

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/22/10

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/1/08 10/3/08  
Spud Date or 10/22/08  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 205-27683-0000  
County: Wilson  
NW SW SW NW Sec. 28 Twp. 27 S. R. 15  East  West  
2290 feet from S /  (circle one) Line of Section  
129 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (circle one) SW  
Lease Name: Burnt Hills Ranch Well #: P-12  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown  
Elevation: Ground: 875' Kelly Bushing: N/A  
Total Depth: 1280' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 20' 5" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to bottom casing w/ 130 sx cmt.

Drilling Fluid Management Plan AIF II NH 12 23 08  
(Data must be collected from the Reserve Pit)

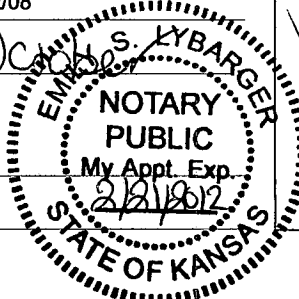
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Administrative Assistant Date: 10/22/08

Subscribed and sworn to before me this 22 day of October  
08.  
Notary Public: Emily Lybarger  
Date Commission Expires: 2/24/2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**OCT 31 2008**

Operator Name: Cherokee Wells, LLC Lease Name: Burnt Hills Ranch Well #: P-12  
 Sec. 28 Twp. 27 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution Compensated Density/Neutron Log, Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     KCC                      OCT 22 2008                      CONFIDENTIAL                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	13#	20' 5"	Portland	4	
Longstring	6 3/4"	4 1/2"	10.5#	1270'	Thickset	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			

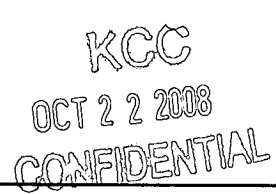
Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 3	<b>S. 28</b>	<b>T. 27</b>	<b>R. 15E</b>
<b>API No. 15- 205-27683</b>	<b>County: WILSON</b>		
Elev. 875	<b>Location: NW SW SW NW</b>		

<b>Operator:</b> CHEROKEE WELLS LLC			
<b>Address:</b> P.O. BOX 296 FREDONIA KS 66738			
<b>Well No:</b> P-12	<b>Lease Name:</b> BURNT HILLS RANCH		
<b>Footage Location:</b> 2290 ft. from the NORTH Line			
129 ft. from the WEST Line			
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> .10/01/2008	<b>Geologist:</b>		
<b>Date Completed:</b> .10/03/2008	<b>Total Depth:</b> 1280		

<b>Gas Tests:</b>		
477	0.00	MCF
544	0.00	MCF
612	5.64	MCF
722	9.45	MCF
803	7.70	MCF
831	9.45	MCF
857	17.3	MCF
881	15.5	MCF
892	90.1	MCF
1004	6.39	MCF
1033	6.39	MCF
1067	7.06	MCF
1165	6.39	MCF
<b>Comments:</b>		
		
Start injecting @	428	

<b>Casing Record</b>			<b>Rig Time:</b>	
<b>Size Hole:</b> 11"	<b>Surface</b> 6 3/4"	<b>Production</b>	3.25	HRS GAS TEST
<b>Size Casing:</b> 8 5/8"			1.00	DAY BOOSTER
<b>Weight:</b> 13#			1.50	WATER HAUL TRUCK
<b>Setting Depth:</b> 20'5"	CHEROKEE			
<b>Type Cement:</b> Portland				
<b>Sacks:</b> 4	MCPHERSON		<b>DRILLER:</b> DEVIN WINDSOR	

<b>Well Log</b>								
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
sand	0	5	black shale	700	704	Mississippi	1239	1280
shale	5	41	sand	704	719			
lime	41	92	shale	719	737			
shale	92	181	sand shale	737	751			
lime	181	191	shale	751	795			
shale	191	297	coal	795	800			
lime	297	382	lime	800	821			
shale	382	402	coal	821	827			
lime	402	408	shale	827	833			
black shale	408	410	sand	833	853			
lime	410	457	oswego	853	869			
shale	457	463	summit	869	874			
lime	463	472	lime	874	883			
black shale	472	477	mulky	883	888			
sand shale	477	488	shale	888	953			
wet sand	488	506	coal	953	956			
lime	506	533	shale	956	1026			
black shale	533	540	black shale	1026	1031			
lime	540	600	shale	1031	1061			
black shale	600	608	coal	1061	1063			
shale	608	656	shale	1063	1155			
lime	656	663	blk shale /coal	1155	1158			
shale	663	686	shale	1158	1233			
lime	686	700	sand	1233	1239			

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**OCT 31 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
S/W Services, LLC



**ENTERED**

TICKET NUMBER 19507  
LOCATION EUREKA  
FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720  
820-431-8210 or 800-487-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-3-08	2890	BUNT HILLS RANCH P-12				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 CAMP BOWIE STE 200			445	Justin	KCC	
CITY Fortworth			479	Dave		
STATE Tx		ZIP CODE 76107	OCT 22 2008 CONFIDENTIAL			
JOB TYPE <u>Longstring</u>		HOLE SIZE <u>6 3/4</u>				

HOLE DEPTH 1280' CASING SIZE & WEIGHT 4 1/2 10.5# NB  
 CASING DEPTH 1270' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 # SLURRY VOL 39 BBL WATER gal/blk 8.0 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 20.2 BBL DISPLACEMENT PSI 600 MCK PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 25 BBL fresh water. Pump 6 sks Gal flush, 10 BBL water spacer, 10 BBL dye water. mixed 130 sacks Thick Set Cement w/ 5" Kol-Seal /sk @ 13.4 #/gal, yield 1.69. wash out pump of lines. Shut down. Release Plug. Displace w/ 20.2 BBL fresh water. Final Pumping Pressure 600 psi. Bump Plug to 1100 psi. wait 2 minutes. Release Pressure. Foot Held. Shut casing in @ 0 psi. Good Cement Returns to surface = 10 BBL slurry to Pt. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126 A	130 Sks	THICK SET CEMENT	17.00	2210.00
1110 A	650 "	KOL-SEAL 5" /sk	.42	273.00
1118 A	300 #	Gel Flush	.17 #	51.00
5407	7.15 TONS	Ton Mileage BACK TRUCK	M/C	315.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
<b>THANK YOU</b>				
			6.3%	
			<b>Sub Total</b>	<b>3965.00</b>
			<b>SALES TAX</b>	<b>162.48</b>
			<b>ESTIMATED TOTAL</b>	<b>4127.48</b>

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CONSERVATION DIVISION  
WICHITA, KS

4n 9787

AUTHORIZATION CALLED BY TVA

TITLE

DATE