

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

10/29/08

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

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Wellsite Geologist: Paul Gunzelman
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

06/30/08 07/06/08 08/05/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 039-21063-00-00
County: Decatur
SE NE SW NE Sec. 07 Twp. 03 S. R. 26 East West
1770 FNL feet from S (N) (circle one) Line of Section
1460 FEL feet from (E) W (circle one) Line of Section

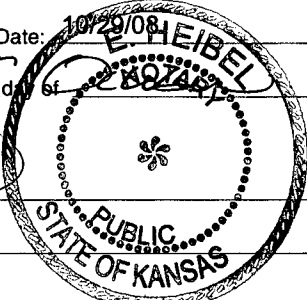
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Montgomery Well #: 2-7
Field Name: Plum Creek
Producing Formation: LKC
Elevation: Ground: 2571 Kelly Bushing: 2576
Total Depth: 3800 Plug Back Total Depth: 3763
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2145 Feet
If Alternate II completion, cement circulated from 2145
feet depth to surface w/ 150 sx _____ sx cmt.

Drilling Fluid Management Plan ATTN: NH 1-709
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 10/29/08
Subscribed and sworn to before me this 29th day of October, 2008
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 30 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: Montgomery Well #: 2-7
 Sec. 07 Twp. 03 S. R. 26 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> KCC OCT 29 2008 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	260	Common	165	3% cc, 2% gel
Production		5 1/2	15.5#	3788	EA-2	150	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3503' - 3507' Toronto	250 gal 15% MCA, 750 gal 15% MCA, 3% solvent	
4	3626' - 3634' LKC "H"	250 gal 15% MCA	
	3626' - 3634' LKC "H"	Squeezed w/100 sxs standard cmt	
4	3518' - 3523' LKC "A"	250 gal 15% MCA each zone	
4	3688' - 3694' LKC "K"	250 gal 15% MCA, 750 gal 15% NEFE	

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>3702</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>08/12/08</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf	Water Bbls. <u>3</u>	Gas-Oil Ratio	Gravity <u>31.6</u>

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION OCT 30 2008

Montgomery #2-7 1770 FNL 1460 FEL Sec. 7-T3S-R26W 2576' KB					Montgomery #1-7 660FNL 1980 FEL Sec. 7-T3S-R26W 2593' KB			
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2132	+444	-1	2128	+448	+3	2148	+445
B/Anhydrite	2164	+412	-1	2159	+417	+4	2180	+413
Topeka	3310	-734	-3	3308	-732	-1	3324	-731
Heebner	3477	-901	-4	3474	-898	-1	3490	-897
Lansing	3521	-945	-5	3518	-942	-2	3533	-940
BKC	3719	-1143	-2	3715	-1139	+2	3734	-1141
RTD	3800	-1224					3810	-1217
LTD				3798	-1222		3813	-1220

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CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Acct. Log

INVOICE

Invoice Number: 114815
Invoice Date: Jun 30, 2008
Page: 1

Bill To:

Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Montgomery #2-7

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Mon & Somery #2-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jun 30, 2008	7/30/08

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	52.20	313.20
174.00	SER	Handling	2.40	417.60
63.00	SER	Mileage 174 sx @ .10 per sk per mi	17.40	1,096.20
1.00	SER	Surface	1,018.00	1,018.00
63.00	SER	Mileage Pump Truck	7.00	441.00
1.00	SER	Manifold & Head Rental	113.00	113.00

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OK

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WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 601.06

ONLY IF PAID ON OR BEFORE

Jul-30, 2008

Subtotal	6,010.65
Sales Tax	184.27
Total Invoice Amount	6,194.92
Payment/Credit Applied	
TOTAL	6,194.92

ALLIED CEMENTING CO., LLC. 31688

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

DATE <u>6.30-08</u>	SEC <u>7</u>	TWP. <u>35</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>5:30pm</u>	JOB START <u>6:45pm</u>	JOB FINISH <u>7:15pm</u>
LEASE <u>montgomery</u>	WELL# <u>2-7</u>	LOCATION <u>Tennase 9N-12E</u>	COUNTY <u>Decatur</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Munson #3

TYPE OF JOB Surface

HOLE SIZE 12"4 T.D. 260'

CASING SIZE 8 5/8 DEPTH 260'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 15.6 BALS

