

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

W. Myers
10/06/08

10/06/10

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1-RM 6.128, WL-1
City/State/Zip HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: DEANN SMYERS
Phone (281) 366-4395
Contractor: Name: Trinidad Drilling, LP
License: 33784
Wellsite Geologist: Jennifer McMahon

API NO. 15- 067-21661-000
County GRANT
NW SE SE Sec. 34 Twp. 27 S. R. 38 E W

1280' FSL Feet from S/N (circle one) Line of Section
1280' FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name JARVIS Well # 4
Field Name HUGOTON/PANOMA

Producing Formation CHASE
Elevation: Ground 3091 Kelley Bushing 3103
Total Depth 2950 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 680 Feet
Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NCR 12-31-08
(Data must be collected from the Reserve Pit)

Chloride content 5500 MG/L ppm Fluid volume _____ bbls

Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

06/26/08 06/29/08 08/07/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

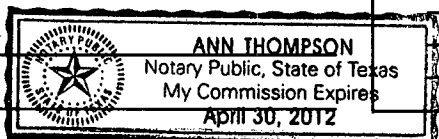
Signature Deanna Smyers

Title REGULATORY STAFF ASSISTANT Date 10/06/08

Subscribed and sworn to before me this 08th day of October 2008

Notary Public Ann Thompson

Date Commission Expires _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

JAN 19 2008

Side Two

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name JARVIS

Well # 4
JAN 19 2008

Sec. 34 Twp. 27 S.R. 38W East West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA - 6/29/2008
ARRAY COMPENSATED RESISTIVITY LOG - 6/29/2008
WAVE SONIC MONITOR LOG - 6/29/2008

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
HERRINGTON	2359	KB
TOWANDA	2491	KB
CHASE	2500	KB
FORT RILEY	2543	KB
COUNCIL GROVE	2644	KB

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>		<u>8-5/8"</u>	<u>24#</u>	<u>680'</u>		<u>380</u>	
<u>PRODUCTION</u>		<u>5-1/2"</u>	<u>15.5#</u>	<u>2910'</u>		<u>450</u>	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>2511-2515, 2558-2562, 2588-2598 / CHASE</u>	<u>ACID - 15% HCL ACID / 6000 GALS.</u>	
	<u>2746-2756, 2802-2812 / COU. GROVE 7/11/08</u>	<u>FRAC W/ 102,500# 8/16 BRADY SAND</u>	
		<u>& 25,155 GALS WIR - 07/23/2008</u>	
	<u>2500-2520, 2550-2570 /REPERF CHASE 7/22/08</u>		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>08/02/08</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2662540	Quote #:	Sales Order #: 5990035
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Smith, Brent	
Well Name: Jarvis	Well #: 4	API/UWI #: 15-067-21661	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 34 Township 27S Range 38W			
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GREGORIO, MIGUEL	4.5	442124	LOPEZ, JUAN Rosales	5	198514	VASQUEZ-GIRON, VICTOR	4.5	404692
WILTSHIRE, MERSHEK T	5	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location			
Job depth MD	680. ft		Job Depth TVD	Job Started	26 - Jun - 2008	22:59	CST
Water Depth			Wk Ht Above Floor	Job Completed	26 - Jun - 2008	23:35	CST
Perforation Depth (MD)	From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					680.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		680.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

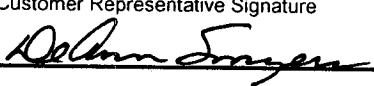
Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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HALLIBURTON

Cementing Job Summary

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Pre-Flush				10.0	bbl	8.33	.0	.0	5.0		
2	Lead Slurry	EXTENDACEM (TM) SYSTEM (452981)			230.0	sacks	12.3	2.07	11.45	5.0	11.45	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.5 lbm	POLY-E-FLAKE (101216940)										
	11.449 Gal	FRESH WATER										
3	Tail Slurry	HALCEM (TM) SYSTEM (452986)			150.0	sacks	14.8	1.34	6.32	5.0	6.32	
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
	6.324 Gal	FRESH WATER										
4	Water Displacement				40.633	bbl	8.33	.0	.0	5.0		
Calculated Values			Pressures			Volumes						
Displacement		Shut In: Instant				Lost Returns			Cement Slurry			Pad
Top Of Cement		5 Min				Cement Returns			Actual Displacement			Treatment
Frac Gradient		15 Min				Spacers			Load and Breakdown			Total Job
Rates												
Circulating			Mixing			Displacement			Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature								
				 Reg. Staff Asst.								

