# CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# ORIGINAL

Form ACO-1 Form must be Typed

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

September 1999

	(0/06/10
Operator: License # 5952	API NO. 15- 067-21661 0000
Name: BP AMERICA PRODUCTION COMPANY	County CRANT
Address P. O. BOX 3092, WIL1-RM 6.128, WI1	
City/State/Zip HOUSTON, TX 77253-3092	1280 ' FSL Feet from S/N (circle one) Line of Section
Purchaser:	1280' FEL Feet from E/W (circle one) Line of Section
Operator Contact Person: DEANN SMYERS	Footages Calculated from Nearest Outside Section Corner:
Phone ( 281 ) 366-4395	(circle one) NE SE NW SW
Phone ( 281 ) 366-4395  Contractor: Name: Trinidad Drilling, LP RECEVED CONTRACTOR AND CONTRACTO	Lease Name Well #
Wellsite Geologist: Jennifer McMahon NCT 10 2008	Field Name HUCOTON/PANOMA
Wellsite Geologist: Jennifer McMahon 007	Producing Formation CHASE
Wellsite Geologist: <u>Jennifer McMahon</u> Designate Type of Completion CONFIDENTIAL CONSERVATION OF CONSERVATION	Elevation: Ground 3091 Kelley Bushing 3103
_x New Well Re-Entry Workover	Total Depth 2950 Plug Back Total Depth
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from N/A
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan  Alt I NCR /2-3/-03
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5500 MG/L ppm Fluid volumebbls
——— Plug Back ———— Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease Name License No
06/26/08 06/29/08 08/07/08	Quarter Sec Twp S R E
Spud Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature Lollon Songen	KCC Office Use ONLY
Title REGULATORY STAFF ASSISTANT Date 10	/06/08
Subscribed and sworn to before me this Of the day of Octo	Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received
Notary Public Mn hompson	NN THOMPSON Geologist Report Received
Date Commission Expires Notan	Public, State of Texas UIC Distribution Commission Expires April 30, 2012
- auton	

e de caración de la c	AMO				Side Ty	wo	•	•	,		
Operator Name BP AN	ÆRICA PRODUC	TION COMP	ANY		Leas	e Nam	e <u>JARVIS</u>		Well #	· A	TO A SETT A CONTRACTOR
Sec. <u>34</u> Twp. <u>27</u>	' S.R. <sup>°</sup> <u>38₩</u>	☐ East	▼ West		Coun	ity _c	FANT				
INSTRUCTIONS: Shot tested, time tool open temperature, fluid recommendation to the Electric Wireline Logs s	and closed, flow overy, and flow	ng and shut-i rates if gas	in pressure to surface	es, w	hether sl	hut-in	pressure reac	hed static level, h	ydrostatic p	ressures	s, bottom hole
Drill Stem Tests Taken (Attach Additional SI	neets.)	Yes	X No		X	Log		Formation (Top), [	Depth and D	atums	☐ Sample
Samples Sent to Geolog	ical Survey	X Yes	□ No		Nar	me		Тор	Da	itum	
Cores Taken		Yes	X No								
Electric Log Run (Submit Copy.)		X Yes	☐ No	`	HERRI		<b>N</b>	2359	KE		
List All E.Logs Run:					TOWAN			2491 2500	KE		
COMPENSATED SPECTARRAY COMPENSATED		•	•		FORT	RILE	Y	2543	KE	3	
WAVE SONIC MONITO	R LOG - 6/29	/2008			COUNC	шg	ROVE	2644	KE	3	
	Repor		RECORD	-	New		sed iate, productio	n, etc.			
Purpose of String	Size Hole Drilled	Size Cas Set (In C		1	Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used		nd Percent itives
SURFACE		8-5/8"		24	#		680'		380		
PRODUCTION		5-1/2"			5.5#		2910'		450		
Purpose	Depth					. 0	EZE RECORD	) ···-			
Perforate Protect Casing Plug Back TD	Top Bottom	Type of	f Cement		#Sacks I	Used		Type and Pe	rcent Additiv	/es	
Plug Off Zone									- <del></del>		
Shots Per Foot	PERFORATION Specify Foot	RECORD - Bage of Each In						re, Shot, Cement S d Kind of Material L	•	ord	Depth
4	2511-2515,	2558-2562,	2588-25	98	/ CHAS	E	ACID - 1	5% HCL ACID /	6000 GAL	s.	
	2746-2756,	2802-2812	/ coou. G	ROV	E 7/11	/08	FRAC W/	102,500# 8/16	BRADY SA	ND	-
					<u> </u>		& 25,155	GALS WIR - 07	7/23/2008		
	2500-2520,	2550-2570	/REPERF	CHA	SE 7/2	2/08					
TUBING RECORD	Size	Set At		Р	acker At		Liner Run	☐ Yes 🕱	No		
Date of First, Resumed	Production, SV	/D or Enhr.	Produc		Method Flowing	□P	umping G	as Lift	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas		Mcf	Wate	er Bbls.	Gas-Oil F	Ratio		Gravity
Disposition of Gas:	METHOD (	F COMPLET	ION			L		Production Interv	val		
Vented X Sold	Used on Le			lole	X Perfo	oration	Dually C	comp. Comming			
(If vented, submit A	ACO-18.)	·	Other (	Spec	cify)		a ajet tita				

