WASTDENTIS

KANSAS CORPORATION COMMISSION RIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

WICHITA, KS

Name: McCoy Petroleum Corporation Address: 8080 E. Central, Sulle #300. City/State/Zip: Wichia, KS 67212-3240 Wichia, KS 67212-3240 Wichia, KS 67212-3240 Wichia, KS 67212-3240 Wichia, KS 67212-3240 Get Comprehenses: Scit Hampel Get Contractor, Name: Selfing Drilling Company Get From N & S (check one) Line of Sect General Contractor, Name: Selfing Drilling Company Get From N & S (check one) Line of Sect General Contractor, Name: Selfing Drilling Company Get From N & S (check one) Line of Sect General Contractor, Name: Selfing Drilling Company Get From N & S (check one) Line of Sect (check one) Line of Sect General Contractor, Name: Selfing Drilling Company Get Froiting Section Comercing (check one) N & S (check one) Line of Sect General Contractor, Name: MADDEN X: Well #: #2-21 Well state Geologist: Robert Hendrix Bernis-Shruts		WELL HISTORY - DESCR	RIPTION OF WELL & LLASE
Name: MCCOP persone MCCOP MCCO	Operator: License #	5003	
September Control Co	Name:	McCoy Petroleum Corporation	County: Ellis
Purchaser: Oit CVR 990 feet from	Address:	8080 E. Central, Suite #300,	SW SE SE Sec 21 Twp 12 S. Rng 18 East West
Second	City/State/Zip:	Wichita, KS 67212-3240	330 feet from N S (check one) Line of Section
Phone: 316-396-2737 x 104 Contractor. Name: Sterling Drilling Company Licensae: 5142 Wellste Geologist: Robert Hendrix Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW SIOW Temp. Abd. Gas ENHR SIGW SIOW Temp. Abd. Gas ENHR SIGW SIOW Temp. Abd. Gas Dote (Core, WSW, Expl., Cathodic, etc) If yes, show depth set 1430' Fee If Workover/Re-entry: Old Well Info as follows: Operator:	Purchaser:	Oil: CVR	
Contractor: Name: Sterling Drilling Company	Operator Contact Per	rson: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Selental Diminiz Dim	Phone:	316-636-2737 x 104 CONTROL	(check one) NE SE NW SW
Wellsite Geologist: Robert Hendrix Producing Formation: Arbuckle, Conglomerate, LKC B	Contractor: Name:	Sterling Drilling Company	Lease Name: MADDEN 'A' Well #: #2-21
Designate Type of Completion: Designate Type of Completion:	License:	5142	Field Name: Bemis-Shutts
Total Depth: 3653' Plug Back Total Depth: 3649'	Wellsite Geologist:	Robert Hendrix	Producing Formation: Arbuckle, Conglomerate, LKC B
Amount of Surface Pipe Set and Cemented at	Designate Type of Co	ompletion:	Elevation: Ground: 2120' Kelly Bushing: 2129'
Gas			Total Depth: 3653' Plug Back Total Depth: 3649'
State Stat	⊠ oil □	SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 224' KB Feet
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set		ENHR SIGW	Multiple Stage Cementing Collar Used?
If Alternate II completion, cement circulated from 1430' feet depth to surface w/ 240 sx cmt Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Origina	Dry		If yes, show depth setFeet
Seed depth to Surface W 240 Sx cmit			If Alternate II completion, cement circulated from 1430'
Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Origin	Operator		feet depth to surface w/ 240 sx cmt.
Original Total Depth: Depening Re-perf. Conv. to Enhr./SWD	Well Name:		
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 8/5/08 8/14/08 9/18/08 Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-103 and 82-3-107 for confidentialty in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Wirequirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein the complete and correct to the best of my knowledge. BRENT B. REINHARDT Notary Public State of Knasas Corporation Contentiality Appl. Expires 12/1/2011 CCT 2 8 2038	Original Comp. Date:	Original Total Depth:	
Plug Back	Deepening	Re-perf. Conv. to Enhr./SWD	
