

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/14/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: Michaels Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: OCT 14 2008

Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-25-08	6-26-08	7-01-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24438-0000
County: Labette
NE SW Sec. 9 Twp. 31 S. R. 19 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

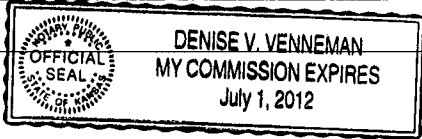
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: High Plains Farming Well #: 9-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 924 Kelly Bushing: n/a
Total Depth: 960 Plug Back Total Depth: 953
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 953
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan Alt II ncr 1-2-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 10-14-08
Subscribed and sworn to before me this 14th day of October,
20 08.
Notary Public: Denise V. Vennemman
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 15 2008

CONSERVATION DIVISION
WICHITA, KS

Handwritten notes or signatures in the top right corner.

Operator Name: Quest Cherokee, LLC Lease Name: High Plains Farming Well #: 9-1
 Sec. 9 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	7-7/8	5-1/2	14.5	953	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	828-830/774-776/767-769	500gal 15% HCLW/ 70bbls 2% KCl water, 846bbls water w/ 2% KCL, Blockde, 4400# 20/40 sand	828-830/774-776 767-769
4	615-617/559-561/544-546	400gal 15% HCLW/ 73bbls 2% KCl water, 380bbls water w/ 2% KCL, Blockde, 2500# 20/40 sand	615-617/559-561 544-546
4	514-517/487-489	400gal 15% HCLW/ 39bbls 2% KCl water, 390bbls water w/ 2% KCL, Blockde, 3500# 20/40 sand	514-517/487-489

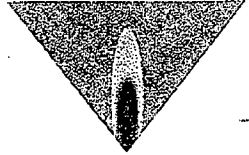
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	870	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a					

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 6756

FIELD TICKET REF # _____

FOREMAN Joe

SSI 628850

API 15-099-94438

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-1-8	High Plains Farming 9-1			9	31	19	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:30	6:30		903427		6	<i>Joe [Signature]</i>
TIM		6:15		903255		5.75	<i>Tim [Signature]</i>
matt		5:45		903600		5.25	<i>Matt [Signature]</i>
Tyler		5:45		903140	932452	5.25	<i>Tyler [Signature]</i>
Steve	✓	6:30pm		904745		6	<i>Steve [Signature]</i>
Mouerrick	✓	3:00		931300	932895	3.5	120

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 960 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 953 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.69 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
INSTALLED Cement head RAN 2 SKS of gel of 14 RB dye of 15K gal of 120 SKS of water to get dye to surface. flush pump. Pump wiper plug to bottom of saturation

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904745	1	80 Vac	
	953	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

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KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

062608

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 06/26/08
Lease: High Plains Farming
County: Labette
Well#: 9-1
API#: 15-099-24438-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	408-489	Sandy Shale
23-30	Shale	415	Gas Test 22" at 3/4" Choke
30-40	Lime	489-490	Coal
40-155	Shale	490-542	Shale
155-168	Lime	542-543	Coal
168-172	Shale	543-545	Sandy Shale
172-182	Lime	545-546	Coal
182-210	Shale	546-559	Sandy Shale
190	Gas Test 0" at 1/4" Choke	559-560	Coal
210-240	Lime	560-575	Shale
240-273	Shale	575-576	Coal
265	Gas Test 0" at 1/4" Choke	576-585	Sand
273-304	Lime	585-640	Shale
304-340	Shale	640-680	Sand and Shale
340-345	Sand	680-682	Coal
345-355	Sandy Shale	682-712	Shale
355-378	Lime	712-714	Coal
365	Gas Test 0" at 1/4" Choke	714-725	Shale
378-385	Black Shale	715	Gas Test 4" at 3/4" Choke
385-387	Coal	725-727	Coal
387-398	Lime	727-755	Shale
390	Gas Test 29" at 1/4" Choke	755-762	Sand
398-400	Black Shale	762-767	Shale
400-408	Sand	767-769	Coal

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