

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/29/10

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: N/A

API No. 15 - 205-27614-0000
County: Wilson
NW NE SE Sec. 28 Twp. 27 S. R. 15 East West
2496 feet from (S) N (circle one) Line of Section
362 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Burnt Hills Ranch Well #: P-10
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown
Elevation: Ground: 890' Kelly Bushing: N/A
Total Depth: 1280' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 20' 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to bottom casing w/ 135 sx cmt.

Drilling Fluid Management Plan 44 # NH 12-23-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

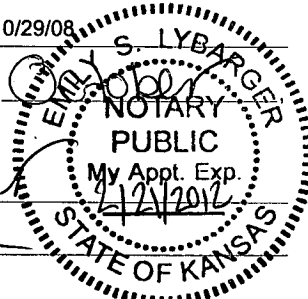
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/8/08 10/10/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Skille
Title: Administrative Assistant Date: 10/29/08
Subscribed and sworn to before me this 29 day of October
2008
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 31 2008

Operator Name: Cherokee Wells, LLC Lease Name: Burnt Hills Ranch Well #: P-10
 Sec. 28 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log, Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Drillers Log - Enclosed

KCC
OCT 29 2008
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	18#	20' 8"	Portland	4	
Longstring	6 3/4"	4 1/2"	10.5#	1230'	Thickset	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 31 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 28	T. 27	R. 15E
API No. 15- 205-27614	County: WILSON		
Elev. 890	Location: NW NE NE SE		

Gas Tests:		
468	0.00	MCF
533	0.00	MCF
696	8.74	MCF
865	54.3	MCF
878	63.71	MCF
965	33.72	MCF
1066	8.74	MCF
1104	8.74	MCF

Operator: CHEROKEE WELLS LLC
Address: P.O. BOX 296 FREDONIA KS 66738
Well No: P-10 Lease Name: BURNT HILLS RANCH
Footage Location: 2496 ft. from the SOUTH Line
362 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .10/08/2008 Geologist:
Date Completed: .10/10/2008 Total Depth: 1280

Casing Record			Rig Time:	
	Surface	Production	2.00	HRS GAS TEST
Size Hole:	11"	6 3/4"	1.00	DAY BOOSTER
Size Casing:	8 5/8"		1.50	WATER HAUL TRUCK
Weight:	18#			
Setting Depth:	20'8"	CHEROKEE		
Type Cement:	Portland			
Sacks:	4	MCPHERSON	DRILLER:	DEVIN WINDSOR

Comments:

KCC
OCT 29 2008
CONFIDENTIAL

Start injecting @ 277

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	5	pawnee	809	820			
sandstone	5	15	sandy shale	820	852			
shale	15	157	oswego	852	859			
lime	157	194	summit	859	863			
shale	194	227	lime	863	873			
lime	227	287	mulky	873	876			
shale	287	355	shale	876	961			
lime	355	367	coal	961	963			
shale	367	381	shale	963	1058			
lime	381	462	black shale	1058	1060			
black shale /coal	462	465	sand	1060	1094			
lime	465	471	sandy shale	1094	1114			
shale	471	504	shale	1114	1185			
lime	504	524	lime	1185	1203			
black shale	524	527	shale	1203	1230			
lime	527	583	Mississippi	1230	1280			
shale	583	642						
black shale	642	647						
shale	647	675						
lime	675	690						
coal	690	694						
shale	694	785						
lime	785	800						
shale	800	809						

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 31 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 19559
LOCATION FLORVA
FOREMAN Rex Lott

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-10-08	8990	Bent Hills Ranch P-10				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Basic suite 200			463	Shannon		
CITY Ft Worth			439	Celia		
STATE Tx						
ZIP CODE 76107						

JOB TYPE long string HOLE SIZE 6 7/8" HOLE DEPTH 1280' CASING SIZE & WEIGHT 4 1/2" 4.5"
 CASING DEPTH 1220' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9" SLURRY VOL 40.0 bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 20.2 bbl DISPLACEMENT PSI 600 PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump to see get flush, 20 bbl water spacer, 11 bbl dry neck. Mixed 135 sac thickset cement w/ 5" Kol-sol @ 13.4" yield 142. Washout pump + 1423, shut down, release plug. Displace w/ 20.2 bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1000 PSI, wait 2 minutes, release pressure, float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

KCC
OCT 29 2008

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	2	MILEAGE 2000 mi of 2	0.15	0.15
1126A	135 sacs	thickset cement	17.00	2285.00
1110A	675"	5" Kol-sol	.42	283.50
1118A	300"	get flush	.12	51.00
5407	7.4	ten-mileage bulk tax	n/c	315.00
4404	1	4 1/2" top rubber plug	45.00	45.00
			6.32	3914.50
			SALES TAX	1168.50
			ESTIMATED TOTAL	4083.00

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 31 2008
CONSERVATION DIVISION
WICHITA, KS

Flavin 3737

666585
TITLE Co. Lp

AUTHORIZATION called by Tyler Webb

DATE _____