

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/17/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-03-08	7-17-08	7-18-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24361-0000
 County: Labette
 _____ NW NW Sec. 6 Twp. 35 S. R. 18 East West
750 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Robinson, Ray L. Well #: 6-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 800 Kelly Bushing: n/a
 Total Depth: 1000 Plug Back Total Depth: 971.69
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 971.69
 feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AHINS126-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 10-17-08
 Subscribed and sworn to before me this 17th day of October
2008.
 Notary Public: Jerra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appl. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 20 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Robinson, Ray L. Well #: 6-1
 Sec. 6 Twp. 35 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E/Logs Run:

KLL
MM
12/21/08

Compensated Density Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	971.69	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

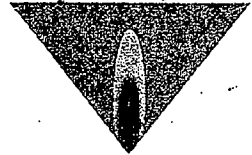
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Ken
Man
10/21/08*

TICKET NUMBER

6808

FIELD TICKET REF

FOREMAN *Joe*

SSI *627770*

API *15-099-24361*

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-8	Robinson RAYL. 6-1	6	35	18	LS

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	11:00		903427		4	<i>Joe Blanchard</i>
TIM	6:45			903255		4.25	<i>Tim</i>
matt	7:00			903		4.25	<i>Matt</i>
Daniel	6:45			904735		4.25	<i>Daniel</i>
NOVERICK	6:45			903140	932452	4.25	<i>NOVERICK</i>

JOB TYPE *Longstring* HOLE SIZE *7 1/8* HOLE DEPTH *980* CASING SIZE & WEIGHT *5 1/2 14#*
 CASING DEPTH *971.69* DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT *13.5* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING *0*
 DISPLACEMENT *23.13* DISPLACEMENT PSI _____ MIX PSI _____ RATE *46gpm*

REMARKS:

*Installed cement head Row 2 SKS gel & 15 BTL dye & 1 SK gel & 1 SK of cement
 To get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	971.69	Casing 5 1/2	
	1	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4" Small Hole	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	10.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	6800 gal	City Water	

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 20 2008
 CONSERVATION DIVISION
 WICHITA, KS

RAY
10/21/08

RIG #	101	S.	6	T.	35	R.	18	GAS TESTS:	
API #	099-24361	County:	Labette		198'	no blow			
Elev.:	800'	Location:	Kansas		229'	no blow			

Operator:	Quest Cherokee LLC		384'	4 in 1/2"	12.5	
Address	210 W. Park Ave., suite 2750		415'	4 in 1/2"	12.5	
	Oklahoma City, OK. 73102		446'	4 in 1/2"	12.5	
WELL #	6-1	Lease Name:	Robinson, Roy, L.	477'	4 in 1/2"	12.5
Footage location	750 ft. from the	N	line	508'	4 in 1/2"	12.5
	330 ft. from the	W	line	539'	4 in 1/2"	12.5
Drilling Contractor:	FOXFE ENERGY SERVICES		601'	4 in 1/2"	12.5	
Spud Date:	NA	Geologist:		632'	4 in 1/2"	12.5
Date Completed:	7/17/2008	Total Depth:	1000'	725'	4 in 1/2"	12.5
Exact Spot Location	NW NW			756'	4 in 1/2"	12.5

Casing Record			818'	4 in 1/2"	12.5
	Surface	Production	880'	4 in 1/2"	12.5
Size Hole	12-1/4"	7-7/8"	1000'	5 in 1/2"	14.1
Size Casing	8-5/8"	5-1/2"			
Weight	24#	15-1/2#			
Setting Depth	22'	22' case			
Type Cement	port				
Sacks	5 them				

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
clay/shale	0	22	lime	398	424	lime/mississ	872	1000
lime	22	39	b. shale	424	426			
shale	39	48	coal	426	427			
sand	48	58	shale	427	457			
shale	58	110	sand	457	463			
sand	110	134	shale	463	486			
shale	134	178	b. shale	486	488			
b. shale	178	180	shale	488	502			
lime	180	210	coal	502	504			
b. shale	210	212	shale	504	583			
shale	212	236	coal	583	585			
sand	236	265	sand/shale	585	622			
shale	265	244	b. shale	622	624			
lime	244	304	shale	624	724			
shale	304	312	coal	724	725			
lime	312	326	shale	725	738			
b. shale	326	328	coal	738	741			
lime	328	349	shale	741	797			
coal	349	351	coal	797	799			
lime	351	395	shale	799	858			
b. shale	395	397	coal	858	860			
coal	397	398	shale	860	872			

Comments: 105', add water; 236'-246', odor;

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 20 2008

CONSERVATION DIVISION
WICHITA, KS