

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/29/10

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/6/08 10/8/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

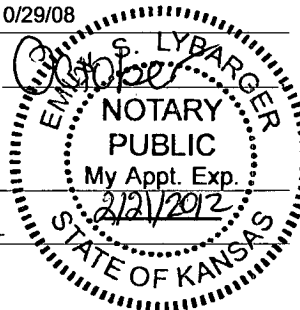
API No. 15 - 205-27617-0000
County: Wilson
NW SE SW NE Sec. 29 Twp. 27 S. R. 15 East West
2290 feet from S (N) (circle one) Line of Section
1660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burnt Hills Ranch Well #: P-13
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 891' Kelly Bushing: N/A
Total Depth: 1300' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 21' 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to bottom casing w/ 140 sx cmt.

Drilling Fluid Management Plan Att II MH 12-23-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannon Shudd
Title: Administrative Assistant Date: 10/29/08
Subscribed and sworn to before me this 29 day of October
2008
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 31 2008

Operator Name: Cherokee Wells, LLC Lease Name: Burnt Hills Ranch Well #: P-13
 Sec. 29 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed <div style="text-align: center;"> KCC OCT 29 2008 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	13#	21' 8"	Portland	4	
Longstring	6 3/4"	4 1/2"	10.5#	1290'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity


Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 29	T. 27	R. 15E
API No. 15- 205-27617	County: WILSON		
Elev. 891	Location: NW SE SW NE		

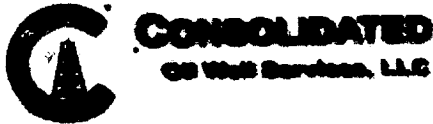
Operator: CHEROKEE WELLS LLC			
Address: P.O. BOX 296 FREDONIA KS 66738			
Well No: P-13	Lease Name: BURNT HILLS RANCH		
Footage Location: 2290 ft. from the NORTH Line			
1660 ft. from the EAST Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: .10/06/2008	Geologist:		
Date Completed: .10/08/2008	Total Depth: 1300		

Gas Tests:		
516	0.00	MCF
557	0.00	MCF
564	0.00	MCF
610	5.64	MCF
816	5.64	MCF
834	9.45	MCF
842	9.45	MCF
893	21.4	MCF
912	94.3	MCF
969	17.3	MCF
1052	6.39	MCF
1074	3.81	MCF
1099	3.81	MCF
Comments:		
		
Start injecting @		603

Casing Record			Rig Time:	
Size Hole: 11"	Surface 11"	Production 6 3/4"	4.25	HRS GAS TEST
Size Casing: 8 5/8"			1.00	DAY BOOSTER
Weight: 13#			1.50	WATER HAUL TRUCK
Setting Depth: 21'8"		CHEROKEE		
Type Cement: Portland				
Sacks: 4		MCPHERSON	DRILLER: DEVIN WINDSOR	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
sand	0	15	sandy shale	708	729	sand	1070	1079
shale	15	34	shale	729	758	shale	1079	1089
lime	34	92	sand	758	773	black shale	1089	1099
shale	92	180	shale	773	807	shale	1099	1253
lime	180	192	lime	807	811	Mississippi	1253	1300
shale	192	250	coal	811	814			
lime	250	308	lime	814	828			
shale	308	357	black shale	828	830			
lime	357	381	lime	830	835			
shale	381	397	black shale	835	840			
lime	397	488	shale	840	868			
sandy shale	488	503	oswego	868	884			
lime	503	513	summit	884	892			
coal	513	514	lime	892	902			
lime	514	550	mulky	902	910			
black shale	550	553	shale	910	915			
lime	553	558	wet sand	915	927			
black shale	558	561	shale	927	964			
lime	561	597	coal	964	967			
black shale	597	606	shale	967	1048			
shale	606	668	lime	1048	1050			
lime	668	671	coal	1050	1051			
shale	671	682	shale	1051	1068			
lime	682	708	coal	1068	1070			

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 WICHITA, KS



ENTERED

TICKET NUMBER 19525
 LOCATION Eureka
 FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-9-08	2990	Bright Hills Ranch P-13				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie, suite 200			463	Shannon		
CITY Fort Worth			502	Phillip	OCT 29 2008	
STATE TX			CONFIDENTIAL			
ZIP CODE 76107						

JOB TYPE longstring HOLE SIZE 6 7/8" HOLE DEPTH 1300' CASING SIZE & WEIGHT 4 1/2" x 10.5#
 CASING DEPTH 1290' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 438bl WATER gal/sk 8' CEMENT LEFT in CASING 0'
 DISPLACEMENT 20.5 Bbl DISPLACEMENT PSI 1000 MIX PSI 1500 RATE _____
 REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/ 20 Bbl fresh water. Pump 6 sks Gel Flush, 20 Bbl water spacer. 10 Bbl Dye Water. Mix 140 sks thickset cement w/ 5# Kol-Seal P/Sk @ 13.4 # P/Sk yield 1.69. wash out pump and lines, shut down. Release plug. Displace w/ 20.5 Bbl Fresh Water. Final pump pressure 1000 psi, bump plug to 1500 psi. wait 2 mins. release pressure float held. Good cement returns to surface 8 Bbl slurry to pt. Job complete. Rig Down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	225.00	225.00
5406	40	MILEAGE	3.65	146.00
1126 A	140 SKS	thickset cement	17.00	2380.00
1110 A	700 #	5# Kol-Seal P/Sk	.42	294.00
1118 A	300 #	gel-flush	.17	51.00
5407	7.7	ton-mileage Bulk truck	m/c	315.00
4404	1	4 1/2" Top Rubber Plug	45.00	45.00
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		6.3%	SALES TAX	4156.00
			ESTIMATED	179.51
			TOTAL	4330.51

Ravin 3737

0206571

AUTHORIZATION _____ TITLE _____ DATE _____