$ 33,145.47

58.00% Special Discount Applied \$ 13,921.10

Customer Signature _____

J & L Cement Supervisor Ash Dennie

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