

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5050
Name: Hummon Corporation
Address: 950 N. Tyler
City/State/Zip: Wichita, Kansas
Purchaser: N/A (Production not established)
Operator Contact Person: Krista L. Dahlinger
Phone: (316) 733-2300
Contractor: Name: Landmark Drilling
License: 33549
Wellsite Geologist: Tyler H. Sanders
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/23/2008</u>	<u>7/9/2008</u>	<u>Final Completion Pending</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23305-5500
County: Barber
____ NE ____ SE ____ SW Sec. 31 Twp. 33 S. R. 15 East West
990' FSL _____ feet from S N (circle one) Line of Section
2250' FWL _____ feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
____ (circle one) NE SE NW SW
Lease Name: Platt Well #: 1-31
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 1648' Kelly Bushing: 1655'
Total Depth: 5302' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 814' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALFINH 1-709
(Data must be collected from the Reserve Pit)
Chloride content 5,600 mg/l _____ ppm Fluid volume 160 bbls
Dewatering method used Hauled free fluids to SWD well, remainder to evaporate.
Location of fluid disposal if hauled offsite: _____
Operator Name: Hummon Corporation
Lease Name: Platt 2-30 SWD License No.: 5050
Quarter NE Sec. 30 Twp. 33S S. R. 15 East West
County: Barber Docket No.: D-27,946

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Krista L. Dahlinger
Title: Production Administrator Date: 10/17/2008

Subscribed and sworn to before me this 17 day of October,

20 08
Notary Public: Margaret J. Owen-Trowbridge
Kansas
My appt. exp. 11-05-2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 20 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Hummon Corporation Lease Name: Platt Well #: 1-31
 Sec. 31 Twp. 33 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Density/Neutron
 Microlog
 Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3966'	-2311'
BL-Lansing	4148'	-2493'
BKC	4602'	-2947'
Cherokee Sh.	4756'	-3101'
Miss.	4784'	-3129'
Woodford Sh.	5054'	-3399'
Viola	5088'	-3433'
Simpson Dolomite	5236'	-3579'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Casing	17-1/2"	13-3/8" - New	54.5#	45'	A, 2%CC	100 sx	2sxGel, 25# Flow Seal
Surface Casing	12-1/4"	8-5/8" - New	23#	814'	A; ALW	390sx; 225sx	5sxGel, 56#FlowSeal
Production Csg.	7-7/8"	4-1/2" - Used	10.5#	5272'	AA2	325 sx	Datam, Gas Blok, FLA322, Glsorbite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Pending	Pending	Pending	

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TUBING RECORD	Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
	Pending			<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.	Producing Method					
Pending	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	Not Established	Not Established				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 31114

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>6-23-08</u>	SEC <u>31</u>	TWP. <u>33</u>	RANGE <u>15W</u>	CALLED OUT <u>6:45pm</u>	ON LOCATION <u>8:30pm</u>	JOB START <u>10:30pm</u>	JOB FINISH <u>11:00pm</u>
LEASE <u>Platt</u>	WELL # <u>1-31</u>	LOCATION <u>160 + Deer head Rd 5 to</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			Painted Post rd 1 3/4 mi into				

CONTRACTOR Landmark
 TYPE OF JOB Conductor
 HOLE SIZE 14 7/8 T.D. 46
 CASING SIZE 13 3/8 DEPTH 45
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 10ft
 PERFS. _____
 DISPLACEMENT 5 1/4 bbls water

OWNER Hummon Corp
 CEMENT
 AMOUNT ORDERED 100 of A 2Ecc + 4 1/2 flo seal

COMMON	<u>Class A 100sx @ 15.45</u>	<u>1545.00</u>
POZMIX	_____ @ _____	_____
GEL	<u>2 sx @ 58.20</u>	<u>116.40</u>
CHLORIDE	_____ @ _____	_____
ASC	_____ @ _____	_____
Flo seal	<u>25 @ 2.50</u>	<u>62.50</u>
	_____ @ _____	_____
	_____ @ _____	_____
	_____ @ _____	_____
	_____ @ _____	_____
	_____ @ _____	_____
	_____ @ _____	_____
HANDLING	<u>102 @ 2.40</u>	<u>244.80</u>
MILEAGE	<u>102/33/10</u>	<u>336.60</u>
		<u>TOTAL 2308.30</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Mark B
 # 343 HELPER Steve
 BULK TRUCK
 # 368 DRIVER Adam H
 BULK TRUCK
 # _____ DRIVER _____