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8/5/08 8/14/08 9/18/08 Operator Name: License No.: 8/5/08 8/14/08 9/18/08 Quarter Sec. Twp. S. R. East Wester County: Docket No: Outer (SWD or Enhr.?) Docket No. 8/5/08 8/14/08 9/18/08 Quarter Sec. Twp. S. R. East Wester County: Docket No: Completion Date or Recompletion Date or Date or Recompletion Date or Recomplet	Plug Back	Plug Back Total Depth	
Other (SWD or Enhr.?) Docket No. 8/5/08 8/14/08 9/18/08 Quarter Sec. Twp. S. R	Commingled	Docket No.	Dewatering method usedEvaporation
Other (SWD or Enhr.?) Docket No. 8/5/08	Dual Completion	on Docket No.	
Solution	Other (SWD or		
Date Reached TD Completion Date County: Docket No :			
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Scott Hampel Scott Hampel Scott Hampel Scott Hampel Subscribed and sworn to before me this 27th day of October Wireline Log Received RECEIVED Geologist Report Received RECEIVED Geologist Report Received UIC Distribution OCT 2 8 2038 Date - UIC Di			Quarter Sec. Twp. S. R. East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Vice President - Production Date: 10/27/08	Recompletion Date		County: Docket No :
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Vice President - Production Date: 10/27/08			
Scott Hampel Fitle: Vice President - Production Date: 10/27/08 Subscribed and sworn to before me this 27th day of October Subscribed and sworn to before me this 27th day of October Subscribed and sworn to before me this 27th day of October Subscribed and sworn to before me this 27th day of October Subscribed and sworn to before me this 27th day of October Wireline Log Received RECEIVED Geologist Report Received UIC Distribution OCT 2 8 2008	Kansas 67202, within of side two of this for confidentiality in except TICKETS MUST BE	in 120 days of the spud date, recompletion, workover or of form will be held confidential for a period of 12 months cess of 12 months). One copy of all wireline logs and ATTACHED. Submit CP-4 form with all plugged wells.	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information if requested in writing and submitted with the form (see rule 82-3- 107 for digeologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Scott Hampel Fitle: Vice President - Production Date: 10/27/08 Subscribed and sworn to before me this 27th day of October Subscribed and sworn to before me this 27th day of October Subscribed and sworn to before me this 27th day of October Subscribed and sworn to before me this 27th day of October Subscribed and sworn to before me this 27th day of October Wireline Log Received RECEIVED Geologist Report Received UIC Distribution OCT 2 8 2008	Signature:	Dust Manual	KCC Office Use ONLY
Subscribed and sworn to before me this 27th day of October October If Denied, Yes Date - Wireline Log Received RECEIVED Wireline Log Received Received Geologist Report Received UIC Distribution OCT 28 2008 October UIC Distribution OCT 28 2008		_ ·	<u>Y</u>
Wireline Log Received A BRENT B. REINHARDT Notary Public Notary Public - State of Keinsas Notary Public My Appt. Expires 12/7/2011 Date Commission Expires: 12/7/2011			
BRENT B. REINHARDT Notary Public - State of Kansas Notary Public - My Appt Expires 12 7/2011 Date Commission Expires: 12/7/2011 Geologist Report Received UIC Distribution OCT 2 8 2008	Subscribed and sworn	to before me this 27th day of October	Wireline Log Received RECEIVED
Notary Public My Appt Expires 12/7/2011 South Sunface UIC Distribution UIC Distribution OCT 2 8 2008 Date Commission Expires: 12/7/2011			Geologist Report Received
Date Commission Expires: 12/7/2011	Notary Public My Appt	otary Public - State of Kinsas Shout B Rundare Expires 12/7/2011 Shout B Rundare	NY
	Date Commission Expi	res: 12/7/2011	CONSERVATION DIVISION

