

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/16/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD/Foxe  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7-01-08</u>	<u>7-11-08</u>	<u>7-12-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24336-0000  
County: Labette  
NE SW Sec. 7 Twp. 35 S. R. 18  East  West  
1980 feet from S / N (circle one) Line of Section  
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Angleton, Duane A. Well #: 7-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Not Yet Complete  
Elevation: Ground: 793 Kelly Bushing: n/a  
Total Depth: 985 Plug Back Total Depth: 969.74  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 969.74  
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan Alt II NH 10 23-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

KCC  
OCT 16 2008  
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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 10-16-08  
Subscribed and sworn to before me this 16<sup>th</sup> day of October,  
20 08.  
Notary Public: Derra Klauman  
Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 17 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Angleton, Duane A. Well #: 7-1  
 Sec. 7 Twp. 35 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum  Name: <u>See attached</u> Top: _____ Datum: _____
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	969.74	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

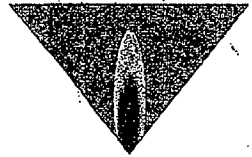
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*Handwritten:* KCC  
10/17/08 OCT 16 2008

TICKET NUMBER **6773**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

SSI 627480

API 15-099-24336

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### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-12-08	Angleton Duane A. 7-1			7	35	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	9:45	12:30		903427		2.75	<i>Joe Blanchard</i>
TIM	↓	1:30		903255		3.75	<i>Tim</i>
Tyler	↓	1:00		903600		3.25	<i>Tyler</i>
Daniel	↓	2:00		904735		4.25	<i>Daniel</i>
Maverick	↓	1:00		903140	932452	3.25	120

JOB TYPE horizontal HOLE SIZE 7 7/8 HOLE DEPTH 977 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 969.74 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 23.08 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head RAW 2SKS gel & 15 BPI dye & 15K gel & 15K cement  
To get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	969.74	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4" small hole	
	115 SK	Portland Cement	
	29 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	600 gal	City Water	

REC-  
KANSAS CORPORATION

OCT 17 2008

CONSERVATION

KCC

FOXFE ENERGY SERVICES

DRILLERS LOG 1 6 2008 FOXFE ENERGY SERVICES

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<b>RIG #</b>	101	<b>S.</b>	7	<b>T.</b>	35	<b>R.</b>	18	<b>GAS TESTS:</b>	
<b>API #</b>	099-24336	<b>County:</b>	Labette		225'			no blow	
<b>Elev.:</b>	793'	<b>Location:</b>	Kansas		319'			no blow	
					350'			no blow	
<b>Operator:</b> Quest Cherokee LLC					381'			no blow	
<b>Address</b> 210 W. Park Ave., suite 2750					412'			no blow	
Oklahoma City, OK. 73102					443'			15 in 1/2" 24.5	
<b>WELL #</b>	7-1	<b>Lease Name:</b>		Angleton, Duane A.		474'			46.7
<b>Footage location</b>		1980 ft. from the		<b>S</b>	<b>line</b>	505'			46.7
		1980 ft. from the		<b>W</b>	<b>line</b>	536'			46.7
<b>Drilling Contractor:</b> FOXFE ENERGY SERVICES					567'			46.7	
<b>Spud Date:</b> NA		<b>Geologist:</b>				595'			46.7
<b>Date Completed:</b> 7/11/2008		<b>Total Depth:</b> 985'				629'			46.7
<b>Exact Spot Location</b> NE SW						660'			46.7
<b>Casing Record</b>					691'			46.7	
	<b>Surface</b>	<b>Production</b>				720'			46.7
<b>Size Hole</b>	12-1/4"	7-7/8"				753'			46.7
<b>Size Casing</b>	8-5/8"	5-1/2"				784'			46.7
<b>Weight</b>	24#	15-1/2#				815'			46.7
<b>Setting Depth</b>	22'	22' case				846'			46.7
<b>Type Cement</b>	port					877'			81.6
<b>Sacks</b>		5 them				985'			63.3

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	20	coal	547	549			
sand/shale	20	144	sand	549	578			
shale	144	154	shale	578	584			
lime	154	199	coal	584	586			
b. shale	199	201	shale	586	646			
shale	201	266	b. shale	646	648			
lime	266	278	shale	648	698			
shale	278	297	b. shale	698	700			
lime	297	309	sand	700	712			
b. shale	309	311	coal	712	714			
lime	311	334	sand/shale	714	733			
b. shale	334	336	shale	733	770			
lime	336	369	b. shale	770	772			
b. shale	369	371	shale	772	855			
shale	371	402	coal	855	858			
b. shale	402	404	shale	858	860			
shale	404	433	lime/mississ	860	985			
b. shale	433	435						
coal	435	437						
shale	437	485						
coal	485	487						
shale	487	547						

Comments:

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KANSAS CORPORATION COMMISSION

OCT 17 2008

CONSERVATION DIVISION  
WICHITA, KS