

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/22/10

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: N/A

API No. 15 - 205-27642-0000
County: Wilson
NW NE Sec. 24 Twp. 27 S. R. 14 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: R. Thomas Well #: A-9
Field Name: Cherokee Basin Coal Gas Area

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Unknown
Elevation: Ground: 968' Kelly Bushing: N/A
Total Depth: 1430' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 40' 9" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to bottom casing w/ 150 _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan AT# NH 1-6-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

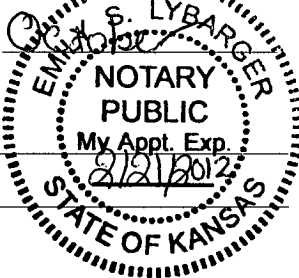
9/17/08 9/19/08
Spud Date or 9/19/08
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stamm Jude
Title: Administrative Assistant Date: 10/22/08

Subscribed and sworn to before me this 22 day of October
2008.
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION

Geologist Report Received

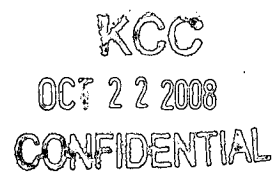
UIC Distribution

OCT 31 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: R. Thomas Well #: A-9
 Sec. 24 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed <div style="text-align: center;">  </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	18#	40' 9"	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1420'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 24	T. 27	R. 14E
API No. 15- 205-27642	County: WILSON		
Elev. 968	Location: NW NE		

Gas Tests:		
628	0.00	MCF
681	0.00	MCF
813	2.96	MCF
978	SLGHT BLW	MCF
1018	2.96	MCF
1028	3.76	MCF
1111	3.76	MCF
1250	3.76	MCF
1430	3.76	MCF
Start injecting @		553

Operator: CHEROKEE WELLS LLC			
Address: P.O. BOX 296 FREDONIA KS 66738			
Well No: A-9	Lease Name: R. THOMAS		
Footage Location: 660 ft. from the NORTH Line			
1980 ft. from the EAST Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: .09/17/2008	Geologist:		
Date Completed: .09/19/2008	Total Depth: 1430		

Casing Record			Rig Time:	
Size Hole:	Surface 11"	Production 6 3/4"	2.25	HRS GAS TEST
Size Casing:	8 5/8"		1.00	DAY BOOSTER
Weight:	18#		1.50	WATER HAUL TRUCK
Setting Depth:	40'9"	CHEROKEE		
Type Cement:	Portland			
Sacks:	8	MCPHERSON	DRILLER:	DEVIN WINDSOR

N/C

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	5	sandy shale	970	986			
shale	5	203	sand	986	995			
lime	203	256	oswego	995	1008			
shale	256	377	summit	1008	1010			
lime	377	468	lime	1010	1019			
shale	468	495	mulky	1019	1023			
lime	495	505	shale	1023	1103			
shale	505	530	coal	1103	1106			
lime	530	564	shale	1106	1223			
shale	564	569	black shale	1223	1246			
lime	569	621	shale	1246	1383			
coal	621	622	Mississippi	1383	1430 TD			
lime	622	626						
shale	626	631						
sandy shale	631	659						
lime	659	670						
coal	670	675						
lime	675	713						
shale	713	804						
coal	804	808						
lime	808	816						
sand	816	849						
shale	849	967						
coal	967	970						

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
ENERGY SERVICES, LLC

ENTERED

TICKET NUMBER 19436
LOCATION Eureka
FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8878

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-08	0090	R. Thomas A-9				Wilson
CUSTOMER Domestic Energy Services MAILING ADDRESS 4916 Camp Bowie Suite 200 CITY Fort Worth STATE TX ZIP CODE 76107			TRUCK # 485 439 437 DRIVER Alan Clain Jim TRUCK # OCT 22 2008 CONFIDENTIAL			
JOB TYPE <u>Logging</u>		HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1430'</u>	CASING SIZE & WEIGHT <u>4 1/2 19.5*</u>		
CASING DEPTH <u>1420'</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/ft	CEMENT LEFT In CASING		
DISPLACEMENT <u>27 bbls</u>		DISPLACEMENT PSI	MIX PSI	RATE		

REMARKS: Safety Meeting Rig up to 4 1/2 casing. Break circulation with 24 bbls fresh water. Mix 200# Gel Flush & 11 bbls Dry Water. Mix 150 sks Thick set cement 4 1/2" Kol-Seal perfect. Wash out Pump & lines. Shut down Release Plug. Displace with 22 1/2 bbls Freshwater. Final pumping pressure 500# Pump plug 1800# Wait 2 min Release pressure Plug held. Shut casing. Good cement Returns to surface 10 bbls to pit. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	0	MILEAGE N/C 2 1/2 well	0	0
1126A	150 sks	Thick set Cement	17.00	2550.00
110A	750#	Kol-Seal 5" Perf/ft	.42	315.00
1118A	200#	Gel Flush	.17	34.00
4404	1	4 1/2 Top Rubber plug	45.00	45.00
5502c	2 1/2	80 bbl Vacuum Truck	100.00	250.00
1123	3000 gallon	CITY WATER	14.00/1000	42.00
5407A	8.25 tons	Ton mileage bulk Truck	4.80	396.00
			Sub Total	4557.00
			SALES TAX 6.3%	188.1
			ESTIMATED TOTAL	4745.1

MIN 3737

AUTHORIZATION Called by Tyler

TITLE Cu Rep

DATE

200841

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