Operator Name: McCoy Petroleum Co		eum Corporation	oration Lease Name:		MADE	MADDEN "A" Ellis		#2-21		
Sec21	Twp_1	2 S. R. <u>18</u>	☐East 🛛 We	st Cour	ity:		Ellis			
time tool oper recovery, and	n and clo I flow rate	w important tops and sed, flowing and shut es if gas to surface te geological well site r	-in pressures, whe st, along with final	ther shut-in pre	ssure read	hed static level,	hydrostatic pressu	ires, bottom ho	ole temperature, fluid	
Orill Stem Te	•		⊠ Yes □	No .	⊠L	og Formatio	on (Top), Depth ar	nd Datum	Sample	
		,	Yes 🔲	No	Nam	е		Тор	Datum	
Cores Taken	t to Geom	ogical Survey	☐ Yes ☐				See attached	information.		
Electric Log F			X Yes			<u>-</u>				
ist All E. Log	s Run:	Neutron Density,	Dual Induction, Mic	crolog, Sonic_						
	Се	ment Bond Log, Geo	logical Report							
				SING RECORD	Ne	ew Used mediate, productio	n, etc.			
Purpose of	f String	Size Hole	Size Casing	w	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surfa	ce -	Drilled 12 1/4"	Set (in O.D.) 8 5/8"		3#	224'	Common	150	3%CC, 3% Gel	
Produc		7 7/8"	5 1/2"		5.5#	3646'	Common	135	2%Gel, 10%Salt,	
<u> </u>										
			ADDITIO	DNAL CEMENTIN	G / SQUEE	ZE RECORD		1	I	
Purpose:		Depth Top Rettorn	Type of Cemer	ent #Sacks Used Type and Percent Additives						
X Protect Plug Ba	Casing ack TD	Top Bottom Surface - 1431'	60/40 Pozmi	0 Pozmix 240		6% Gel, 1/4#/sx Flocele				
Plug Of	t ∠one									
Shots PE		ON RECORD - Bridge I			A		Cement Squeeze Rend of Material Used)		Depth	
4 364	2-3647, <i>F</i>	Arbuckle		AC: 250 gals	15% FE-N	E, 3% Miscible s	olvents		3647'	
4 3634	4-3639, C	Conglomerate		No Stimulatio	n				3647'	
4 341	0-3414, L	ansing B		AC: 500 gals	gals 15% FE-NE 3439					
TUBING RECC	ORD	Size	Set At	Packer	At	Liner Run				
		2 3/8"	3621'		lone	L	Yes No			
Date of First, R		roduction, SWD or Enhr 9/18/08	Producir	g Method	Flowing	Pumpir	g Gas Lift	Othe	er (Explain)	
Estimated Prod Per 24 Hou	luction	Oil (Bbl	s) G	as (Mcf)	Wate	er (Bbls)		Gas-Oil	Ratio Gravity 24.6	
Disposition of G		<u> </u>	METHOD	OF COMPLETIO	N				oduction Interval -3647' Arbuckle	
☐ Vented ☐ Sold ☑ Used on Lease (If vented, Submit ACO-18.)				pen Hole 🔀 Perf. 🔲 Dually Comp. 🔀 Commingled					3634-3639' Conglomerate	
i veriled, Subm	m AUU-10	•)	Other	(Specify)				3410-	3414' Lansing B	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation Madden 'A' #2-21 SW SE SE Sec 21-12s-18w 330' FSL & 990' FEL Ellis County, Kansas API# 15-051-25,797