Summit Version: 7.20.130

# Cementing Job Summary

r					<i>T</i>	he Road	l to Ex	<u>cellen</u> c	ce Sta	arts v	∕ith Sa	ifety							
Sold To #					hip To	#: 2662	2540			ote#:					Sale	s Ord	er f	<b>#</b> : 5990	1035
Custome			(ICA P	RODI	JCTIOI	N COMP	ANY		Cus	tome	r Rep:	: Smit	th, Br	ent	ــــــــــــــــــــــــــــــــــــــ			<u>/ </u>	
Well Nam							Well #	<i>f</i> : 4				<del></del>			WI #:	15-06	7-2	1661	
Field: HU				City (	SAP):	ULYSSE		Count	v/Par	rish: (	 Grant					e: Kan			
PANOMA			LED	`	· ,				<b>J</b> · ·	•	,,				0	5. ING	1300	,	
Legal Des	script	tion: S	ection	34 T	ownshi	p 27S R	ange '	38W				cospi :	F 1		ــــــــــــــــــــــــــــــــــــــ				
Contracto								n Name/	/Num	1: 216	;	<del></del>	+						
Job Purp	ose:	Ceme	nt Surf	ace C	asing					<u></u>			**************************************	- <del></del>	<u>&gt; 1</u>				
Well Type					<u>u</u>	Job Tv	 /ne: C	ement S	Surfac	ce Ca	eina		<i>5</i> € 7 +						
Sales Per					VI IV			risor: W					-4 to ()	<u> </u>		105	-11		
						MERSH	HEK				,		MDU.	ID aci	mp #.	: 1958	311		1
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erforation		n (MD)	From		1* *	To	100.	<u> </u>			ted Lo		20	Jun - z	2000	23:	35	<del></del> '	CST
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LUG,CMTG	3,TOP	,8 5/8,H	WE,7.2	20 MIN	1/8.09 M	/A					$\overline{}$	1	E		neb	-		Suppli	er
HOE,CSG,1	TIGER	R TOOTI	H,8 5/8	IN 8RI	₹D	<del></del>						1	E/						
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Type		T 244	250 A	AND B			FOOIS	and Ac	cess	ories					447.7				
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oat Collar	L	+						-										~~~~	
oat Collar sert Float age Tool	<del></del>											Plug	Conta ralize		T			RE	ECEIVED PORATION COM

