

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34132
Name: Mikol Oil, LLC
Address 1: 2401 Ash Street
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Larry Denning
Phone: (785) 259-2360
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc
Wellsite Geologist: Ed Glassman
Purchaser: _____

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>9/16/2010</u>	<u>9/22/2010</u>	<u>9/23/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23889-00-00

Spot Description: _____

NW SE NE SW Sec. 27 Twp. 10 S. R. 17 East West

1,794 Feet from North / South Line of Section

2,295 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Rooks

Lease Name: Marston Well #: 1-27

Field Name: Colby

Producing Formation: none

Elevation: Ground: 2057 Kelly Bushing: 2065

Total Depth: 3710' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 221.17 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 240 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Denning
Title: Owner Date: 10-18-10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 11/2/10

Operator Name: Mikol Oil, LLC Lease Name: Marston Well #: 1-27
 Sec. 27 Twp. 10 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
B / Anhydrite	1339	726
Topeka	3009	-944
Heebner	3234	-1169
Lansing	3276	-1211
B / Kansas City	3514	-1449
Chert	3584	-1519
Arbuckle	3658	-1593

List All E. Logs Run:
Micro, Dual Induction, Density-Neutron.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	221.17	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:			
					<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	_____ _____

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4536

Date	9-23-10	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Marston	Well No.	1-27	Location	Cadell 26 2 1/2 S			9:45am
Contractor	Discovery Drilling Rig 4	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	Plug	Hole Size	7 7/8	T.D.	3710	Charge To	Mikel Oil	
Csg.		Depth		Street				
Tbg. Size		Depth		City		State		
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	24538 60110 98.6			
Meas Line		Displace						

EQUIPMENT

Pumptrk	1	No.	Cementer	Steve	6
			Helper		
Bulktrk	10	No.	Driver	Blander	6
			Driver		
Bulktrk		No.	Driver	Doug	6
			Driver		

1 lb Flo Seal
Common 147
Poz. Mix 98
Gel. 8

JOB SERVICES & REMARKS

Remarks:	
Rat Hole	
Mouse Hole	
Centralizers	
Baskets	
D/V or Port Collar	
1st Plug @ 3635	255x
2nd " " 1320	255x
3rd " " 782	1005x
4th " " 260	405x
5th " " 40	105x
Rat Hole	305x
Mouse Hole	155x

Calcium	
Hulls	
Salt	
Flowseal	60#
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	25.3
Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

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Thank You
Signature: Michael O'Hara

1 88 Wood Plug	
Pumptrk Charge	plug Job
Mileage	16
Tax	
Discount	
Total Charge	

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4304

Date	9.17.10	Sec.	27	Twp.	10	Range	17	County	Rooks	State	KS	On Location		Finish	12:15 Am.		
Lease	Marston	Well No.	1-27		Location						Cashed 5 TO A RD W TO 22RD 3 1/2 S E INTO						
Contractor	D. Slonov #4							Owner									
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D.		221		Depth		Charge To							Mikel Oil	
Csg.	8 5/8 234		Depth		Street												
Tbg. Size			Depth		City							State					
Tool			Depth		City							State					
Cement Left in Csg.	15		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.												
Meas Line			Displace		1386		Cement Amount Ordered								150 Com 3% Gel 2% Gel		

EQUIPMENT

Pumptrk	1	No.	Cement	Craig		Common		150	
			Helper						
Bulktrk		No.	Driver	Brandon		Poz. Mix			
			Driver						
Bulktrk	3	No.	Driver	Jason		Gel		3	
			Driver						

JOB SERVICES & REMARKS

Remarks;		Calcium	5
Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
		CFL-117 or CD110-CAF 38	
		Sand	
		Handling	158
		Mileage	

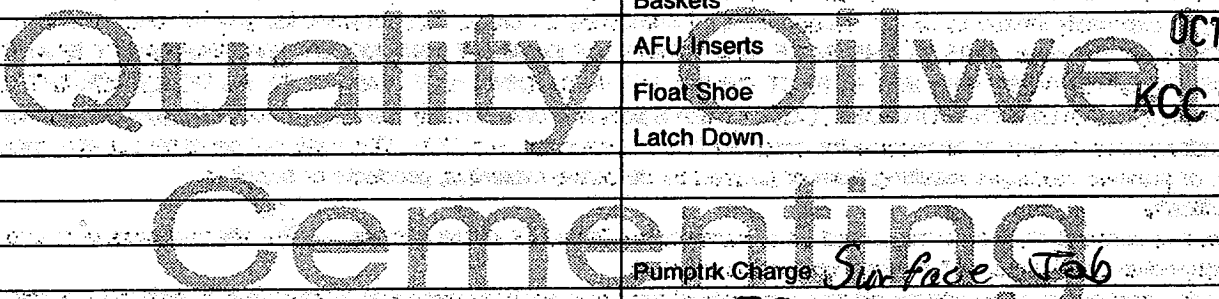
8 5/8 on bottom. Es. Circulation
M. & 150SK & Displace.

Cement Circulation

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

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Pumptrk Charge	Surface Job	Tax	
Mileage	3.3	Discount	
Signature		Total Charge	

Signature: *Blair B...*