KCC OCT 2.7 3008 COMFIDENTIAL

<u>08-05-08</u> MIRT. Spud at 7:00 PM. Drilled 12 $\frac{1}{4}$ " surface hole to 224'. Deviation $\frac{3}{4}$ ° at 224'. Ran 5 joints of new 8 $\frac{5}{8}$ " 23# surface casing. Talley = 212.48. Set at 224' KB. Quality Cementing cemented with 150 sacks of common with 2% gel and 3% CC. Plug down @ 3:30 AM on $\frac{8}{6}$ 08. Cement did circulate. Welded strap on bottom 3 jts. Welded collars on upper 2 jts. WOC.

DST #1 3400 -3430' (Lansing 'B')

(E-Log DST #1 3392-3422')

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Strong blow, built to B.O.B. in 6 minutes. Blowback built to 4.5".

2nd Open: Strong blow, built to B.O.B. in 5 minutes. Blowback built to B.O.B. in 14".

Recovered: 1,065' Gas in Pipe 195' Clean Oil

120' Gassy Mud Cut Oil (30% gas, 40% oil, 30% mud)

120' Gassy Oil Cut Muddy Water (10% gas, 10% oil, 30% mud, 50% wtr)

180' Water

615' Total Fluid

IFP: 31-179# FFP: 180-325#

SIP: 863-858#

DST #2 3435 -3450' (Lansing 'C-D')

(E-Log DST #2 3427-3442')

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Weak blow, built to 1/2", died back to 1/4". No blowback.

2nd Open: Weak surface blow throughout.

Recovered: 30' Oil Cut Mud (15% oil, 85% mud)

IFP: 20-25# FFP: 28-32#

SIP: 435-201#

DST #3 3448 -3477' (Lansing 'E-F)

(E-Log DST #3 3440-3469)

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Fair blow, built to B.O.B. in 21 minutes. Weak surface blowback, died in 9".

2nd Open: Fair blow, built to B.O.B. in 22 minutes. Weak ½ blow, died in 33".

Recovered: 120' GIP

20' Clean Oil

20' Watery Mud w/scum of oil

180' Muddy Water (20% mud, 80% water)

300' Muddy Water (5% mud, 95% water)

520' Total Fluid

IFP: 19-148# FFP: 150-239#

SIP: 871-864#

RECEIVED KANSAS CORPORATION COMMISSION

OCT 28 2008

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation Madden 'A' #2-21 SW SE SE Sec 21-12s-18w 330' FSL & 990' FEL Ellis County, Kansas API# 15-051-25,797

DST #4 3506 -3555' (Lansing 'H-I')

(E-Log DST #4 3499-3548')

Open: 30", SI: 30", Open: 30", SI: 30"

1st Open: Weak surface blow, died in 7 minutes...

2nd Open: No blow. Recovered: 1' Mud

IFP: 20-22# FFP: 22-23#

SIP: 185-105#

DST #5 3556 -3606' (Lansing 'J' & 'K')

(E-Log DST #5 3549-3599')

Open: 30", SI: 60", Open: 30", SI: 30"

1st Open: Weak blow, built to 1/2" then died back to weak surface blow.

2nd Open: No blow. Recovered: 60' Mud

IFP: 17-33# FFP: 34-48#

SIP: 962-798#

DST #6 3637 -3653' (Conglomerate and Arbuckle)

(E-Log DST #6 3631-3647')

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Fair blow, built to B.O.B. in 23 minutes. Blowback built to 2".

2nd Open: Fair blow, built to B.O.B. in 20 minutes. Blowback built to B.O.B. in 22".

Recovered: 280' GIP

720' Clean Oil

60' Muddy Oil (15% mud, 85% oil)

780' Total Fluid

IFP: 23-126# FFP: 141-222#

SIP: 1083-374# (FSIP invalid, tool never closed on the final shut-in period)

08-14-08 RTD 3653'. LTD 3647'. Log-Tech logged well with Dual Induction, Neutron Density and Microlog. LDDP. Ran 87 jts of new 5 ½" 14# production casing. Talley = 3648.25'. Set @ 3646' LTD. Shoe joint 43.68'. PBTD = 3602'. Port collar @ 1431'. Centralizers on joints 1, 3, 5 and 7. Set basket below and centralizer above the port collar. RU Quality Cementing. Pumped 500 gals of mud flush. Cemented with 135 sx of common cement with 2% gel and 10% salt. Good circulation. Lift pressure = 550#. Landed plug with 1500#. Plug down @ 2:30 P.M. Cemented rathole with 15 sx. Job supervised by Dave Oller. **WOCT.**

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation Madden 'A' #2-21 SW SE SE Sec 21-12s-18w 330' FSL & 990' FEL Ellis County, Kansas API# 15-051-25,797

