

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/14/08

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD/Foxxe  
License: 33837  
Wellsite Geologist: Ken Recoy

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10/14/2008

KCC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6-26-08	7-04-08	7-07-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24357-0000

County: Labette

    -     -     NW NW Sec. 3 Twp. 35 S. R. 18  East  West

660 feet from S  (circle one) Line of Section

660 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  (NW) SW

Lease Name: Arnold, Roy P. Well #: 3-1

Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete

Elevation: Ground: 830 Kelly Bushing: n/a

Total Depth: 930 Plug Back Total Depth: 917.53

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 917.53

feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AFIJS 1-2709  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

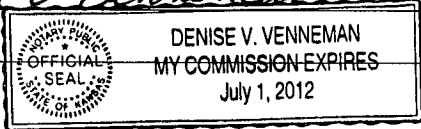
Title: New Well Development Coordinator Date: 10-14-08

Subscribed and sworn to before me this 14<sup>th</sup> day of October

20 08.

Notary Public: Denise V. Venneman

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

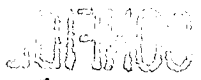
Wireline Log Received

Geologist Report Received

UIC Distribution

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OCT 15 2008

CONSERVATION DIVISION  
WICHITA, KS



Operator Name: Quest Cherokee, LLC Lease Name: Arnold, Roy P. Well #: 3-1  
 Sec. 3 Twp. 35 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	917.53	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

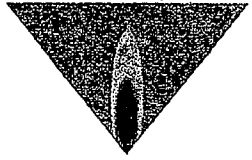
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6764**  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Dwayne  
SSI \_\_\_\_\_  
API \_\_\_\_\_

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
7-7-08	Arnold Roy P 3-1		3	35	18	LB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	10:30		904850		3 hr	<i>[Signature]</i>
Tim	7:00	10:30		903255		3 hr	<i>[Signature]</i>
Matt	7:00	10:30		903206		3 hr	<i>[Signature]</i>
Daniel		10:30		904735		3 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 930.30 CASING SIZE & WEIGHT 5 1/2 14.5 #  
 CASING DEPTH 917.53 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 0  
 DISPLACEMENT 2184 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 Bbl/min

REMARKS:

Break circulation Pump 200 # Prem gel and sweep to surface  
 Then Pump 14 Bbl Dye with 100 # Prem gel and start cement.  
 Pump 120 Sacks to get Dye back. Flush Pump then Pump wiper  
 Plug to Bottom and Set Float Shoe.

*← Cement to Surface →*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
<del>904850</del>	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
904735	3 hr	80 Vac	
	917.53'	Casing 5 1/2"	
	5	Centralizers 5 1/2"	
	1	Float Shoe 5 1/2"	
	1	Wiper Plug 5 1/2"	
	2	Frac Baffles 4" hole 4 1/2 hole	
	105 Sack	Portland Cement	
	24 Sack	Gilsonite	
	1 Sack	Flo-Seal	
	12 Sack	Premium Gel 3 Ahead of Job 9 In Lead	
	3 Sack	Cal Chloride	
	1 Gal	KCL	
	7000 Gal	City Water	

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WICHITA, KS

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	101		<b>S.</b>	3	<b>T.</b>	35	<b>R.</b>	18	<b>GAS TESTS:</b>			
<b>API #</b>	099-24357		<b>County:</b>	Labette					103'	slight blow		
<b>Elev.:</b>	830'		<b>Location:</b>	Kansas					164'	3 in 1/2"	10.9	
									226'	3 in 1/2"	10.9	
<b>Operator:</b> Quest Cherokee LLC									288'	10 in 1/2"	19.9	
<b>Address</b> 210 W. Park Ave., suite 2750									319'	10 in 1-1/4"	138	
Oklahoma City, OK. 73102									381'	10 in 1-1/4"	138	
<b>WELL #</b>	3-1		<b>Lease Name:</b> Arnold, Roy P.						412'	18 in 1-1/4"	186	
<b>Footage location</b>			660 ft. from the		<b>N</b>	<b>line</b>			443'	18 in 1-1/4"	186	
			660 ft. from the		<b>W</b>	<b>line</b>			474'	15 in 1-1/4"	170	
<b>Drilling Contractor:</b>			<b>FOXFE ENERGY SERVICES</b>							505'	15 in 1-1/4"	170
<b>Spud Date:</b>			<b>Geologist:</b>							598'	25 in 1-1/4"	218
<b>Date Completed:</b>			7/4/2008		<b>Total Depth:</b>		930'		629'	25 in 1-1/4"	218	
<b>Exact Spot Location</b>			NW NW							753'	25 in 1-1/4"	218
<b>Casing Record</b>									815'	15 in 1-1/4"	170	
	<b>Surface</b>	<b>Production</b>							930'	15 in 1-1/4"	170	
<b>Size Hole</b>	12-1/4"	7-7/8"										
<b>Size Casing</b>	8-5/8"	5-1/2"										
<b>Weight</b>	24#	15-1/2#										
<b>Setting Depth</b>	22'	22' case										
<b>Type Cement</b>	port											
<b>Sacks</b>	5 them											
<b>WELL LOG</b>												
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>				
surface	0	22	shale	347	354	shale	589	620				
sand/shale	22	74	coal	354	355	coal	620	621				
shale	74	112	sand	355	383	shale	621	724				
lime	112	140	b. shale	383	385	coal	724	726				
coal	140	142	coal	385	387	shale	726	791				
shale	142	158	shale	387	390	coal	791	793				
sand	158	168	coal	390	391	shale	793	809				
shale	168	207	shale	391	425	miss lime	809	930				
lime	207	210	coal	425	427							
shale	210	215	sand	427	456							
lime	215	259	coal	456	457							
coal	259	260	sand/shale	457	465							
shale	260	262	sand	465	494							
lime	262	295	coal	494	495							
b. shale	295	296	shale	495	500							
lime	296	298	coal	500	501							
coal	298	300	sand	501	512							
b. shale	300	301	shale	512	520							
lime	301	323	sand/shale	520	557							
coal	323	324	coal	557	558							
shale	324	325	sand/shale	558	587							
coal	325	347	coal	587	589							

**Comments:** 74-112' a lot of water, 320' added water

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