

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/27/10

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Oil: CVR
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Robert Hendrix

API No.: 15-051-25797-0000
County: Ellis

SW SE SE Sec 21 Twp 12 S. Rng 18 East West
330 feet from N S (check one) Line of Section
990 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: MADDEN 'A' Well #: #2-21

Field Name: Bemis-Shutts
Producing Formation: Arbuckle, Conglomerate, LKC B

Elevation: Ground: 2120' Kelly Bushing: 2129'
Total Depth: 3653' Plug Back Total Depth: 3649'
Amount of Surface Pipe Set and Cemented at 224' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1430' Feet
If Alternate II completion, cement circulated from 1430'
feet depth to surface w/ 240 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

8/5/08 8/14/08 9/18/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 41,000 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 10/27/08

Subscribed and sworn to before me this 27th day of October

2008 BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011 Brent B Reinhardt

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 28 2008

Operator Name: McCoy Petroleum Corporation Lease Name: MADDEN "A" Well #: #2-21
 Sec 21 Twp 12 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Neutron Density, Dual Induction, Microlog, Sonic

Cement Bond Log, Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached information.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	224'	Common	150	3%CC, 3% Gel
Production	7 7/8"	5 1/2"	15.5#	3646'	Common	135	2%Gel, 10%Salt,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface - 1431'	60/40 Pozmix	240	6% Gel, 1/4#/sx Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3642-3647, Arbuckle	AC: 250 gals 15% FE-NE, 3% Miscible solvents	3647'
4	3634-3639, Conglomerate	No Stimulation	3647'
4	3410-3414, Lansing B	AC: 500 gals 15% FE-NE	3439'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3621'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>9/18/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil (Bbls) <u>65</u>	Gas (Mcf)	Water (Bbls) <u>40</u>	Gas-Oil Ratio	Gravity <u>24.6</u>
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 3642-3647' Arbuckle
3634-3639' Conglomerate
3410-3414' Lansing B

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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ACO-1 Supplemental Information

McCoy Petroleum Corporation
Madden 'A' #2-21
SW SE SE Sec 21-12s-18w
330' FSL & 990' FEL
Ellis County, Kansas
API# 15-051-25,797

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08-05-08 MIRT. Spud at 7:00 PM. Drilled 12 1/4" surface hole to 224'. Deviation 3/4° at 224'. Ran 5 joints of new 8 5/8" 23# surface casing. Talley = 212.48. Set at 224' KB. Quality Cementing cemented with 150 sacks of common with 2% gel and 3% CC. Plug down @ 3:30 AM on 8/6/08. Cement did circulate. Welded strap on bottom 3 jts. Welded collars on upper 2 jts. WOC.

DST #1 3400 -3430' (Lansing 'B') (E-Log DST #1 3392-3422')
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Strong blow, built to B.O.B. in 6 minutes. Blowback built to 4.5".
2nd Open: Strong blow, built to B.O.B. in 5 minutes. Blowback built to B.O.B. in 14".
Recovered: 1,065' Gas in Pipe
195' Clean Oil
120' Gassy Mud Cut Oil (30% gas, 40% oil, 30% mud)
120' Gassy Oil Cut Muddy Water (10% gas, 10% oil, 30% mud, 50% wtr)
180' Water
615' Total Fluid
IFP: 31-179# FFP: 180-325#
SIP: 863-858#

DST #2 3435 -3450' (Lansing 'C-D') (E-Log DST #2 3427-3442')
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Weak blow, built to 1/2", died back to 1/4". No blowback.
2nd Open: Weak surface blow throughout.
Recovered: 30' Oil Cut Mud (15% oil, 85% mud)
IFP: 20-25# FFP: 28-32#
SIP: 435-201#

DST #3 3448 -3477' (Lansing 'E-F') (E-Log DST #3 3440-3469)
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Fair blow, built to B.O.B. in 21 minutes. Weak surface blowback, died in 9".
2nd Open: Fair blow, built to B.O.B. in 22 minutes. Weak 1/2 blow, died in 33".
Recovered: 120' GIP
20' Clean Oil
20' Watery Mud w/scum of oil
180' Muddy Water (20% mud, 80% water)
300' Muddy Water (5% mud, 95% water)
520' Total Fluid
IFP: 19-148# FFP: 150-239#
SIP: 871-864#

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CONSERVATION DIVISION
WICHITA, KS

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OIL & GAS CONSERVATION DIVISION