OCT 10 2008

# Cementing Job Summary

	Agt	Conc	Surfactant	ellaneous	Conc		Туре		Qty	Conc
reatme	ent Fld	Conc	Inhibitor		Conc	Sand Type			Size	Qty
100				Fluid Da	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.				ALC: NO.	Telephone 1
Sta	age/Plug #: 1								Egil. 3	
luid #	Stage Type	Fluid	l Name	Qt	y Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluic Gal/sk		Total Mix Fluid Gal/s
\	Water Pre-Flush			10.	0 bbl	8.33	.0	.0	5.0	entralistics control service
	Lead Slurry	EXTENDACEM (TN	1) SYSTEM (452	981) 230		12.3	2.07	11.45	5.0	11.45
	3 %	CALCIUM CHLORIE	DE - HI TEST PE	LLET (1000	005053)	L			1 0.0	11.43
	0.5 lbm	POLY-E-FLAKE (10	1216940)	•						
1	11.449 Gal	FRESH WATER		•						
1	Tail Slurry	HALCEM (TM) SYS	TEM (452986)	150	0 sacks	14.8	1.34	6.32	5.0	6.32
	2 %	CALCIUM CHLORIC	DE - HI TEST PE	LLET (1000	05053)				0.0	0.32
	0.25 lbm	POLY-E-FLAKE (10	1216940)	<del></del>						
6	6.324 Gal	FRESH WATER			<del></del>					
١,٠	<b>Nater</b>			40.63	33 bbl	8.33	.0	.0	5.0	
	isplacement						.		0.0	
	culated Values	Pressi	ures			) - V	olumes			
splace		Shut In: Instant	Lo	st Returns		Cement SI	urry		Pad	1
	Cement	5 Min	Ce	ement Retu	rns	Actual Dis	splacemer	nt	Treatm	ent
ac Gra		15 Min		acers		Load and	Breakdow	n	Total Jo	ob
	Berther & Lake			Rates					BASEAR	
irculat		Mixing		Disp	lacement			Avg. Jo	b	All Marie
			eason   Shoe Jo	int			<u> </u>			
rac Rir	ng # 1 @   I	D Frac ring #	2 @ ID	Frac I	Ring # 3 @	ID	Fr	ac Ring #	4@	ID

RECEIVED KANSAS CORPORATION COMMISSION

OCT 10 2008

CONSERVATION DIVISION WICHITA, KS

### Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666		<i>‡</i> : 2662540		Sales Order #: 5990035						
Customer: BP AMERICA I	PRODUCTION	COMPANY	Customer Rep	Customer Rep: Smith, Brent						
Well Name: Jarvis		We	II #: 4	API/UWI #: 15-067-21661						
Field: HUGOTON- PANOMA COMMINGLED	City (SAP): U	LYSSES	County/Parish: Grant	State: Kansas						
Legal Description: Section	34 Township	27S Range	e 38W							
Lat: N 0 deg. OR N 0 deg.	0 min. 0 secs.			OR E 0 deg. 0 min. 0 secs.						
Contractor: TRINIDAD			m Name/Num: 216	ort E o dog. o min. o secs.						
Job Purpose: Cement Sur	face Casing	1		Ticket Amount:						
Well Type: Development W	/ell	Job Type:	Cement Surface Casing	TORGE AMOUNT.						
			rvisor: WILTSHIRE,	MBU ID Emp #: 195811						

Activity Description	Date/Time	Cht	Rate bbl/ min	A Charles of the Control of the Cont	lume obl	AME 1位:2020年1月(1	ssure sig	Comments
		#	1.1.1.1.1.1	Stage	Total	Tubing	Casing	
Call Out	06/26/2008 17:00							
Arrive At Loc	06/26/2008 20:00							·
Pre-Job Safety Meeting	06/26/2008 20:15							
Start Job	06/26/2008 22:59							
Test Lines	06/26/2008 22:59						2000. 0	
Pump Spacer 1	06/26/2008 23:01		5	10			40.0	WATER
Pump Lead Cement	06/26/2008 23:03		6.5	85			40.0	230 SKS EXTENDACEM @ 12.3#
Pump Tail Cement	06/26/2008 23:16		6.5	36			110.0	150 SKS HALCEM @ 14.8#
Drop Top Plug	06/26/2008 23:21	٠.	3		131		30.0	END CEMENT
Pump Displacement	06/26/2008 23:22		5.5	42			40.0	WATER
Other	06/26/2008 23:28		2	32			115.0	SLOW RATE
Other	06/26/2008 23:32						200.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	06/26/2008 23:32		2		42		850.0	FLOAT HELD
End Job	06/26/2008 23:35							
Cement Returns to Surface	06/26/2008 23:45							50 BBLS OF CEMENT TO PIT