KCC
 OCT 21 2008
CONFIDENTIAL

REMARKS:

Pipe on bottom + Circulate pump
3 bbls fresh mix 100 of A 2Ecc +
4 1/2 flo seal. Shut down pump
+ Start displacement pump
6 bbls + shut in
Cement did circulate x

CHARGE TO Hummon Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>45'</u>	
PUMP TRUCK CHARGE		<u>1018.00</u>
EXTRA FOOTAGE	_____ @ _____	_____
MILEAGE	<u>33 @ 7.00</u>	<u>231.00</u>
MANIFOLD	_____ @ _____	_____
<u>Head Rental</u>	<u>@ n/c</u>	_____
	_____ @ _____	_____
		<u>TOTAL 1249.00</u>

13-3/8 Conductor
Casing

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cement and helper(s) to assist owner or
 OCT-15-2008 13:55 6209302645

RECEIVED
 PLUG & FLOAT EQUIPMENT
 KANSAS CORPORATION COMMISSION
 OCT 20 2008
 CONSERVATION DIVISION
 WICHITA, KS
 96% P.01

ALLIED CEMENTING CO., LLC. 31192

AT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>6-25-08</u>	SEC. <u>31</u>	TWP. <u>33 S</u>	RANGE <u>15 W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>8:45 PM</u>
LEASE PLATT	WELL # <u>1-34</u>	LOCATION <u>1602 DUNNARD RD. SOUTH TO</u>		COUNTY <u>BARBOR</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)		LOCATION <u>PAINTED POST RD, 1 3/4 WEST, PINTO</u>					

CONTRACTOR <u>LANDMARK 2</u>	OWNER <u>HUMMON CORP.</u>
TYPE OF JOB <u>SURFACE CASING</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>819'</u>
CASING SIZE <u>9 5/8"</u>	DEPTH <u>819'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>250</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>40'</u>
CEMENT LEFT IN CSG. <u>40'</u>	
PERFS.	
DISPLACEMENT <u>50 bbl. FRESH WATER</u>	
EQUIPMENT	

CEMENT	AMOUNT ORDERED <u>225 SK L5135.6 + 39 cc</u>		
	<u>+ 1/4" FLO-SEAL, 150 SK CLASS A + 39 cc +</u>		
	<u>2% GEL TOP OUT WITH 100 SK CLASS A + 3%</u>		
	<u>CC + 2% GEL, BROUGHT OUT 400 SK CLASS A +</u>		
	<u>3% CC, USED 140 SK CLASS A + 3% CC</u>		
	COMMON <u>390 A @ 15.45</u>	<u>6025.50</u>	
POZMIX	@		
GEL	<u>5 @ 20.80</u>	<u>104.00</u>	
CHLORIDE	<u>21 @ 58.20</u>	<u>1222.20</u>	
ASC	@		
	<u>ALW 225 @ 14.80</u>	<u>3330.00</u>	
	<u>FLO SEAL 56 @ 2.50</u>	<u>140.00</u>	
	@		
	@		
	@		
	@		
	@		
HANDLING <u>924</u>	@ <u>2.40</u>	<u>2217.60</u>	
MILEAGE <u>33 x 924 x .10</u>		<u>3049.20</u>	
		TOTAL <u>16088.50</u>	

PUMP TRUCK # <u>360</u>	CEMENTER <u>BILL M.</u>	HELPER <u>BRETT K.</u>
BULK TRUCK # <u>368</u>	DRIVER <u>ADAM A</u>	
BULK TRUCK #	DRIVER	