OWNER same

CEMENT AMOUNT ORDERED 165 com 390cc

290gal

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

437 HELPER Kelly

BULK TRUCK

377 DRIVER Wilbur

BULK TRUCK

DRIVER

COMMON	<u>165</u>	@	<u>15.45</u>	<u>2549.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@	<u>52.30</u>	<u>313.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>174</u>	@	<u>2.40</u>	<u>417.60</u>
MILEAGE	<u>10 x 5.4 mile</u>			<u>1096.20</u>
TOTAL				<u>4438.65</u>

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REMARKS:
cement did circulate
Plug down @ 7:15pm
Thanks Fuzzy + crew

SERVICE

DEPTH OF JOB 260'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @ 44.00

MILEAGE 63 @ 7.00 441.00

MANIFOLD + head @ 113.00

TOTAL 1572.00

CHARGE TO: Munson Dalg. Co.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Charles Van Post

SIGNATURE [Signature]

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

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CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
7/7/2008	14301

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-7	Montgomery	Decatur	Company Tools	Oil	Development	Cement 5-1/2" L...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				110	Miles	6.00	660.00
578D-L	Pump Charge - Long String - 3789 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
413-5	5 1/2" Roto Wall Scratcher				19	Each	40.00	760.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				175	Sacks	12.75	2,231.25T
276	Flocele				44	Lb(s)	1.50	66.00T
283	Salt				875	Lb(s)	0.20	175.00T
284	Calseal				9	Sack(s)	30.00	270.00T
285	CFR-1				124	Lb(s)	4.50	558.00T
581D	Service Charge Cement				175	Sacks	1.90	332.50
583D	Drayage				1,007.38	Ton Miles	1.75	1,762.92
Subtotal								14,614.67
Sales Tax Decatur County							6.30%	658.93

USED FOR new well
 APPROVED JA

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 OCT 30 2008
 CONSERVATION DIVISION
 WICHITA, KS

We Appreciate Your Business!

Total

\$15,273.60



CHARGE TO: *Martin Drly Co.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 CONSERVATION DIVISION
 WICHITA, KS

TICKET No. 14301
 PAGE 1 OF 2

SERVICE LOCATIONS:
 1. *Days, Ks.*
 2. *Ness City, Ks.*
 3.
 4.

WELL/PROJECT NO. *2-7* LEASE *Montgomery* COUNTY/PARISH *Decatur* STATE *Ks.* CITY DATE *7-7-08* OWNER
 TICKET TYPE SERVICE SALES CONTRACTOR *Co Tools* RIG NAME/NO. *#3* SHIPPED VIA *CT* DELIVERED TO *E/Oberlin, Ks.* ORDER NO.
 WELL TYPE *Oil* WELL CATEGORY *Development* JOB PURPOSE *Cement 5 1/2" Longstring* WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	110	Mi			600	66000
578		1			Pump Charge - Longstring	1	ea	3789	ft.		140000
221		1			Liquid KCl	7	gal			2600	10400
280		1			Flocheck 21	500	gal			300	150000
290		1			D-Air	2	gal			3500	7000
402		1			Centralizers	10	ea	5 1/2	in	10000	100000
403		1			Cement Baskets	2	ea	5 1/2	in	30000	60000
404		1			Port Collar	1	ea	5 1/2	in	230000	230000
406		1			Latch Down Plug & Baffle	1	ea	5 1/2	in	25000	25000
407		1			Insert Float Shoe/Auto-fall	1	ea	5 1/2	in	32500	32500
413		1			Rot Wall Scrapers	19	ea	95	ft	4000	76000
419		1			Rotating Head Rental	1	ea	5 1/2	in	25000	25000

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Bueb Sales*

DATE SIGNED *7-7-08* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.1	921900
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	539567
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	1461467
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX 6.3%	658.93
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	15,273,600
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14301

CUSTOMER *Murkin Drilling Co.* WELL *2-7 Montgomery* DATE *7-7-08* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		2				Cement Standard EA-2	175	SKS	165	SKS	12.25	2231.25
276		2				Flocele	54	lbs	1/4	#/SK	1.50	66.00
283		2				Salt	875	lbs	10	%	.20	175.00
284		2				Calbeal	823	lbs	9	SK	30.00	270.00
285		2				CFR-1	125	lbs	3/4	%	4.50	558.00
581		2				SERVICE CHARGE Cement			175	SK	1.90	332.50
583		2				MILEAGE CHARGE	18.3	lbs	110		1.25	1762.92

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WICHITA, KS

CONTINUATION TOTAL 5395.67

JOB LOG

SWIFT Services, Inc.