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DST #4 3506-3555' (Lansing 'H-I') (E-Log DST #4 3499-3548')
Open: 30", SI: 30", Open: 30", SI: 30"
1st Open: Weak surface blow, died in 7 minutes..
2nd Open: No blow.
Recovered: 1' Mud
IFP: 20-22# FFP: 22-23#
SIP: 185-105#

DST #5 3556-3606' (Lansing 'J' & 'K') (E-Log DST #5 3549-3599')
Open: 30", SI: 60", Open: 30", SI: 30"
1st Open: Weak blow, built to ½" then died back to weak surface blow.
2nd Open: No blow.
Recovered: 60' Mud
IFP: 17-33# FFP: 34-48#
SIP: 962-798#

DST #6 3637-3653' (Conglomerate and Arbuckle) (E-Log DST #6 3631-3647')
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Fair blow, built to B.O.B. in 23 minutes. Blowback built to 2".
2nd Open: Fair blow, built to B.O.B. in 20 minutes. Blowback built to B.O.B. in 22".
Recovered: 280' GIP
720' Clean Oil
60' Muddy Oil (15% mud, 85% oil)
780' Total Fluid
IFP: 23-126# FFP: 141-222#
SIP: 1083-374# (FSIP invalid, tool never closed on the final shut-in period)

08-14-08 RTD 3653'. LTD 3647'. Log-Tech logged well with Dual Induction, Neutron Density and Microlog. LDDP. Ran 87 jts of new 5 ½" 14# production casing. Talley = 3648.25'. Set @ 3646' LTD. Shoe joint 43.68'. PBSD = 3602'. Port collar @ 1431'. Centralizers on joints 1, 3, 5 and 7. Set basket below and centralizer above the port collar. RU Quality Cementing. Pumped 500 gals of mud flush. Cemented with 135 sx of common cement with 2% gel and 10% salt. Good circulation. Lift pressure = 550#. Landed plug with 1500#. Plug down @ 2:30 P.M. Cemented rathole with 15 sx. Job supervised by Dave Oller. WOCT.

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Madden 'A' #2-21
SW SE SE Sec 21-12s-18w
330' FSL & 990' FEL
Ellis County, Kansas
API# 15-051-25,797*

SAMPLE TOPS

KB: 2129'	Depth	Datum
Base Anhy.	1432	(+697)
Topeka	3113	(- 984)
Heebner	3343	(-1214)
Toronto	3363	(-1234)
Lansing	3390	(-1261)
Stark	3579	(-1450)
Conglomerate	3641	(-1512)
Arbuckle	3648	(-1519)
RTD	3653	(-1524)

ELECTRIC LOG TOPS

KB: 2129'	Depth	Datum
Base Anhy.	1432	(+697)
Topeka	3104	(- 975)
Heebner	3335	(-1206)
Toronto	3357	(-1228)
Lansing	3384	(-1255)
Stark	3570	(-1441)
Conglomerate	3634	(-1505)
Arbuckle	3642	(-1513)
LTD	3647	(-1518)

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CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2130

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease MADDEN A							
Well No. 2-21	Location			County		State	
Contractor				Owner			
Type Job SURFACE				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace		CEMENT			
Perf.							
EQUIPMENT				Amount Ordered			
Pumptrk	No.	Cementer		Consisting of			
		Helper					
Bulktrk	No.	Driver		Common 150 @ 13.10			
		Driver					
Bulktrk	No.	Driver		Poz. Mix			
		Driver					
JOB SERVICES & REMARKS				Gel. 3 @ 19.00			
Pumptrk Charge Surface		910.00		Chloride 5 @ 50.00		250.00	
Mileage 6 @ 7.23		42.00		Hulls			
Footage				Salt			
		Total 952.00		Flowseal			
Remarks:							
Sales Tax							
				Handling 158 @ 2.10		331.80	
				Mileage 99 @ 4.80 per mile		483.48	
				Russell 34		Sub Total 952.00	
				PUMP TRUCK CHARGE		Total	
				Floating Equipment & Plugs		72.00	
				Squeeze Manifold			
				Rotating Head			
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OCT 28 2008							
CONSERVATION DIVISION WICHITA, KS							
						Tax 124.23	
						Discount (411.00)	
						Total Charge 3824.51	
X Signature H.D. Clark							