SAMPLE	TOPS	ELECTRIC LOG TOPS
KB: 2129'	Depth Datum	KB: 2129' Depth Datum
Base Anhy.	1432 (+697)	Base Anhy. 1432 (+697)
Topeka	3113 (- 984)	Topeka 3104 (- 975)
Heebner	3343 (-1214)	Heebner 3335 (-1206)
Toronto	3363 (-1234)	Toronto 3357 (-1228)
Lansing	3390 (-1261)	Lansing 3384 (-1255)
Stark	3579 (-1450)	Stark 3570 (-1441)
Conglomerate	3641 (-1512)	Conglomerate 3634 (-1505)
Arbuckle	3648 (-1519)	Arbuckle 3642 (-1513)
RTD	3653 (-1524)	LTD 3647 (-1518)

KCC OCT 2.7 2008 CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSIÓ:

OCT 28 2008

CONSERVATION DIVISION WICHITA, KS



QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No.

Date Lease MADDOL A Well No. 2-2 Location Contactor Type Job CINETHCE Type Job CINETHCE To Quality Olivell Camerating, Inc. You are hereby requested to rent cereming equipment and furnish sementiar and herein to assist owner or contractor to do work as isled, Cas. Depth City State Delth The above was done to eatsdaction and supervision of owner agent or contractor. Cement Left in Cso. Shee Joint Press Max Minimum Massi Line Displace Perf. EQUIPMENT Pumptix No Committer Feet Higher Bulkith No Divers Feet Page Annual Comment of Camerating of Bulkith No Divers B		Sec.	Twp.	Range	Ċ	alled Out	On Location	Job Start	Finish		
Contractor Type Job SIREACE Type Job SIREACE To Quality Offwell Cementing. Inc. To Quality Offwell	Date			62 450					Service A		
To Quality Oliveir Cementing, Inc. You are hereby equested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. Cas. Depth Charge Inc. Desph Street Inc. Displace Depth City State. The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Cag. Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Cag. Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Cag. Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Cag. Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Cag. Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Cag. Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Cag. Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Cag. Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Cag. Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Cag. Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Cag. Cag. Shoe Joint The above Was above as done to satisfaction and supervision of owner agent or contractor. Cement Left in Cag. Cag. Cag. Cag. Cag. Cag. Cag. Cag.	Lease MADDEN	4 w	/ell No.	2-21	Locat	ion	yereriki.	County	State		
Speed of Survey S	Contractor						Short Commodian	lpo	No. of Administration of the Control		
Ces Depth One Street De	Type Job SURFACE	T.				You are here	eby requested to r	ent cementing equipr	ment and furnish		
Ceg. Depth Depth Depth Depth Depth Depth Depth Depth The above was done to sellstaction and supervision of owner agent or contractor, Cement Left in Ceg. Shee Joint Press Max Minimum Meas Line Displace Collement Porf. Codered Comment Sellight No. Displace Sellight Sellight Sellight No. Displace Sellight Sell	Hole Size		T.D.								
Drill Pipe Depth City State. Tool Depth The above was done to satisfaction and supervision of owner agent or contractor. Gement Left in Cag. Shoe Joint Press Max. Minimum Meas Line Displace CEMENT Perf. EQUIPMENT Order Pumptik No. Comenter Dever Common 3 2 3 2 796.5 00 Bulkirk No. Driver Dever Pez. Mix Gel. 3 9 2 57.000 Bulkirk No. Driver Common 3 2 3 2 796.5 00 Bulkirk No. Driver Pez. Mix Gel. 3 9 2 57.000 Bulkirk No. Driver Pez. Mix Gel. 3 9 2 57.000 Mileage 6 7 2 Huis Satis Tax Handling 7 3 2 2 8 3 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Csg.		Depth				A Freeze		do yearne com		
Tool Depth The above was done to satisfaction and supervision of owner agent or contractor. Gement Left in Cisq. Shoe Joint Press Max. Minimum Meas Line Displace CEMENT Perf. Comment Comm	Tbg. Size	Depth			Street						
Gement Left in Osg. Shoe Joint. Press Max Minimum Meas Line Displace CEMENT Perf Coulpment Ordered Cementer Fumptrk No. Commenter Fumptrk No. Driver Commen / 5 Consisting of Commen / 5 Commen / 5 Commen / 5 Consisting of Commen / 5 Commen / 5 Commen / 5 Consisting of Commen / 5 Commen / 5 Commen / 5 Consisting of Commen / 5 Commen / 5 Commen / 5 Consisting of Commen / 5 Commen / 5 Consisting of Commen / 5 Commen / 5 Consisting of Commen	Drill Pipe		Depth			City		State			