RECEIVED KANSAS CORPORATION COMMISSION

Sold To #: 307666

Ship To #:2662540

Quote #:

OCT 10 2008 Sales Order # :

5990035

SUMMIT Version: 7.20.130

Thursday, June 26, 2008 11:55:00 CONSERVATION DIVISION

WICHITA, KS

Summit Version: 7.20.130

## Cementing Job Summary

Sold To	4. 207/	266		Ch:	The Road		cellenc				afety			1			
			IOA DE		To #: 2662				te #:					Sale	s Orde	r#: 599	1849
			ICA PI	RODUC	TION COMF			Cus	tome	er Rep	: Smi						
Well Nam				2:4 (0.4		Well #						Ai	PI/U\	<u> </u>	15-067	-21661	
Field: HI PANOMA	СОМ	MINGL	.ED		.P): ULYSSE		County	y/Par	ish:	Grant				State	e: Kans	as	
				34 Tow	nship 27S R												
Contract						atform	Name/	Num	: 21	6							
Job Purp																	
Well Type					Job Ty	/pe: C	ement F	rodu	ction	Casir	g						
Sales Per	son:	HEST	<u>'M ,NC</u>	YRON	Srvc S		isor: C			RIK		MBU.	ID E	mp #:	32469	93	
			,				Job Pe	rsoni	nel							***	
HES E			Exp H				Name	Ex	p Hr		р#			np Na		Exp H	s Emp#
BROADF Matthew	OO1, I	RYAN	3.3	4318	199   CHAVE	Z, ERI	K Adrain	1 3.	.3	324	593	EVAN	S, JC	SHU	A Allen	3.3	427571
HAYES,	GRAIG		3.3	004	493 OLDS,	POVO	= =	3.	2	200	100	DODE	10116			ļ	
	5, 0, 0, 0		0.0	85	455   OLDS,	NOTO	<b></b>	3.	.3	306	196	RODE A	KIGUE	=Z, El	JGAR	3.3	442125
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Date	Or	Locat	ion (	Operatin	g Date		On Loca			eratin	<u>a</u> T	Dat	te	0	1 Locati	on /	Inorotina
		Hours		Hours			Hour			Hours	"	Da		0.	Hours		Operating Hours
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				Job	70 377	80, 34			12.74					Tim			
ormation													Date		Tim		ime Zone
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orm Type	40		2040 6		HST					ocatio		29 - J			10:3	0	CST
ob depth I Vater Dept			2910. ft		ob Depth TV					Started		29 - J	_		11:4		CST
erforation		/MD) I	rom		Vk Ht Above I	loor	L			Compl		29 - J			12:4		CST
CITOTAGOII	Deptii	ון (טואו)	10111		То	L	147-11-5		Depa	rted L	ос	29 - J	un - 2	2008	14:0	0	CST
Descript	ion	New /	Ma	av S	ize ID	Weig	Well [										
		Used	pres	sure	in in	lbm/		IN	read		Gra	ade	Top fi	,	Bottom MD	Top TVD	
Production I	Hole		ps	ig	7.075	ļ					-				ft	ft	ft
Production	.010	New	-		7.875 5.5 5.012	15.5		8 RD (	(I T 9 /	~\	J-:		68	0.	2910.		
asing						10.5		0 ND (	(riox)	٠,	J-:	JO	•		2910.	1	1
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					S S	ales/R	ental/3"	d Part	ty (H	ES)			CY -				
					cription						Qty	Qty u	om	Dep		Sup	
LUG,CMT					09 MA						1	EA					
HOE,IFS,5	1/2 8R	D,INSF	FLPR	V							1	EA					
TRZR ASS				HOLE,HI	NGED						10	ΕA					
OLLAR-ST		/2"-W/[	ogs								1	ΕA					
T,HALL W	=LD-A	19901-12	. K	17075 - 7 -							1	EA					
						Tools	and Ac	cess	ories	<b>s</b>		製料	grand.		· · · · · · · · · · · · · · · · · · ·		
Type	Size	Qty	Make	Depth		Size	Qty	Ma	ke	Depti	וו	Туре		1	ze	Qty	Make
uide Shoe	ļ				Packer					•	Тор						mano
oat Shoe					Bridge Plug							om Plu	ıġ				
oat Collar					Retainer						SSR	plug s	et				
sert Float		l			I	1	1	1			- In-	_		)			1 /PF
age Tool							<del></del>					Conta ralizer				RFC	IVED ATION COMMI