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OCT 10 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2662540	Quote #:	Sales Order #: 5990035
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Smith, Brent	
Well Name: Jarvis	Well #: 4	API/UWI #: 15-067-21661	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 34 Township 27S Range 38W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: TRINIDAD	Rig/Platform Name/Num: 216		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/26/2008 17:00							
Arrive At Loc	06/26/2008 20:00							
Pre-Job Safety Meeting	06/26/2008 20:15							
Start Job	06/26/2008 22:59							
Test Lines	06/26/2008 22:59						2000.0	
Pump Spacer 1	06/26/2008 23:01		5	10			40.0	WATER
Pump Lead Cement	06/26/2008 23:03		6.5	85			40.0	230 SKS EXTENDACEM @ 12.3#
Pump Tail Cement	06/26/2008 23:16		6.5	36			110.0	150 SKS HALCEM @ 14.8#
Drop Top Plug	06/26/2008 23:21		3		131		30.0	END CEMENT
Pump Displacement	06/26/2008 23:22		5.5	42			40.0	WATER
Other	06/26/2008 23:28		2	32			115.0	SLOW RATE
Other	06/26/2008 23:32						200.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	06/26/2008 23:32		2		42		850.0	FLOAT HELD
End Job	06/26/2008 23:35							
Cement Returns to Surface	06/26/2008 23:45							50 BBLs OF CEMENT TO PIT

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OCT 10 2008

Sold To #: 307666

Ship To #: 2662540

Quote #:

Sales Order #:

5990035

SUMMIT Version: 7.20.130

Thursday, June 26, 2008 11:55:00

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2662540	Quote #:	Sales Order #: 5991849
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Smith, Brent	
Well Name: Jarvis	Well #: 4	API/UWI #: 15-067-21661	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 34 Township 27S Range 38W			
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew	3.3	431899	CHAVEZ, ERIK Adrain	3.3	324693	EVANS, JOSHUA Allen	3.3	427571
HAYES, GRAIG	3.3	004493 85	OLDS, ROYCE E	3.3	306196	RODRIGUEZ, EDGAR A	3.3	442125

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	29 - Jun - 2008	06:00	CST
Job depth MD	2910. ft		Job Depth TVD	Job Started	29 - Jun - 2008	10:30	CST
Water Depth			Wk Ht Above Floor	Job Completed	29 - Jun - 2008	11:49	CST
Perforation Depth (MD)	From		To	Job Completed	29 - Jun - 2008	12:47	CST
				Departed Loc	29 - Jun - 2008	14:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				680.	2910.		
Production Casing	New		5.5	5.012	15.5	8 RD (LT&C)	J-55		2910.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		680.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		
SHOE, IFS, 5-1/2 8RD, INSR FLPR V	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	10	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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HALLIBURTON

Cementing Job Summary

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer				10.00	bbl	8.33	.0	.0	5.0		
2	Tail Slurry	EXTENDACEM (TM) SYSTEM (452981)			450.0	sacks	12.3	2.03	11.29	5.0	11.29	
		0.25 lbm POLY-E-FLAKE (101216940)										
		11.288 Gal FRESH WATER										
3	Water Displacement				71.00	bbl	8.33	.0	.0	5.0		
		2 gal/Mgal CLAYFIX II, HALTANK (100003729)										
Calculated Values			Pressures			Volumes						
Displacement		Shut In: Instant				Lost Returns			Cement Slurry			Pad
Top Of Cement		5 Min				Cement Returns			Actual Displacement			Treatment
Frac Gradient		15 Min				Spacers			Load and Breakdown			Total Job
Rates												
Circulating			Mixing			Displacement			Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct					Customer Representative Signature							
					<i>Delmar Engeman Reg. Staff Asst.</i>							

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 OCT 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

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Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description: Section 34 Township 27S Range 38W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: TRINIDAD	Rig/Platform Name/Num: 216		
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srv Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/29/2008 06:00							
Safety Meeting	06/29/2008 07:00							
Arrive at Location from Service Center	06/29/2008 10:30							
Assessment Of Location	06/29/2008 10:35							RECEIVED KANSAS CORPORATION COMMISSION OCT 10 2008
Safety Meeting	06/29/2008 11:30							
Safety Meeting - Pre Job	06/29/2008 11:30							CONSERVATION DIVISION WICHITA, KS
Safety Meeting - Pre Rig-Up	06/29/2008 11:40							
Start Job	06/29/2008 11:49							
Rig-Up Completed	06/29/2008 11:50							
Test Lines	06/29/2008 11:51							4000 PSI
Pump Spacer 1	06/29/2008 11:53		5	10		.0	300.0	RIG WATER
Pump Cement	06/29/2008 11:54		6	163		10.0	275.0	450 SKS @ 12.3 PPG
Shutdown	06/29/2008 12:21					173.0		DROP TOP PLUG
Pump Displacement	06/29/2008 12:24		6	70		.0	41.0	RIG WATER
Stage Cement	06/29/2008 12:35		2			60.0	600.0	SLOW DOWN LAST 10 BBLs H2O
Bump Plug	06/29/2008 12:40		2			70.0	1220.0	500 OVER PLUG LANDING PRESSURE
Release Casing Pressure	06/29/2008 12:45							TEST FLOATS
Safety Meeting - Pre Rig-Down	06/29/2008 12:55							FLOATS HELD

Sold To #: 307666

Ship To #: 2662540

Quote #:

Sales Order #: 5991849

SUMMIT Version: 7.20.130

Sunday, June 29, 2008 01:08:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	06/29/2008 13:00							THANKS FOR CALLING HALLIBURTON
End Job	06/29/2008 14:00							ERIK CHAVEZ AND CREW

Handwritten notes:
 06/29/2008
 13:00
 14:00

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CONSERVATION DIVISION
 WICHITA, KS

Sold To # : 307666

Ship To # :2662540

Quote # :

Sales Order # :

5991849

SUMMIT Version: 7.20.130

Sunday, June 29, 2008 01:08:00