Press Max Meas Line Displace CEMENT	Tool		Depth			The above wa	as done to satisfaction	on and supervision of ov	wher agent or contractor		
Meas Line Displace CEMENT Perf EQUIPMENT Ordered Consisting of February Constitution of Part Performance Consisting of February Common Common Constitution of Part Performance Common C	Cement Left in Csg. 1		Shoe Jo	oint	S. S		edinas uz krkis 1973 gazar				
Perf. EQUIPMENT Ordered Order	Press Max.		Minimur	n							
EQUIPMENT Ordered Orde	Meas Line		Displace		3			CEMENT			
Pumptrix No. Cementer Consisting of	Perf.	2 13 13				Amount					
Pumptrix Helper Consisting of Mileage Consisting of Mileage Total PET CO Flowseal Sales Tax Mileage Sa	No Com		ENT			Ordered	Banton.	1. 1			
Bulktrk No. Driver Common J Co	Pumptrk	er				Consisting o	<u>tabas nasagnisas</u>		1015 (
Bulktik Driver JOB SERVICES & REMARKS Gel. 3 / 9 2 50,000 Mileage / 72 6 00 Flowseal Flowseal Flowseal Sales Tax Handling / 5 2 2 33,700 Mileage / 5 2 50,000 Mileage	Bulktrk Drive	r				Common /	50 0,	3	1962.00		
Pumptrik Charge Mileage Total Provide Total Total Total Total Provide Total Total Provide Total Total Provide Total Provide Total Total Provide Total Total Total Provide Total Total Total Provide Total Total Total Total Provide Total T	Bulktrk Drive	r				Poz. Mix		, 1864, 1886, 1887, 1887, 1887, 1887, 1887, 1887, 1887, 1887, 1887, 1887, 1887, 1887, 1887, 1887, 1887, 1887, 1	120 20		
Mileage 5 7 2	L/ JOB SI	ERVICES	& REMAI	RKS		Gel. 5 77					
Footage Total 952 CV Flowseal Remarks: Sales Tax Handling 152 CV Mileage 95 CV MILE Total Floating Equipment & Plugs Squeeze Manifold Rotating Head RECEIVED ANNAS CORPORATION COMMISSION OCT 2 8 2008 CONSERVATION DIVISION WICHTA, KS Tax Discount 1010 CONSERVATION DIVISION WICHTA, KS Tax Discount 1010 Discount	Pumptrk Charge	in Face	<u>Caraca</u>	910	2	Chloride 5	19505	\mathcal{L}_{-}	200,00		
Remarks: Flowseal	Mileage 6 7	23:	12 (24 September 1987)	42	00	Hulls					
Remarks: Handling / 5	Footage					Salt					
Handling / 5 3 3 8 0 Mileage 9 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			- 1	otal 752	100	Flowseal		GET 2 5 7340			
Handling / 5 & 2 2 2 2 3 3 8 0 Mileage / 4 3 4 2 4 2 4 2 4 2 4 4 2 4 2 4 2 4 4 2 4 2 4 4 2 4 4 2 4 4 2 4 4 2 4 4 2 4 4 2 4 4 2 4	Remarks:			- 42 - 12 - 13 - 13 - 13 - 13 - 13 - 13 - 1							
Handling / S. 33/ 8/ Mileage / Sub Total Mileage / Sub Total Sub Total Floating Equipment & Plugs / 72,000 Squeeze Manifold Rotating Head RECEIVED RANSAS CORPORATION COMMISSION OCT 2 8 2008 CONSERVATION DIVISION WICHITA, KS Tax / 24/ 23 Discount			1/	TEST		**************************************	Test 1				
Mileage Sub Tetal Floating Equipment & Plugs Squeeze Manifold Rotating Head RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS Tax Discount Discount MISSION Discount) 3 0					Sales	Fax		
Floating Equipment & Plugs Squeeze Manifold Rotating Head RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS Tax J.24/23 Discount			(E.)			Handling /	56 00	2.0	331-80		
Floating Equipment & Plugs Squeeze Manifold Rotating Head OCT 28 2008 CONSERVATION DIVISION WICHITA, KS Tax 1,24,23						Mileage /	14 DON ST	per mile	785.40		
Floating Equipment & Rlugs Squeeze Manifold Rotating Head RECEIVED NANSAS CORPORATION COMMISSION OCT 2 8 2008 CONSERVATION DIVISION WICHITA, KS Tax 124 23 Discount	The second second					Kunsa	34	Sub To	192.00		
Squeeze Manifold Rotating Head RECEIVED KANSAS CORPORATION COMMISSION OCT 2 8 2008 CONSERVATION DIVISION WICHITA, KS Tax Discount Discount	是一种的一种。					Kunt.	TRUCK CHY	Wester To	ytal		
Rotating Head RECEIVED KANSAS CORPORATION COMMISSION OCT 2 8 2008 CONSERVATION DIVISION WICHITA, KS Tax 124 23 Discount		新 罗		阿斯 爾		Floating Equ	ipment & Plugs	January Market	12.00		
CONSERVATION DIVISION WICHITA, KS Tax Discount	1000 St. 1 (1000 St. 1000 St.	apayaha l				Squeeze Ma	nifold				
CONSERVATION DIVISION WICHITA, KS Tax 124 23 Discount 111.00						Rotating Hea	REI KANSAS CORPO	CEIVED PRATION COMMISSION	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
CONSERVATION DIVISION WICHITA, KS Tax Discount (4/1.00)							944 Sept. 1886 - 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
WICHITA, KS Tax 1,24, 23 Discount (4/11.00)	The state of the s							内在 拉斯 四周的			
Discount (4/1-00)			10 to 10	CALL TANKS			WIC	LITTA LA	124, 23		
			26 M	1					11111 00		
	Simpature 1/1		11/1	1			es.		2001161		