REMARKS:

PIPE ON BOTTOM, LOSS CIRCULATION,
PUMP PRE-FINISH, PUMP 225 SK L5135.6
+ 39 cc + 1/4" FLO-SEAL, 150 SK CLASS A
+ 3% CC + 2% GEL, STD PUMPS, RELEASED
PLUG, START DISPLACEMENT, SEC LIFT,
SLOW RATE, PUMP PLUG, SHUT-IN, DIS-
PLACED WITH 50 bbl. FRESH WATER, DID NOT
CIRCULATE CEMENT, TOP OUT WITH 100 SK
CLASS A + 3% CC + 2% GEL, BROUGHT OUT
400 SK CLASS A + 3% CC, USED 140 SK CLASS A
+ 3% CC

CHARGE TO: HUMMON CORP.
STREET _____
CITY _____ STATE _____

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OCT 20 2008
CONSERVATION DIVISION
TOPEKA, KS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kirk F Denning

SIGNATURE Kirk F Denning

SERVICE

DEPTH OF JOB <u>819'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>1018.00</u>
EXTRA FOOTAGE <u>519'</u>	@ <u>.85</u>	<u>441.15</u>
MILEAGE <u>33</u>	@ <u>7.00</u>	<u>231.00</u>
MANIFOLD HEAD RENT	@ <u>113.00</u>	<u>113.00</u>
	@	
	@	
		TOTAL <u>1803.15</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8" RUBBER PLUG 1</u>	@ <u>113.00</u>	<u>113.00</u>
<u>8 5/8" BAFFLE PLATE 1</u>	@ <u>152.00</u>	<u>152.00</u>
<u>8 5/8" BASKET 2</u>	@ <u>248.00</u>	<u>496.00</u>
<u>8 5/8" CENTRALIZER 3</u>	@ <u>62.00</u>	<u>186.00</u>
	@	
		TOTAL <u>947.00</u>

SALES TAX (If Any) _____
TOTAL CHARGES 16088.50
DISCOUNT 16088.50 IF PAID IN 30 DAYS

8-5/8" casing

BASIC

energy services, L.P.

71A... rd 125-174 W-NZATO

FIELD ORDER 18410-

Subject to Correction

Date 7-8-08	Customer ID	Lease Platte	Well # 1-31	Legal 31-33-15
		County Barber	State Ks	Station Platt
C H A R G E	Hummer Corporation	Depth 5299	Formation	Shoe Joint 45.03
		Casing 4 1/2	Casing Depth 5273	TD 5299
		Customer Representative		Treater Steve Orlando

AFE Number _____ PO Number _____
 Materials Received by **X** *[Signature]* **DL5**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	32554	AA2	-	5395.00
P	CC105	776b	No. Foamer	-	308.00
P	CC111	16902b	Salt	-	845.00
P	CC115	2302b	Gas-Blok	-	1184.50
P	CC129	2452b	FLA-322	-	1837.50
P	CC201	16252b	Gilsonite	-	1088.75
P	CC151	5006a	Mud Flush	-	430.00
P	CF606	1ea	Latch Down Plug & Baffle 4 1/2"	-	370.00
P	CF1050	1ea	Auto-Flt Shut Stc 4 1/2"	-	330.00
P	CF1650	6ea	Turboliner 4 1/2"	-	510.00
P	CF1900	2ea	Basket 4 1/2"	-	540.00
P	E101	120mi	Heavy Vehicle Mileage	-	840.00
P	E113	918mi	Bulk Delivery	-	1468.80
P	E100	60mi	Pickup Mileage	-	255.00
P	CE240	32554	Cement Service Charge	-	455.00
P	SD03	1ea	Service Supervisor	-	175.00
P	CE206	1ea	Depth Charge 5001-6000	-	2880.00
P	CE504	1ea	Plug Container	-	250.00
Discounted price plus taxes					15330.04
4 1/2" CASING					

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 KANSAS CORPORATION COMMISSION

OCT 20 2008

CONSERVATION DIVISION
 WICHITA, KS