KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

URIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #6039	API No. 15 - 185-23292-8760 -6						
Name: L D DRILLING, INC.	Spot Description:						
Address 1: 7 SW 26 AVE	W2_E2_W2_SE Sec. 17 Twp. 22 S. R. 13 ☐ East West						
Address 2:	1,320 Feet from North / South Line of Section						
City: GREAT BEND State: KS Zip: 67530 + 6525							
Contact Person: _ L D DAVIS	Footages Calculated from Nearest Outside Section Corner:						
Phone: (620) 793-3051	□ne □nw ☑se □sw						
	County: STAFFORD						
Name: PETROMARK DRILLING, LLC	Lease Name: GOLDEN BELT FEEDERS OWWD Well #: 1-17						
Wellsite Geologist: OCT 2 0 2010	Field Name: UNNAMED						
Purchaser: M V PURCHASING	Producing Formation: ARBUCKLE						
Purchaser: MV PURCHASING Designate Type of Completion: KCC WICHITA	Elevation: Ground: 1904' Kelly Bushing:						
New Well Re-Entry Workover	Total Depth: 3971' Plug Back Total Depth: 3952'						
✓oil	Amount of Surface Pipe Set and Cemented at: 314 existing Feet						
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No						
GG GSW Temp. Abd.	If yes, show depth set: Feet						
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:						
Cathodic Other (Core, Expl., etc.):	feet depth to:w/ sx cmt.						
If Workover/Re-entry: Old Well Info as follows:	icot dopui o						
Operator: PALOMINO PETROLEUM, INC.							
Well Name: _GOLDEN BELT FEEDERS #1	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)						
Original Comp. Date: 02/18/2005 Original Total Depth: 3967'	•						
☐ Deepening	Chloride content:ppm Fluid volume:bbls						
Conv. to GSW	Dewatering method used:						
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:						
Commingled Permit #:	Operator Name:						
Dual Completion Permit #:	Lease Name: License #:						
SWD Permit #:	Quarter Sec Twp S. R						
ENHR Permit #:	County: Permit #:						
GSW Permit #:	County.						
03/24/2010 03/25/2010 04/08/2010 Spud Date or Date Reached TD Completion Date or							
Spud Date or Date Reached TD Completion Date or Recompletion Date							
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or cope side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- II report shall be attached with this form. ALL CEMENTING TICKETS MUST						
AFFIDAVIT	KCC Office Use ONLY						
I am the affiant and I hereby certify that all requirements of the statutes, rules and r lations promulgated to regulate the oil and gas industry have been fully complied							
and the statements herein are complete, and correct to the best of my knowledg	dge Date:						
	Confidential Release Date:						
Signature: Schui	Geologist Report Received						

Clerk Date: October 18, 2010

Title: Susan Schneweis

UIC Distribution

Side Two

Operator Name: L [DRILLING, INC.		Lease	Lease Name: GOLDEN BELT FEEDERS OWWD Well #: 1-17									
Sec. 17 Twp.22	2 s. r. <u>13</u>	☐ East	County	County: STAFFORD									
time tool open and cl recovery, and flow ra	osed, flowing and shu	nd base of formations per ut-in pressures, whether s est, along with final chart well site report.	shut-in pres	sure rea	ched static level,	hydrostatic press	ures, bottom	hole temp	erature, fluid				
Drill Stem Tests Take (Attach Additional		Yes No		Log Formation (Top), Depth and Datum San									
Samples Sent to Geo	ological Survey	☐ Yes 🗸 No		Nam	е		Тор		Datum				
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	· ·	Yes ✓ No ✓ Yes ☐ No ☐ Yes ✓ No											
List All E. Logs Run: SONIC CEMENT BOND LOG													
		CASING	RECORD	☐ Ne	w ✓ Used								
		Report all strings set-	conductor, su	ırface, inte	1	T	T						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives				
OLD SURFACE		8 5/8"	23	#	314'								
PRODUCTION		5 1/2"	14#		3965'	60/40 POZMIX	180 18%sa		18%salt,1/5%CFR,5#Gil				
<u></u>	· · · · ·	ADDITIONAL	CEMENTIN	NG / SQL	IEEZE RECORD								
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks	Used		Type and Po	e and Percent Additives						
Protect Casing Plug Back TD Plug Off Zone	3828'	COMMON	50		1/4%Defoame	er, 1% FLA-322							
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth								
4	3828 - 3832'; 382	24 - 3825'			350 gal 20% HCL FE/NE Acid								
							OCT 2 0	2010					
						K	CC WIC	ATIH:					
TUBING RECORD:	Size: 2 3/8"	Set At: 3949'	Packer At	:	Liner Run:	Yes ✓ No							
Date of First, Resumed APRIL 13, 2010	Production, SWD or EN	HR. Producing Meth	nod: Pumping	g []	Gas Lift 0	ther (Explain)							
Estimated Production Per 24 Hours	Oil I 25	Bbls. Gas	Mcf	Wate	er Bb 5	ols. G	as-Oil Ratio		Gravity				
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	bmit ACO-18.)	Other (Specify)		nit ACO-4)									

BASIC ** 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

FIELD SERVICE TICKET

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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handing, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CON-CERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title there-THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTH-ERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect. punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons not for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.



TREATMENT REPORT

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Customer	· Dr.1	ling	IA	16		ease No	o. 					Date,	Ş				-
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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

FIELD SERVICE TICKET

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