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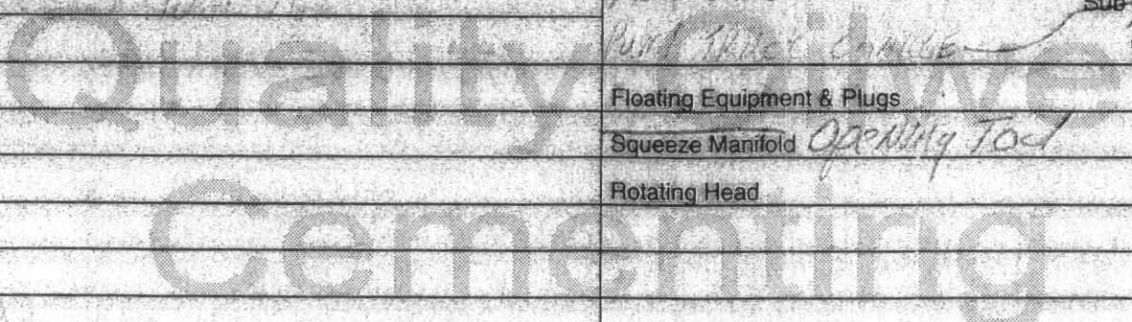
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2153

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease <i>Madden</i>	Well No. <i>A-2</i>		Location		County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		To <i>2 1/2" 110'</i>			
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace		CEMENT			
Perf.							
EQUIPMENT				Amount Ordered			
Pumptrk	No.	Cementer		Consisting of			
		Helper					
Bulktrk	No.	Driver		Common	<i>145 @ 13⁰⁰</i>	<i>1899.50</i>	
		Driver					
Bulktrk	No.	Driver		Poz. Mix	<i>95 @ 7¹⁰</i>	<i>674.50</i>	
		Driver					
<i>Plan</i> JOB SERVICES & REMARKS				Gel.	<i>15 @ 19⁰⁰</i>	<i>285.00</i>	
Pumptrk Charge	<i>ppit collar</i>		<i>950⁰⁰</i>	Chloride			
Mileage	<i>6 @</i>		<i>42.00</i>	Hulls			
Footage				Salt			
			Total	Flowseal	<i>62 @ 2⁰⁰</i>	<i>124.00</i>	
Remarks:							
				Sales Tax			
				Handling	<i>265 @ 2¹⁰</i>	<i>556.50</i>	
				Mileage	<i>94 per 1/2 per mile</i>	<i>310.90</i>	
				<i>Russell 34</i>	Sub-Total		<i>772.00</i>
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold	<i>Opening Tool</i>	<i>125⁰⁰</i>	
				Rotating Head			
				Tax			
				Discount			
				Total Charge			
X Signature <i>[Signature]</i>							



QUALITY OILWELL CEMENTING, INC.

785-483-2025
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2476

Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
21	R2	R13				
Well No: 2-21			Location: HAWKS		Ellis County	Ks State
Starting Depth: 116'			Owner: G.N. V&W N Into			
T.D.: 3653			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Depth: 1652			Charge To: McCoy Petroleum Corp			
Depth:			Street: Box 39			
Depth:			City: SPTURN State: Ks 67142			
Depth: 1431			The above was done to satisfaction and supervision of owner agent or contractor.			
Shoe Joint: 43.68						
Minimum:						
Displace: 98.12						
EQUIPMENT			500 gal mud clear-48 CEMENT			
No. Cementer			Amount Ordered: 150 sq Common			
No. Helper			Consisting of: 2% Gel 10% Salt			
No. Driver			Common: 150 @ 13.10			
No. Driver			Poz. Mix			
No. Driver			Gel: 3 @ 19.00			
JOB SERVICES & REMARKS			KCC			
Charge: prod string 1700.00			Chloride			
6 @ 7.00			Hulls			
			Salt: 25 @ 11.25			
Total			Flowseal			
			Mud Clear-48 500 @ 1.00			
Sub 5/2 14" csg set d			Sales Tax			
1208			Handling: 178 @ 2.10			
1.54 14" P.H. BJJ 53			Mileage: .09 Per x Per Mile			
1431			Russell 34			
116' mud clear 3			Sub Total			
125 @ 2% gel 10% salt			Total			
139.13			Floating Equipment & Plugs: 1 top Rubber Plug 63.00			
			Squeeze Manifold: 4 turboliner 1 centerliner 310.00			
			Rotating Head: 75.00 1 CMR BSRT 175.00			
			1 Port Cellar 1800.00			
			RECEIVED KANSAS CORPORATION COMMISSION 235.00			
			OCT 28 2008			
			Tax			
			Discount			
			Total Charge			