

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/17/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500 **CONFIDENTIAL**
 Contractor: Name: Michael's Drilling
 License: 33783 **OCT 17 2008**
 Wellsite Geologist: Ken Recoy **KCC**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-09-08	7-10-08	7-16-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

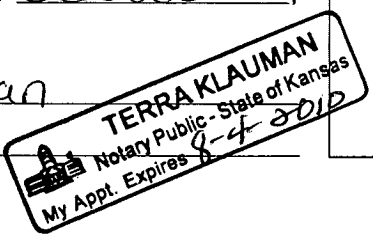
API No. 15 - 15-099-24363-0000
 County: Labette
 _____ SW NE Sec. 32 Twp. 31 S. R. 19 East West
2275 feet from S (N) (circle one) Line of Section
2250 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Eggers, Ron L. Well #: 32-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 915 Kelly Bushing: n/a
 Total Depth: 979 Plug Back Total Depth: 967.77
 Amount of Surface Pipe Set and Cemented at 20.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 967.77
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan Alt II U51-20-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 10-17-08
 Subscribed and sworn to before me this 17th day of October,
 2008.
 Notary Public: Jessie Klauman
 Date Commission Expires: 8-4-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 20 2008

Operator Name: Quest Cherokee, LLC Lease Name: Eggers, Ron L. Well #: 32-1
Sec. 32 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
See attached

KLL
10/21/09

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	7-7/8	5-1/2	14.5	967.77	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	852-854/793-795/787-789	500gal 15%HCLw/ 73bbls 2%kcl water, 640bbls water w/ 2% KCL, Biocide, 9000# 20/40 sand	852-854/793-795 787-789
4	653-655/633-635/555-557	400gal 15%HCLw/ 71bbls 2%kcl water, 321bbls water w/ 2% KCL, Biocide, 2500# 20/40 sand	653-655/633-635 555-557
4	404-408/385-389	400gal 15%HCLw/ 58bbls 2%kcl water, 640bbls water w/ 2% KCL, Biocide, 9000# 20/40 sand	404-408/385-389

TUBING RECORD Size Set At Packer At Liner Run Yes No
2-3/8" 894 n/a

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)
N/A

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
n/a

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 6779

FIELD TICKET REF # _____

FOREMAN Drayne

~~APR 88~~ 15-099-24863

~~527~~ 628120

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
7-16-08	Eggers Row 32-1				32	31	19	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Drayne	7:00	10:30		904850		3.5	<i>[Signature]</i>	
Tim	7:00	10:30		903255		3.5	<i>[Signature]</i>	
Math	7:00	10:30		903103		3.5	<i>[Signature]</i>	
Maurick	7:00	10:30		903140	932452	3.5	120	
Daniel	7:00	10:30		904735		3.5	Daniel Poppe	

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 977.60 CASING SIZE & WEIGHT 5 1/2 15.5 #
 CASING DEPTH 967.77 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 23.03 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 RPM

REMARKS:

Break circulation Pump 3 SK Prem gel and sweep to surface then 15 Bbl dye marker with 100# Prem gel and start cement pump 120 SKs to get dye back flush pump then pump wiper plug to bottom and set float shoe

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	3.5 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903103	3.5 hr	Bulk Truck	
903140	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
904735	hr	80 Vac	
	967.77	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	1100 SK	Portland Cement	
	22	Gilsonite	
	1	Flo-Seal	
	12	Premium Gel	
	3 SK	Cal Chloride	
	1 Gal	KCL	
	3000	City Water	

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KANSAS CORPORATION COMMISSION

OCT 20 2008

CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

071008

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 07/10/08
Lease: Eggers, Ron L.
County: Labette
Well#: 32-1
API#: 15-099-24363-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	415	Gas Test 33" at 1/4" Choke
20-29	Lime	418-490	Sandy Shale
29-84	Lime with Shale Streaks	490-492	Coal
84-125	Shale	492-494	Shale
125-161	Lime	494-495	Coal
161-168	Shale	495-510	Sandy Shale
168-170	Coal	510-511	Coal
170-178	Lime	511-522	Sandy Shale
178-280	Sandy Shale	522-524	Coal
280-305	Lime	524-527	Sandy Shale
290	Gas Test 0" at 1/4" Choke	527-528	Lime
305-309	Black Shale	528-530	Coal
309-311	Sandy Shale	530-555	Sand
311-312	Coal	555-558	Coal
312-363	Sandy Shale	558-570	Sandy Shale
315	Gas Test 0" at 1/4" Choke	570-572	Coal
363-380	Lime	572-630	Sandy Shale
380-386	Black Shale	630-632	Coal
386-388	Coal	632-637	Shale
388-390	Sandy Shale	637-639	Coal
390-404	Lime	639-650	Sand
404-407	Black Shale	650-775	Sandy Shale
407-410	Lime	715	Gas Test 5" at 1/2" Choke
410-418	Sand	775-787	Sand

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OCT 20 2008

CONSERVATION DIVISION
WICHITA, KS

