

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/16/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-26-08	7-06-08	7-07-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24332-0000
County: Labette
NE - NW Sec. 2 Twp. 35 S. R. 18 East West
500 feet from S (circle one) Line of Section
1530 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Maxson, Winifred N. Trust Well #: 2-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 900 Kelly Bushing: n/a
Total Depth: 957 Plug Back Total Depth: 949.39
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 949.39
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan Att II WJ 1-2309
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 10-16-08
Subscribed and sworn to before me this 16th day of October,
20 08.
Notary Public: Jorja Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Maxson, Winifred N. Trust Well #: 2-1
 Sec. 2 Twp. 35 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	949.39	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

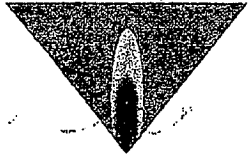
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	673-675/453-455	400gal 15% HCLw/ 42bbls 2% KCl water, 350bbls water w/ 2% KCL, Blockde, 1200# 20/40 sand	673-675/453-455
4	422-424/410-413/364-366	400gal 15% HCLw/ 58bbls 2% KCl water, 405bbls water w/ 2% KCL, Blockde, 3000# 20/40 sand	422-424/410-413 364-366
4	313-317/279-283	400gal 15% HCLw/ 40bbls 2% KCl water, 655bbls water w/ 2% KCL, Blockde, 8400# 20/40 sand	313-317/279-283

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	715	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a					

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KAC
MW
10/17/08

TICKET NUMBER **6760**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 627640

API 15-099-24332

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
7-7-8	MAXSON Winifred Trust 2-1		2	35	18	LB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:00 12:00	6:15	NO	903427		6.25	<i>Joe Blanche</i>
TIM		6:15		903255		6.25	<i>Tim</i>
MAATT		9:00		903600		9	<i>MAATT</i>
DANIEL		5:15		904735		5.25	<i>Daniel</i>
MAVERICK	↓	8:15	↓	903140	932452	8.25	120

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 957 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 949.39 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.60 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head Rev 2 size gel & 15 BBI dye & 1 SK gel & 1.35 size of cement
To get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	949.39	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4 1/2 Big hole	
	115 SK	Portland Cement	
	28 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	200 gal	City Water	

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OCT 17 2008

CONSERVATION DIVISION
WICHITA, KS

10/17/08

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S. 2	T. 35	R. 18	GAS TESTS:			
API #	099-24332	County:		Labette	195'	0		
Elev.:	900'	Location:		Kansas	288'	5 in 1/2"	14.1	
					319'	5 in 1/2"	14.1	
Operator: Quest Cherokee LLC					381'	5 in 1/2"	14.1	
Address 210 W. Park Ave., suite 2750					412'	5 in 1/2"	14.1	
Oklahoma City, OK. 73102					474'	8 in 1/2"	17.2	
WELL #	2-1	Lease Name: Maxson, Winifred, Trust			505'	8 in 1/2"	17.2	
Footage location 500 ft. from the N line					536'	4 in 1/2"	12.5	
1530 ft. from the W line					629'	slight blow		
Drilling Contractor: FOXFE ENERGY SERVICES					691'	4 in 1/2"	12.5	
Spud Date: Geologist:					722'	4 in 1/2"	12.5	
Date Completed: 7/6/2008 Total Depth: 957'					753'	4 in 1/2"	12.5	
Exact Spot Location NE NW					784'	4 in 1/2"	12.5	
Casing Record					815'	4 in 1/2"	12.5	
	Surface	Production			846'	4 in 1/2"	12.5	
Size Hole	12-1/4"	7-7/8"			957'	4 in 1/2"	12.5	
Size Casing	8-5/8"	5-1/2"						
Weight	24#	15-1/2#						
Setting Depth	22'	22' case						
Type Cement	port							
Sacks		5 them						
WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	lime	437	440	shale	828	832
shale	22	127	shale	440	454	lime/mississ	832	957
lime	127	165	coal	454	456			
b. shale	165	167	shale	456	477			
shale	167	239	b. shale	477	479			
lime	239	276	sand	479	493			
b. shale	276	278	shale	493	516			
coal	278	280	coal	516	518			
lime	280	309	shale	518	528			
shale	309	311	sand	528	541			
b. shale	311	313	shale	541	582			
sand	313	340	sand	582	607			
shale	340	363	shale	607	613			
coal	363	365	coal	613	615			
shale	365	369	shale	615	671			
coal	369	371	coal	671	673			
shale	371	392	shale	673	768			
sand	392	400	b. shale	768	770			
lime	400	404	shale	770	793			
coal	404	406	b. shale	793	795			
b. shale	406	408	shale	795	826			
shale	408	437	coal	826	828			

Comments: 412'-inj water;

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