

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/21/10

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-8-08</u>	<u>7-9-08</u>	<u>7-30-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31637-00-00
 County: Montgomery
 _____ SW _____ SE _____ NE Sec. 19 Twp. 33 S. R. 14 East West
3200' FSL _____ feet from S / N (circle one) Line of Section
980' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: C Kerstetter Well #: B4-19
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 835' Kelly Bushing: _____
 Total Depth: 1583' Plug Back Total Depth: 1573'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NJI-23-07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 10-21-08
 Subscribed and sworn to before me this 21 day of October,
 2008

Notary Public: Brandy R. Grandy
 Notary Public - Michigan
 Jackson County
 My Commission Expires
March 05, 2011
 acting in engham

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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OCT 27 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: C Kerstetter Well #: B4-19
 Sec. 19 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1577'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1054' - 1056'	150 gal 15% HCl, 1405# sd, 60 BBL fl	
6	535.5' - 538.5'	150 gal 15% HCl, 6015# sd, 140 BBL fl	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1167'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8-6-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>9</u>	Water Bbls. <u>38</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Rig Number: 2	S. 19 T. 33 R. 14
API No. 15-125-31637-0000	County: Montgomery
Elev. 835	Location:

Operator: Dart Cherokee Basin Operating Co LLC	
Address: 211 W Myrtle Independence KS 67301	
Well No: B4-19	Lease Name: C Kerstetter
Footage Location: 3200	ft. from the (N) W Line
980	ft. from the N (W) Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 7-8-08	Geologist:
Date Completed: 7-10-08	Total Depth: 1583

Casing Record		Rig Time:
	Surface	Production
Size Hole:	11	6 3/4
Size Casing:	3 5/8	
Weight:	20 #	
Setting Depth:	43'	
Type Cement:	Port	
Sacks:	8	Nick Hayward

Gas Tests:

Started injection @ 311

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Sil	0	3	Coal	1072	1074				
clay	3	5	Shale	1074	1096				
sand	5	23	Coal	1096	1098				
Shale	23	29	Shale	1098	1140				
lime	29	31	Coal	1140	1141				
Sand	31	87	Shale	1141	1326				
Shale	87	273	Coal	1326	1327				
lime	273	329	Shale	1327	1421				
Sandstone	329	394	Coal	1421	1422				
lime	394	409	Shale	1422	1427				
Shale	409	523	Coal	1427	1428				
lime	523	535	Shale	1428	1432				
Shale	535	673	miss	1432	1583				
lime	673	688							
Shale	688	884							
pink	884	906							
blackshale	906	912							
Shale	912	987							
Oswayo	987	1020							
Summit	1020	1031							
lime	1031	1050							
malley	1050	1058							
lime	1058	1068							
Shale	1068	1072							

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 18738

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-10-08	2368	C. Kersetter B4-19	19	33 S	14 E	M6
CUSTOMER DART Cherokee Basin			Gus Jones Rig 1			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301				
TRUCK #						
			445	Justin		
			479	John S.		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1583' CASING SIZE & WEIGHT 4 1/2 10.5# New
 CASING DEPTH 1578' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 49 BBL WATER gals/sk 8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25 BBL DISPLACEMENT PSI 800 ~~MAX~~ PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK circulation w/ 30 BBL fresh water. Pump 6 sks Gel Flush w/ HULLS, 10 BBL foamer, 10 BBL water spacer. Mixed 160 sks Thick Set Cement w/ 8" Kol-Seal 1sk @ 13.2 # / gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25 BBL fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. wait 5 minutes. Release pressure. float held. Shut casing in @ 0 PSI. Good Cement Returns to surface = 9 BBL slurry to pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126 A	160 sks	THICK SET Cement	17.00	2720.00
1110 A	1280 #	KOL-SEAL 8" / SK	.42 #	537.60
1118 A	300 #	Gel Flush	.17 #	51.00
1105	50 #	HULLS	.39 #	19.50
5407	8.8 TONS	Ton Mileage Buck Truck	M/c	315.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
1143	1 gal	Soap	38.50	38.50
1140	2 gal	Biocide	29.00	58.00
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			Sub Total	4855.60
			SALES TAX 5.3%	178.77
			ESTIMATED TOTAL	5034.37

THANK YOU

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____