DATE 7-7-08 PAGE NO. 1

CUSTOMER *Murphy Drilling Co.* WELL NO. *2-2* LEASE *Montgomery* JOB TYPE *Cement 5 1/2" Longstring* TICKET NO. *14301*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0510						5 1/2"	On location w float equip. Pkg LD DP.
	0530							Fin LD DP. - Discuss Job (Book)
	0620							Start 5 1/2" 15 1/2" /ft casing -
								Insert float shoe w/ Auto-bell
								latch Down Baffle, ST-19 1/2" @ 3768'
								Cent. 1, 2, 3, 4, 5, 6, 7, 8, 9, 39 19 scratches
								Cement Baskets 39 & 40 - PC on #10 @ 2149'
								Drop bellup ball 5 str off bottom
	0735							Fin run casing.
	0745							st. cir & Rotate casing
	0845							Fin cir
								Plug RH 15 SKS
	0850	5					250	st. Pre flush 15 BBL KCL
		5					250	Pump 500 gal Flocheck 21
		5					250	Pump 5 BBL KCL spacer
		5					300	Start 160 SKS EA-2 cont.
							200	Fin cont. Wash Pump Lines
								Drop latch above Plug.
	0910	9					375	Start Displ (90 BBL)
		9	45				375	@ 45 stp Rotate
		8					450	@ 62 caught lift Plug - slow Rate
		5-4 1/2					700	@ 80 slow rate
		4 1/2					800	@ 89
	0925	4	90				1500	Plug Down - Hold - Release & Hold
	0930							Job Complete

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Thanks
Alan, Blaine & Rob

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WICHITA, KS



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
7/16/2008	14329

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

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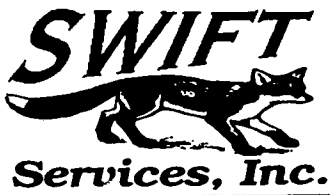
- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-7	Montgomery	Decatur	Company Tools	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				110	Miles	6.00	660.00
578D-D	Pump Charge - Port Collar - 2145 Feet				1	Job	1,400.00	1,400.00
330	Swift Multi-Density Standard (MIDCON II)				190	Sacks	15.50	2,945.00T
276	Flocele				75	Lb(s)	1.50	112.50T
581D	Service Charge Cement				300	Sacks	1.90	570.00
583D	Drayage				1,613.04	Ton Miles	1.75	2,822.82
	Subtotal							8,510.32
	Sales Tax Decatur County						6.30%	192.62
<p>USED FOR <u>new wells</u></p> <p>APPROVED <u>JR</u></p>								
							<p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>OCT 30 2008</p> <p>CONSERVATION DIVISION WICHITA, KS</p>	

We Appreciate Your Business!

Total

\$8,702.94



CHARGE TO: *Murfin Drlg Co.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

KANSAS CORPORATION COMMISSION

OCT 30 2008

CONSERVATION DIVISION
WICHITA, KS

TICKET

No 14329

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Hays, Ks.*
 2. *Ness City, Ks.*
 3.
 4.

WELL/PROJECT NO. # *2-7*
 LEASE *Montgomery*
 COUNTY/PARISH *Decatur*
 STATE *Ks*
 CITY
 DATE *7-16-08*
 OWNER *Same*

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR *Co Tools*
 RIG NAME/NO.
 SHIPPED VIA *C/T*
 DELIVERED TO *Location*
 ORDER NO.