OCT 1 0 2008

CONSERVATION DIVISION WICHITA, KS

### Cementing Job Summary

Gelling	g Agt	C	onc	Surfacta	nt		Conc	Acid	Туре		Qty	Conc	9/
Treatm	nent Fld	С	onc	Inhibitor			Conc		d Type		Size	Qty	<del>-</del>
			4	1.114.5	Flu	id Data		HARRY.					Н.,
∵⊹ St	age/Plug #: 1									fare e	i us	5.7 T. 1.8	
Fluid #	Stage Type		Fluid N	lame		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total M Fluid Ga	77.
1	Water Spacer					10.00	bbl	8.33	.0	.0	5.0	C - Application raph	$M_i$
2	Tail Slurry	EXTEN	DACEM (TM)	SYSTEM (4	52981)	450.0	sacks	12.3	2.03	11.29	5.0	11.29	
	0.25 lbm	POLY-E	E-FLAKE (1012	216940)		·		1					
	11.288 Gal	FRESH	WATER									<del></del> -	_
3	Water Displacement					71.00	bbl	8.33	.0	.0	5.0		
	2 gal/Mgal	CLAYF	X II, HALTANK	(10000372	29)	<u> </u>		<u></u>					_
Ca	Iculated Value	s .	Pressur	ės.	14.75			· V	olumes			11 - 15 - 15 - 15 - 15 - 15 - 15 - 15 -	N.
isplac	ement	Shu	ıt in: Instant		Lost Re	eturns	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Cement S	A to have experience part of the part of	39.44.48	Pad	<u> </u>	116
op Of	Cement	5 M	in		Cement	t Returns		Actual Dis		nt	Treatm	ent	
rac Gr	adient	15 N	Viin		Spacer	S		Load and			Total J		
	West March					ates	17 EV.)	14.1765			J. 1413		2.5
Circul	ating		Mixing			Displac	ement	0.00 telegraphical (in 20 cm	15.6855.2457	Avg. Jo	h	All World Sept.	·
Ceme	ent Left In Pipe	Amoun	t 42 ft Rea	son Shoe	Joint				···	3.00	<u></u> l		
rac R	ing # 1 @	ID	Frac ring # 2	@ 11	D .	Frac Ring	#3@	ID	Fi	ac Ring #	4.0	ID	-
The	e Information	Stated	Herein Is C	orrect		er Represe				g. 5:			_

