

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/22/10

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Emily Lybarger
 Phone: (620) 378-3650
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 9/29/08 10/1/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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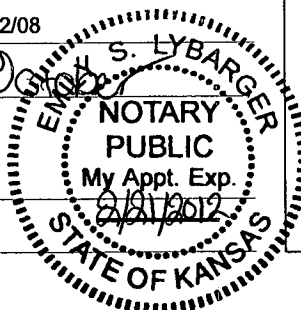
API No. 15 - 205-27636-0000
 County: Wilson
 NE SE SE SE Sec. 11 Twp. 27 S. R. 14 East West
990 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Duckworth Well #: A-7
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Unknown
 Elevation: Ground: 946' Kelly Bushing: N/A
 Total Depth: 1430' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 40' 5" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from surface
 feet depth to bottom casing w/ 150 sx cmt.

Drilling Fluid Management Plan AH II NH 16-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sherry Shell
 Title: Administrative Assistant Date: 10/22/08
 Subscribed and sworn to before me this 22 day of October
 2008.
 Notary Public: Emily Lybarger
 Date Commission Expires: 2/21/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 If Denied, Yes Date: _____
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Operator Name: Cherokee Wells, LLC Lease Name: Duckworth Well #: A-7
 Sec. 11 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	13#	40' 5"	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1420'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A
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TUBING RECORD	Size _____ Set At _____ Packer At _____	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. _____		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____
Disposition of Gas		METHOD OF COMPLETION	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____	

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 11	T. 27	R. 14E
API No.: 15- 205-27636	County: WILSON		
Elev. 946	Location: NE SE SE		

Operator: CHEROKEE WELLS LLC			
Address: P.O. BOX 296 FREDONIA KS 66738			
Well No: A-7	Lease Name: DUCKWORTH		
Footage Location: 990 ft. from the SOUTH Line			
330 ft. from the EAST Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: .09/29/2008	Geologist:		
Date Completed: .10/01/2008	Total Depth: 1430		

Gas Tests:		
621	0.00	MCF
657	0.00	MCF
668	4.84	MCF
694	4.84	MCF
765	9.45	MCF
934	33.9	MCF
958	33.9	MCF
1036	33.9	MCF
1054	86.3	MCF
1070	86.3	MCF
1118	73.6	MCF
1127	59.2	MCF
1133	59.2	MCF
Comments:		
Start injecting @		503

Casing Record			Rig Time:	
	Surface	Production	3.25	HRS GAS TEST
Size Hole:	11"	6 3/4"	1.00	DAY BOOSTER
Size Casing:	8 5/8"		1.50	WATER HAUL TRUCK
Weight:	13#			
Setting Depth:	40'5"	CHEROKEE		
Type Cement:	Portland			
Sacks:	8	MCPHERSON	DRILLER:	DEVIN WINDSOR

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
sand	0	7	shale	763	816	shale	1130	1137	
shale	7	190	lime	816	821	sand	1137	1147	
lime	190	209	shale	821	850	shale	1147	1252	
shale	209	216	lime	850	858	lime	1252	1257	
lime	216	248	shale	858	895	shale	1257	1395	
shale	248	316	sand	895	931	Mississippi	1395	1430	
lime	316	342	shale	931	951				
shale	342	430	lime	951	953				
lime	430	476	coal	953	955				
shale	476	552	lime	955	962				
lime	552	570	shale	962	1015				
shale	570	575	lime	1015	1024				
lime	575	615	summit	1024	1031				
black shale	615	618	lime	1031	1041				
lime	618	649	mulky	1041	1047				
black shale	649	652	shale	1047	1056				
lime	652	663	sandy shale	1056	1060				
black shale	663	665	sand	1060	1066				
lime	665	683	shale	1066	1109				
black shale	683	689	coal	1109	1116				
lime	689	717	shale	1116	1123				
shale	717	733	coal	1123	1125				
lime	733	750	shale	1125	1129				
black shale	750	763	coal	1129	1130				

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WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19469
LOCATION Eureka
FOREMAN Steve Dard

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-08	0890	Duckworth # A-7				Wilson
CUSTOMER Domestic Energy Partners			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4916 Camp Bowie Suite 200			495 Alan			
CITY STATE ZIP CODE Fort Worth TX 76107			441 Dave			
JOB TYPE <u>Long string</u>		HOLE SIZE <u>6 1/4</u>	HOLE DEPTH <u>1430'</u>		CASING SIZE & WEIGHT <u>4 1/2 106#</u>	
CASING DEPTH <u>1420'</u>		DRILL PIPE	TUBING		OTHER	
SLURRY WEIGHT <u>13.4*</u>		SLURRY VOL	WATER gal/ek		CEMENT LEFT in CASING	
DISPLACEMENT <u>22.2 bbls</u>		DISPLACEMENT PSI <u>600*</u>	MIX PSI <u>Bump Plug 1100*</u>		RATE	

REMARKS: Safety meetings. Rig up to 4 1/2 casing. Break circulation with 23 bbls fresh water. Mix 200# Gel Slush, 5 bbls water spacer, 1 bbl dry water. Mix must thick set cement w/ 5# Kal-Seal pack at 12 1/4" depth. Washout pump & lines shut down. Release Plug. Displace with 22.2 bbls fresh water. Final pumping. Pressure lost. Bump Plug 1100#. Wait 2 min. Release pressure. Plug held. Shut well in at the Good cement returns to surface 8 bbls slurry to pit. Job complete Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	726.00	726.00
5406	0	MILEAGE <u>NYC 2nd well</u>	0	0
1126A	120 SKS	Thick set cement	17.00	2040.00
1110A	750 #	Kal-Seal 5# pack	.42	315.00
1118A	200 #	Gel Slush	.17	34.00
5407A	8.25 tons	40 miles bulk Truck	1.20	990.00
4404	1	1/2 Rubber Plug	45.00	45.00
			Sub Total	4265.00
			SALES TAX	176.48
			ESTIMATED TOTAL	4441.48

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CONSERVATION DIVISION
WICHITA, KS

4113737

AUTHORIZATION Called by Tyler

0012342

TITLE Co. Rep.

DATE