

10/27/10

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: Oil: CVR Energy Gas: ONEOK  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Robert Hendrix

API No.: 15-007-23346-0000  
County: Barber County, KS  
NW SW NW Sec 24 Twp 32 S. Rng 10  East  West  
1650 feet from  N  S (check one) Line of Section  
330 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: STONE TRUST "A" Well #: #2-24  
Field Name: McGuire-Goemann  
Producing Formation: Mississippian  
Elevation: Ground: 1441' Kelly Bushing: 1450'  
Total Depth: 4370' Plug Back Total Depth: 4322'  
Amount of Surface Pipe Set and Cemented at 222' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8/26/08 9/2/08 10/2/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan **ARENSDORF #1-14-09**  
(Data must be collected from the Reserve Pit)  
Chloride content 21,000 ppm Fluid volume 1800 bbls  
Dewatering method used Hauling & Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum, Inc.  
Lease Name: ARENSDORF #1-14 SWDW License No.: 4706  
Quarter SW/4 Sec. 14 Twp. 29 S. R. 9  East  West  
County: Kingman Docket No: D-04409

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 10/27/08

Subscribed and sworn to before me this 27th day of October  
2008  
**BRENT B. REINHARDT**  
Notary Public - State of Kansas  
Notary Public My Appt. Expires 12/7/2011  
Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 28 2008**

Operator Name: McCoy Petroleum Corporation Lease Name: STONE TRUST "A" Well #: #2-24  
 Sec 24 Twp 32 S. R. 10  East  West County: Barber County, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit- Copy)</i>  List All E. Logs Run: <u>Radiation Guard Log, Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <u>See attached information.</u> _____ _____ _____ _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	222'	60/40 Pozmix	225	2 % Gel, 3%CC 1/4#/sx Cellflake
Production	7 7/8"	5 1/2"	14#	4367'	AA-2	125	10% Salt, 5% Calsel, 5# Gils., 0.1% Defomer, 0.8% FLA-322 25% CFRM, 1/4#/sx Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4358-4365' (Mississippian)	AC: 500 gals 7.5% FE with 20% Methanol. FRAC: 12,000 gals Profrac 25, 6000# of 20/40 sand, 4000# of 12/20 sand, and 2000# of 16/30 resin coated sand.	4365'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4350'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>10/2/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil (Bbls) <u>3</u>	Gas (Mcf) <u>295</u>	Water (Bbls) <u>0</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>4358-4365' (Mississippian)</u>
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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
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ACO-1 Supplemental Information

*McCoy Petroleum Corporation  
Stone Trust 'A' #2-24  
NW SW NW, Sec 24-32s-10w  
1650'FNL & 330'FWL  
Barber County, Kansas  
API# 15-007-23,346*

08-26-08 MIRT. Spud at 2:30 PM. Drilled 12 ¼" surface hole to 225'. Deviation 1/4° at 225'. Ran 5 joints of new 8 5/8" 23# surface casing. Talley = 210.92'. Set at 222' KB. Basic Energy Services cemented with 225 sacks of 60/40 Pozmix with 2% gel, 3% CC, and ¼#/sx Celloflake. Plug down @ 9:00 PM. Cement did circulate. Welded straps on bottom 3 jts, and collars on upper 2 jts. WOC.

**DST #1 4335-4355' (Mississippian)**  
**Open 30", SI 60", Open 30", SI 60"**  
**1<sup>st</sup> Open: Weak Blow Building to 1" in Bucket. No Blow Back.**  
**2<sup>nd</sup> Open: Weak Blow Building to 1" in Bucket. No Blow Back.**  
**Rec: 10' Mud with Trace of Gas In Pipe**  
**FP: 26-34# FFP: 28-36#**  
**ISIP: 126# FSIP: 95#**

**DST #2 4355-4370' (Mississippian)**  
**Open 30", SI 60", Open 90", SI 90"**  
**1<sup>st</sup> Open: Strong Blow – Off Bottom of Bucket/90 seconds.**  
**Gas to Surface in 18 minutes gauged as follows:**  
20" 30 MCFG/D  
30" 38 MCFG/D  
**No blow-back.**  
**2<sup>nd</sup> Open: Gas to surface immediately, gauged as follows:**  
10" 41 MCFG/D  
20" 54 MCFG/D  
30" 58 MCFG/D  
40" 66 MCFG/D  
50" 79 MCFG/D  
60" 84 MCFG/D  
70" 85 MCFG/D  
80" 88 MCFG/D  
90" 88 MCFG/D

**No blow-back.**  
**Rec: 155' Slightly Gas Cut Mud (6% gas, 94% mud)**  
**Oil show on top of tool**  
**IFP: 33-49# FFP: 41-96#**  
**ISIP: 441# FSIP: 438#**

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OCT 28 2008

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ACO-1 Supplemental Information**

**McCoy Petroleum Corporation**  
**Stone Trust 'A' #2-24**  
**NW SW NW, Sec 24-32s-10w**  
**1650'FNL & 330'FWL**  
**Barber County, Kansas**  
**API# 15-007-23,346**

09-02-08 RTD 4370'. LTD 4367'. Ran DST #2 from 4355-4370' (Mississippian). LogTech ran Radiation Guard Log with Bottom Hole Gamma. Conditioned hole and LDDP. Ran 103 jts. of new 5 1/2" 14# casing. Tally = 4373.93'. Set casing 1' off bottom @ 4366' LTD. Shoe joint = 43.65'. PBTD 4322'. Centralizers on joints 1, 3, and 5. RU Basic Energy Services. Pumped 20 bbls of salt flush, 12 bbls of mud flush and 3 bbl water spacer. Cemented with 125 sx of AA-2 cement with 5% calset, 10% salt, 0.1% defoamer, 0.8% FLA-322, 5# gilsonite/sk, 0.25% CFRM and 0.75% gasblock. Lift pressure 300#. Good circulation. Land plug at 1800#. Plug down at 1:15 AM on 9/3/08. Cemented rathole with 15 sx and mousehole with 10 sx of 60/40 pozmix with 6% gel. Job supervised by Grady Keimig. KCC notified by Sterling. **WOCT**.

