

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/17/08

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxe
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-03-08</u>	<u>7-15-08</u>	<u>7-17-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-15-099-24312-0000
County: Labette
SW NW Sec. 32 Twp. 34 S. R. 18 East West
1900 feet from S (circle one) Line of Section
600 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Madron Rev. Trust Well #: 32-1
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete
Elevation: Ground: 835 Kelly Bushing: n/a
Total Depth: 1030 Plug Back Total Depth: 1019.42
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1019.42
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan Alt II NH 1-5-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 10-17-08

Subscribed and sworn to before me this 17th day of October,
2008.

Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 20 2008

CONSERVATION DIVISION
WICHITA, KS

32-1

Operator Name: Quest Cherokee, LLC Lease Name: Madron Rev. Trust Well #: 32-1
 Sec. 32 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name: See attached Top Datum

Handwritten:
 10/21/09

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1019.42	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

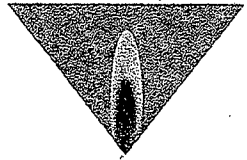
Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
OCT 17 2008
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TICKET NUMBER 6784

FIELD TICKET REF # _____

FOREMAN Dwayne

SSI 627340

API 15-049-24312

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-17-08	Madison Rev Trust 32-1			32	34	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	11:00	1:30	No	904850		2.5 hr	<i>[Signature]</i>
Tim	11:00	1:30		903255		2.5 hr	<i>[Signature]</i>
Matt	11:00	1:30		903103		2.5 hr	<i>[Signature]</i>
Daniel	11:00	1:30		904735		2.5 hr	<i>[Signature]</i>
Mazrick	11:00	1:30		903140	932452	2.5 hr	120

JOB TYPE LongString HOLE SIZE 7 7/8 HOLE DEPTH 1029.5 CASING SIZE & WEIGHT 5 1/2 14.5 #
 CASING DEPTH 1019.42 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 24.26 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 RPM

REMARKS:

Break Circulation Pump 200# Prem gel and Sweep to Surface
Then 17 BBL Dye Marker with 100# Prem gel and start Cement.
Pump 120 SKS to get Dye Back Flush Pump then Pump Wiper Plug
TO Bottom and Set Float Shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	2.5 hr	Foreman Pickup	
903255	2.5 hr	Cement Pump Truck	
903103	2.5 hr	Bulk Truck	
903140	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
904735	2.5 hr	80 Vac	
	1019.42	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4" Hole	
	110 SK	Portland Cement	
	22 SK	Gilsonite	
	1 SK	Flo-Seal	
	12 SK	Premium Gel 3 Ahead of Job 8 IN Lead	
	3 SK	Cal Chloride	
	1 Gal	KCL	
	800 Gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S. 32	T. 34	R. 18	GAS TESTS:		
API #	099-24312	County:		Labette	260'	0	
Elev.:	835'	Location:		Kansas	353'	2 in 1/2"	8.87

Operator:	Quest Cherokee LLC	446'	5 in 1/2"	14.1			
Address	210 W. Park Ave., suite 2750	477'	7 in 1/2"	16.7			
	Oklahoma City, OK. 73102	508'	7 in 1/2"	16.7			
WELL #	32-1	Lease Name:		Madron, rev trust	539'	7 in 1/2"	16.7
Footage location	1900 ft. from the	N	line	601'	5 in 1/2"	14.1	
	600 ft. from the	W	line	756'	5 in 1/2"	14.1	
Drilling Contractor:	FOXFE ENERGY SERVICES			911'	5 in 1/2"	14.1	
Spud Date:	NA	Geologist:		1030'	slight blow		
Date Completed:	7/15/2008	Total Depth:		1030'			
Exact Spot Location	SW NW						

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	22' case
Type Cement	port	
Sacks	5 them	

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WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	b.shale/coal	428	431	shale	748	884
lime	22	47	shale	431	433	coal	884	887
shale	47	51	coal	433	435	sand/shale	887	899
lime	51	60	shale	435	440	lime/mississ	899	1030
shale	60	87	coal	440	442			
sand	87	126	shale	442	460			
shale	126	196	lime	460	464			
lime	196	203	b. shale	464	467			
shale	203	207	shale	467	473			
lime	207	212	coal	473	474			
shale	212	227	shale	474	481			
b. shale	227	229	coal	481	483			
shale	229	300	shale	483	513			
lime	300	304	coal	513	515			
shale	304	311	shale	515	543			
lime	311	345	sand/shale	543	580			
shale	345	346	coal	580	582			
b. shale	346	348	shale	582	591			
lime	348	387	coal	591	592			
b. shale	387	389	shale	592	699			
lime	389	403	sand/shale	699	746			
shale	403	428	coal	746	748			

Comments: 694', inj water;

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