WELL TYPE *oil*
 WELL CATEGORY *Development*
 JOB PURPOSE *Cement Part Collar*
 WELL PERMIT NO.
 WELL LOCATION

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
<i>575</i>		<i>1</i>			MILEAGE # <i>111</i>	<i>110</i>	<i>mi</i>	<i>6</i>	<i>00</i>	<i>660</i> ⁰⁰
<i>578</i>		<i>1</i>			<i>Pump Charge (Part Collar)</i>	<i>1</i>	<i>2145'</i>	<i>7400</i>	<i>00</i>	<i>1400</i> ⁰⁰
<i>330</i>	<i>KCS OCT 9 2008 CONFIDENTIAL</i>	<i>2</i>			<i>SMD Cement</i>	<i>190</i>	<i>sk</i>	<i>15</i>	<i>50</i>	<i>2945</i> ⁰⁰
<i>276</i>		<i>2</i>			<i>Flocele</i>	<i>75</i>	<i>#</i>	<i>1</i>	<i>50</i>	<i>112</i> ⁵⁰
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>300</i>	<i>sk</i>	<i>1</i>	<i>90</i>	<i>570</i> ⁰⁰
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>1613</i>	<i>TN</i>	<i>1</i>	<i>75</i>	<i>2822</i> ⁸²

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *7-16-08* TIME SIGNED *1440*
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	AMOUNT
<i>8510</i>	<i>32</i>
<i>2987</i>	<i>82</i>
<i>Decatur TAX 6.3%</i>	<i>192</i>
<i>6.3%</i>	<i>02</i>
TOTAL	8702194

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Mik Kuhn* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-16-08 PAGE NO. 1

CUSTOMER *Martin Drilg Co* WELL NO. # *2-7* LEASE *Montgomery* JOB TYPE *Cement Part Cellar* TICKET NO. *14329*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0950							aa loc setup Trks
								2 3/8" x 5 1/2" P.C. @ 2145'
	1015							Try to Test csg Welded collar leaking bad TOOM wait on welder reweld Collar Test csg
							1000	TIH
							1000	Locate P.C. Test Csg
								Open P.C.
	1325	3	4				100	Take inj rate
	1332	4	0				250	start Cement
	1355	4	90				500	Circ Cement/Raise weight
	1356	4	95/0				500	End Cement/start Displacement
	1358		7.5					Cement Displaced Close P.C.
							1000	Test Csg
	1412	3	0				200	Run 6 its
	1420		25					Reverse out Hole Clean
								190 sks circ, 25 sks to pit

KCC
OCT 29 2008
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KANSAS CORPORATION COMMISSION
OCT 30 2008
CONSERVATION DIVISION
WICHITA, KS

Thank you
Nick, Josh & Don Q



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
7/24/2008	14336

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator	
Net 30	#2-7	Montgomery	Decatur	Company Tools	Oil	Development	Squeeze Perfs	Nick	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT	
575D	Mileage - 1 Way				110	Miles	6.00	660.00	
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.) - 3484 Feet				1	Job	1,400.00	1,400.00	
286	Halad-1 (Halad 9)				25	Lb(s)	6.50	162.50T	
325	Standard Cement				100	Sacks	12.75	1,275.00T	
581D	Service Charge Cement				100	Sacks	1.90	190.00	
583D	Drayage				517	Ton Miles	1.75	904.75	
	Subtotal							4,592.25	
	Sales Tax Decatur County						6.30%	90.56	
<p>USED FOR <u>new well</u></p> <p>APPROVED <u>JT</u></p> <p>KCC OCT 2 2 2008 CONFIDENTIAL</p> <p>RECEIVED KANSAS CORPORATION COMMISSION OCT 30 2008 CONSERVATION DIVISION WICHITA, KS</p>									
We Appreciate Your Business!							Total	\$4,682.81	



CHARGE TO: *Murfin Drly Co.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION

TICKET

OCT 30 2008

No 14336

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 1

SERVICE LOCATIONS: *Hays, ks*
Ness City, ks

WELL/PROJECT NO.: *#2-7*

LEASE: *Montgomery*

COUNTY/PARISH: *Decatur*

STATE: *KS*

CITY:

DATE: *7-24-08*

OWNER: *Same*

TICKET TYPE: SERVICE SALES

CONTRACTOR: *Co Tools*

RIG NAME/NO.:

SHIPPED VIA: *ct*

DELIVERED TO: *Location*

ORDER NO.:

WELL TYPE: *oil*

WELL CATEGORY: *development*

JOB PURPOSE: *Squeeze Perfs*

WELL PERMIT NO.:

WELL LOCATION:

REFERRAL LOCATION:

INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	110	mi			6.00	660.00
578		1			Pump Charge (Deep Squeeze)	1	ea	3484		1400.00	1400.00
286		1			Halad-1	25	#			6.50	162.50
325		2			standard Cement	100	skt			12.75	1275.00
581		2			Cement Service Charge	100	skt			1.90	190.00
585		2			Drayage	517	TM			1.75	904.75

KCC
 OCT 29 2008
 CONFIDENTIAL

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Bush Sales*
 DATED SIGNED: *7-24-08* TIME SIGNED: *1330*

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4592.25
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Decatur TAX 6.3% 90.56
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 4682.81
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Mark Goble* APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-24-08 PAGE NO.