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No

	Sec.	Twp.	Range	C	alled Out	On Location	Job Start	Finish		
Date //		100	Market State of the State of th					1		
Lease Mondow	Ý	Vell No.	A-2	Loca	tion ,		County	State		
Contractor	4		Angleria e s	Plant B	Owner					
Type Job					You are here	Dilwell Cementing, Inc. eby requested to rent of	ementing equipmen	nt and furnish		
Hole Size						nd helper to assist own	er or contractor to o	lo work as listed.		
Osg. *		Depth	Talkini aka 1724		Charge To					
Tbg. Size		Depth			Street					
Drill Pipe		Depth			City State					
Tool		Depth	A. 1		The above wa	as done to satisfaction an	d supervision of owner	ragent or contractor.		
Cement Left in Csg.		Shoe Jo	oint							
Press Max.		Minimur	m							
Meas Line		Displace	ė vie			O.	MENT	ide education (1900) from the contraction (1900).		
Perf.					7/	ias, kongression (Medical States) Pauly at Miller States	MEINI			
	EQUIPM	IENT			Amount Ordered					
Pumptrk No. Cen	nenter er				Consisting o	of .				
Bulktrk No. Driv.	er				Common /	145 2 132	- (***)	1599.50		
Bulktrk No. Driv					Poz. Mix 95 - 1-20 675					
Han JOBS	ERVICES	& REMAI	RKS		Gel. 15 30 19 25					
Pumptrk Charge Dov.	+ cull	a. Pr	950	20	Chloride					
Mileage 6			42.	00	Hulls					
Footage					Salt	enter the tracks				
		To	otal 992,	00	Flowseal 6	62 122		124.00		
Remarks:						No. 100 and a series of the se		Color Color Color		
			100					1-1-1		
HART THE		身徒	1		4	224	Sales Tax			
	ter est	1.00	ansii Tika		Unadia 2	165 - 2	-	556,50		
	16.5	l in the			Handling /	7 FPer IL D	ermila	17/1 9/0		
			A War		Kusi Ch	734	Sub Total	775		
and the S					11. 11. 11		Total			
				1 W a		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Total			
	and the				HORD MARKE COME	ipment & Plugs	704	12700		
					Squeeze Mai	AND THE PARTY OF T		700		
	and the			77.0	Rotating Hea	ad .		100 A 10 M		
					20 年 <i>新</i> 建					
					alb (care as as as		and the same			
A AME								161.77		
41200							Tax	10010		
× / · · · · · ·	18 July 19 1	* 1	Mary Sant		The first		Discount	27/100)		
Signature	who have						Total Charge	5018:50		