***SAMPLE TOPS***

Heebner	3416 (-1966)
Lansing	3628 (-2178)
Kansas City	3910 (-2460)
Stark	4066 (-2616)
Hushpuckney	4095 (-2645)
Cherokee	4290 (-2840)
Mississippian	4332 (-2882)
Miss. Porosity	4360 (-2910)
RTD	4370 (-2920)

***ELECTRIC LOG TOPS***

Heebner	3396 (-1966)
Lansing	3622 (-2172)
Kansas City	3906 (-2456)
Stark	4064 (-2613)
Hushpuckney	4092 (-2642)
Cherokee	4292 (-2842)
Mississippian	4332 (-2882)
Miss. Porosity	4358 (-2908)
LTD	4368 (-2918)

SHARON 4-13-119 S E S 2170

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Midway Pitt coal</i>	Lease No.	Date <i>8-26-08</i>
Lease <i>STONE TOWN</i>	Well # <i>A 2-24</i>	
Field Order # <i>18709</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
Type Job <i>CNW 8 5/8 Surface</i>	Depth <i>210</i>	County <i>BARBER</i>
	Formation	State <i>KS</i>
		Legal Description <i>24-32-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>210</i>	Depth <i>221' 92"</i>	From	To	Pre Pad	Max		<i>5 Min</i>	
Volume <i>13</i>	Volume	From	To	Pad	Min		<i>10 Min</i>	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		<i>15 Min</i>	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>209</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

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Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Lullman</i>
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Service Units <i>19867 19959 20920 19837 19862</i>									
Driver Names <i>Sullivan Melson Shildk</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0700</i>					<i>ON loc. safety meeting</i>
					<i>Run 5 JTS 8 5/8" 23 casing</i>
<i>0830</i>					<i>CASING ON BOTTOM</i>
<i>0837</i>					<i>Hook Rig to Break case</i>
<i>0842</i>	<i>200</i>		<i>5</i>	<i>5</i>	<i>Set H<sup>2</sup> SPACER</i>
				<i>5</i>	<i>1774 200 k gal per 20% - 3%</i>
<i>0854</i>			<i>50</i>		<i>Shut down Release Plug</i>
<i>0855</i>	<i>200</i>			<i>4</i>	<i>Set Plug</i>
<i>0900</i>			<i>13</i>		<i>Plug down</i>
					<i>circled to BBL cut rd</i>
					<i>job complete</i>
					<i>Thank you</i>

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OCT 28 2008

CONSERVATION DIVISION  
WICHITA, KS

5199200 3 1/2 H2O & JMW0

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>McCoy Pet Corp</i>	Lease No.	Date <i>9-3-08</i>
Lease <i>STONE TREAT</i>	Well # <i>A-2-24</i>	
Field Order # <i>18441</i>	Station <i>PRH</i>	Casing <i>5/2</i>
	Depth <i>4370</i>	County <i>BARBER</i>
Type Job <i>CNW 5 1/2 L.S</i>	Formation	Legal Description <i>24-32-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5/2</i>	Tubing Size	Shots/Ft	<i>cmf</i>	Acid <i>125 AAZ cmf</i>		RATE	PRESS	ISIP
Depth <i>4370</i>	Depth	From	To	Pre-Pad <i>20 sl 1/4 RH</i>	Max			5 Min.
Volume <i>106</i>	Volume	From	To	Pad <i>MH</i>	Min			10 Min.
Max Press <i>2,000</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4327</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robt Sullivan</i>
Service Units <i>19867 19959 20920 19831 19860</i>		
Driver Names <i>Sullivan M. Elson Shields</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0830 am</i>					<i>on loc. safety meeting</i>
					<i>Run 103 J.T. 14 casing shoe J.T. 42' &amp; cont. 13' S</i>
<i>1050</i>					<i>CASING ON BOTTOM</i>
<i>1105</i>					<i>Hook Dip to Break circ</i>
<i>1237</i>	<i>200</i>		<i>12</i>	<i>4.5</i>	<i>Start Sol. Flush</i>
			<i>12</i>		<i>Start mud flush</i>
			<i>5</i>		<i>St H<sup>2</sup>O SPACED</i>
			<i>31</i>	<i>5</i>	<i>Mix cmf 125 sl 1/4 AAZ H<sup>2</sup>O</i>
<i>1250</i>					<i>Shut down WASH, Pump Line Release Plug</i>
<i>1253</i>	<i>150</i>			<i>6</i>	<i>St Pump</i>
	<i>300</i>		<i>85</i>		<i>Life PSI</i>
	<i>500</i>			<i>4</i>	<i>Show Rate</i>
<i>0115 am</i>	<i>1800</i>		<i>106</i>	<i>4</i>	<i>Plug down</i>
			<i>7</i>	<i>2</i>	<i>Plug R.H. MH</i>
					<i>job complete</i>
					<i>Thank you</i>