CUSTOMER *Murfin Drilling Co.* WELL NO. # *2-7* LEASE *Montgomery* JOB TYPE *Squeeze Perfs* TICKET NO. *14336*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>0845</i>							<i>on loc setup Trk</i>
								<i>2 3/8" x 5 1/2"</i>
								<i>CIBP 3666'</i>
								<i>Perfs 3626'-34'</i>
								<i>Pkr to Squeeze 3484'</i>
								<i>to test tools 3646'</i>
	<i>0905</i>	<i>2</i>	<i>3.5</i>			<i>1500</i>		<i>load thg & Test Tools</i>
								<i>Pull to 3484'</i>
	<i>0920</i>	<i>3</i>	<i>18</i>				<i>500</i>	<i>load & Pressure Annulus</i>
	<i>0945</i>	<i>1.25</i>	<i>5</i>			<i>400</i>		<i>Take injection rate</i>
	<i>0950</i>	<i>1.25</i>	<i>0</i>			<i>400</i>		<i>start Cement</i>
	<i>1004</i>	<i>1.5</i>	<i>17</i>			<i>300</i>		<i>Cement @ Perfs</i>
	<i>1007</i>	<i>1.25</i>	<i>20</i>			<i>500</i>		<i>Pressure Climbing</i>
	<i>1008</i>		<i>21.5</i>			<i>650</i>		<i>End Cement</i>
	<i>1008</i>	<i>1.25</i>	<i>0</i>			<i>650</i>		<i>start Displacement</i>
	<i>1027</i>	<i>1.75</i>	<i>13.5</i>			<i>1700</i>		<i>Cement Displaced to Pkr</i>
	<i>1029</i>		<i>14.5</i>			<i>1700</i>		<i>Cement 1 bbl below Pkr S.D.</i>
	<i>1035</i>	<i>1.5</i>	<i>15</i>			<i>1300 / 1700</i>		<i>Pump</i>
								<i>S.T. washup Trk</i>
	<i>1044</i>					<i>1100</i>		<i>Check pressure</i>
	<i>1055</i>					<i>1100 / 500 / 800</i>		<i>Release to 500 psi S.E. Pressure climbed to 800</i>
	<i>1057</i>	<i>1.5</i>	<i>15</i>			<i>800 / 1200</i>		<i>Repressure</i>
	<i>1115</i>					<i>1100 / 400 / 700</i>		<i>Release to 400 psi S.E. psi builds to 700 psi</i>
	<i>1117</i>	<i>1.5</i>	<i>15.25</i>			<i>700 / 1400</i>		<i>Repressure</i>
	<i>1135</i>					<i>950 / 200 / 500</i>		<i>Release to 200 psi S.T. psi builds to 500 psi</i>
	<i>1137</i>		<i>15.5</i>			<i>500 / 1400</i>		<i>Repressure</i>
	<i>1200</i>					<i>1350 / 0 /</i>		<i>Release to 0 psi S.E. psi builds to 1350 psi</i>
	<i>1203</i>					<i>0 / 1000</i>		<i>Repressure</i>
	<i>1230</i>					<i>900 / 0 / 200</i>		<i>Release to 0 psi S.E. psi builds to 200 psi</i>
	<i>1233</i>		<i>15.5</i>			<i>0 / 1000</i>		<i>Repressure</i>
	<i>1255</i>					<i>900</i>		<i>Release to 0 psi dry</i>
	<i>1300</i>	<i>2.5</i>	<i>0</i>				<i>200</i>	<i>Reverse out</i>
	<i>1308</i>		<i>20</i>					<i>Hole Clean</i>
	<i>1320</i>					<i>500</i>		<i>Pull 5' to set pkr, Pressure to 500 psi S.E.</i>

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OCT 30 2008

Thank you
Nick, Josh P. & Don Q