QUALITY OILWELL CEMENTING, INC.

± 785-483-2025 455-324-1041 Home Office P.O. Box 32 Russen, No 67665

No. 2476

	Sec.	Twp.	Range	Ca	lled Out	On Location	ı Jo	ob Start	Finish	
A. M. CV	2		3				,	11	2.7	
<u> Hagasar</u>	W	ell No	2.21	Location	on Haus	Kı	C	ounty	Stale	
ur Skodi	tuc ()v.\.	R16 41		Owner 6		N Indo			
A 17 12					To Quality O	ilwell Cementing by requested to	, Inc. rent cementi	na equipmen	t and furnish	
00 77/1		T.D.	3653		cementer an	d helper to assis	t owner or co	ontractor to de	work as listed.	
Dia E	1. 1.	Depth	652		Charge M	c Gy fel	realoun	CORP		
		Depth			Street	2 BOX	_39	*		
<i>3</i> .		Depth			City :	SHUET	State	<u> </u>	67/42	
C sollake	<u>:</u>	Depth	431		The above wa	s done to satisfact	ion and super	vision of owner	agent or contractor	
et in Csg.		Shoe Jo	int 43.68	}						
Sex Pary	"	Minimun								
TALL		Displace	99.17	2		pmud Octear-4	, CEMENT			
		· · · · · · · · · · · · · · · · · · ·			500 ga	[46] (14성)	<i>a</i> :			
No Cem	enter ()	ENT	*		Ordered	150,5%	(imma)	C 1:		
Help No. Drive	ar i	(F().			Consisting of	2% gel	1096	Sa H		
Drive No Drive	er (%). er _{velsa}	71			Common	ر صد ٥٠٠	13/	 		
Drive	ERVICES	D DEMAE	>£ C		Poz. Mix Gel 3 2 1909					
7.5		DI 1315-1917-15	1700	00	Gel. 3	2/9				
1 Diage Ord	<u> </u>	<u> 25 1113</u> 2513 J	7700		Chloride			000	2 7 2008	
					Hulls Salt 25	0 1/8	25	CON	FIDENTIAL	
The state of the s	الله والمساورة و		otal		Flowseal	- 11 ·				
in the second	Miningled Employed to the text and the text		Adi j			lear 48	- Km -	0/00		
	3/1/14	1060	est d	77 743				1 / 1		
G. S.WE LAT	0 141:		-44 -544					Sales Tax	-	
1200 1	54	V.	B 37		Handling /	78/0	210			
Char 100	1, 1	71	(431			09 PELIX	Par mile			
Cest 111:00	Clark				Russell			Sub Total		
1125 1 1	2% total.	<u>. 197/</u>	21+	:	347		5h	Total		
12: 1300	3				Floating Equi	pment & Plugs	1 topk	blose Plus	6300	
·			* 100 °		Squeeze Mar		otree 1	CENTROPIZE	3/0.00	
A Wile 1	1 200				Rotating Hea	d 7500	CMT BS		17500	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2 p	التر السيستية	e, /500			RECEIVED	Port C	ellac	180000	
erse e listest	6	<u> </u>			KANSAS CO	RPORATION COMMI	SSIGNATU IN	reet	225 00	
. <u> </u>			TOASO		00	T 2 8 2008	+114			
10 (D)	<u> </u>		1-2011					Tax		
Jekin Lender	777	***************************************	HOMIN		CONS	ERVATION DIVISION WICHITA, KS		Discount		
13/2 Alt La	Wike	<u> </u>					7	Total Charge	And the second s	