

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/16/08

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7-03-08	7-10-08	7-10-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24356-0000

County: Labette

NE SE Sec. 3 Twp. 35 S. R. 18 East West

1980 feet from N (circle one) Line of Section

660 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: Maxson, Winifred N. Trust Well #: 3-1

Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete

Elevation: Ground: 887 Kelly Bushing: n/a

Total Depth: 981 Plug Back Total Depth: 970.78

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 970.78

feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AH II NSI-23-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

Title: New Well Development Coordinator Date: 10-16-08

Subscribed and sworn to before me this 16th day of October

20 08

Notary Public: Verra Klaueman

Date Commission Expires: 8-4-2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2008

Operator Name: Quest Cherokee, LLC Lease Name: Maxson, Winifred N. Trust Well #: 3-1
 Sec. 3 Twp. 35 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	970.78	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size <u>2-3/8"</u> Set At <u>Waiting on Pipeline</u> Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. _____	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u> Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

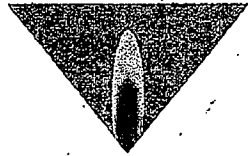
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Ken
10/17/08*

TICKET NUMBER **6769**

FIELD TICKET REF ~~_____~~

FOREMAN Joe

SSI 627720

API 15-099-24356

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-10-8	Maxson Winifred A 3-1	3	35	18	LS

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:30	5:15		903427		5.75	<i>Joe Blankenship</i>
TIM		4:30		903255		5	<i>Tim</i>
MATT		2:00		903103		2.5	<i>Matt</i>
Tyler		5:00		903140	932452	5.5	<i>Tyler</i>
Daniel		5-15PM		904735		5.75	<i>Daniel</i>
Maverick	✓	5:00		903139	932895	5.5	120

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 980 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 970.78 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.11 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head BAPI 2 SKS gal & 1-1 BPI direct 1 SK gal & 130 SKS cement to get dye to surface. Flush pump. Pump wiper plug to bottom of sand float & shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903103	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	970.78	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4" Small hole	
	110 SK	Portland Cement	
	26 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	5000 gal	City Water	

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2008

CONSERVATION DIVISION
WICHITA

*Call
10/17/08*

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	3	T.	35	R.	18	GAS TESTS:		
API #	099-24356	County:		Labette				133'	0	
Elev.:	887'	Location:		Kansas				381'	slight blow	
								443'	slight blow	
								474'	slight blow	
								567'	slight blow	
								660'	slight blow	
WELL #	3-1	Lease Name:		Maxson, Winifred, Trust				722'	slight blow	
Footage location		1980 ft. from the		S	line			784'	slight blow	
		660 ft. from the		E	line			846'	slight blow	
Drilling Contractor:		FOXFE ENERGY SERVICES						877'	2 in 1/2"	8.87
Spud Date:		NA		Geologist:				981'	2 in 1/2"	8.87
Date Completed:		7/10/2008		Total Depth:		981'				
Exact Spot Location		NE SE								

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	22' case
Type Cement	port	
Sacks	5 them	

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	381	395			
lime	22	51	sand	395	405			
shale	51	144	shale	405	410			
lime	144	172	b. shale	410	415			
b. shale	172	174	sand	415	431			
coal	174	175	shale	431	459			
b. shale	175	177	coal	459	461			
shale	177	185	shale	461	540			
lime	185	193	coal	540	541			
sand	193	230	shale	541	545			
shale	230	247	b. shale	545	547			
lime	247	290	shale	547	580			
b. shale	290	291	sand	580	695			
lime	291	305	coal	695	697			
coal	305	306	shale	697	708			
lime	306	330	coal	708	709			
coal	330	334	shale	709	766			
lime	334	342	coal	766	767			
shale	342	377	shale	767	840			
coal	377	378	coal	840	842			
shale	378	379	shale	842	856			
coal	379	381	lime/mississ	856	981			

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2008
CONSERVATION DIVISION
WICHITA, KS

Comments: 454'-add water, 981', odor