RECEIVED KANSAS CORPORATION COMMISSION

OCT 10 2008

## Cementing Job Log

The Road to Excellence Starts with Safety

				:	o min ou			
Sold To #: 307666	Ship To #: 2662	540		Quote #			Sale	es Order #: 5991849
Customer: BP AMERICA PROI	DUCTION COMP	ANY			er Rep: S	mith, Bre	nt	
Well Name: Jarvis	*	Well #			, ttpp: 0			15-067-21661
Field: HUGOTON- City	(SAP): ULYSSE	s c	ounty/F	Parish: (	Grant			: Kansas
PANOMA COMMINGLED	,				J. 41.16		Otate	. Italisas
Legal Description: Section 34	Township 27S R	ange 3	8W			***		
Lat: N 0 deg. OR N 0 deg. 0 mi				ona: E	0 deg. Ol	3 E 0 dec	n O min	N secs
Contractor: TRINIDAD	Ria/Pla	atform	Name/N	lum: 216	<del>ი თავ. ა.</del> ი		g. 0 mm.	0 3003.
Job Purpose: Cement Producti	on Casing					Ticket	Amount	•
Well Type: Development Well		ne: Ce	ment Pr	oduction	Casing	licket	Antoun	
Sales Person: HESTON, MYRO	ON Srvc S	unervis	sor: CH	AVEZ E	PIK	MPILL	D E #	224602
		Latera	Rate	Mark Control	Kristi i raktir		ssure	: 324693
Activity Description	Date/Time	Cht	bbl/		lume		militar exists	
			min		bbl	<b>.</b>	sig	Comments
		#		Stage	Total	Tuhina	Casing	
Call Out	06/29/2008		D 25 5 3 1 1			1007119	Casing	
	06:00							
Safety Meeting	06/29/2008					<del> </del>	<del> </del>	
	07:00					]		
Arrive at Location from Service	06/29/2008							
Center	10:30					1.1	F	RECEIVED
Assessment Of Location	06/29/2008			2	. 10	K	ANSAS COF	PORATION COMMISSION
Safety Meeting	10:35	1	- 1	-3		,	-	1
Safety Meeting - Pre Job	06/29/2008				1000	8	<del>UC</del>	† 1 <del>0 2008</del>
	11:30					. 72 .		1
Safety Meeting - Pre Rig-Up	06/29/2008				Α.	1.162	CONSE	RVATION DIVISE.
<u> </u>	11:40				<u> </u>		<b>'</b>	VICHITA, KS
Start Job	06/29/2008							
District Control	11:49							
Rig-Up Completed	06/29/2008	1						
Test Lines	11:50							
rest times	06/29/2008							4000 PSI
Pump Spacer 1	11:51				ļ			
Tump Spacer 1	06/29/2008 11:53	1	5	10		.0	300.0	RIG WATER
Pump Cement	06/29/2008		6	163				
. amp comon	11:54		0	163		10.0	275.0	450 SKS @ 12.3 PPG
Shutdown	06/29/2008					173.0		DDOD TOO SILLS
	12:21					1/3.0		DROP TOP PLUG
Pump Displacement	06/29/2008		6	70		.0	41.0	DICMATER
	12:24			,,		.0	41.0	RIG WATER
Stage Cement	06/29/2008		2			60.0	600.0	SLOW DOWN LAST 10
	12:35		_			00.0	000.0	BBLS H20
Bump Plug	06/29/2008		2			70.0	1220.	500 OVER PLUG
	12:40					. 5.5	0	LANDING PRESSURE
Release Casing Pressure	06/29/2008							TEST FLOATS
	12:45		1		1	ł		120,110,110

Sold To #: 307666

Safety Meeting - Pre Rig-Down

Ship To #:2662540

06/29/2008

12:55

Quote #:

Sales Order #:

FLOATS HELD

5991849

SUMMIT Version:

7.20.130

Sunday, June 29, 2008 01:08:00

# Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Vol b Stage	THE REPORT OF THE PARTY.	Sure Sig Casing	Comments
Rig-Down Equipment	06/29/2008				CONTRACTOR STATE	2012-2014-00-00-00-00-00-00-00-00-00-00-00-00-00	THANKS FOR CALLING
	13:00						HALLIBURTON
End Job	06/29/2008						ERIK CHAVEZ AND
	14:00					·	CREW

RECEIVED KANSAS CORPORATION COMMISSION

OCT 10 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 307666

Ship To #:2662540

Quote #:

Sales Order #:

5991849

SUMMIT Version: 7.20.130

Sunday, June 29, 2008 01:08:00