

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31106

Name: Harper Jay, dba Harper Oil Co. LLC

Address 1: 1599 East 5200 St

Address 2:

City: Cherryvale State: Ks Zip: 67335 +

Contact Person: Jay Harper

Phone: (620) 331-9738

CONTRACTOR: License # 5675

Name: McPherson Drilling

Wellsite Geologist: Rolland Yoakum

Purchaser: Pacer Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

7/21/2010 7/22/2010 8/5/2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-32002-0000

Spot Description: SE-SW-NE-NE

SE SW NE NE Sec. 5 Twp. 33 S. R. 16 East West

1,145 Feet from North / South Line of Section

975 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Montgomery

Lease Name: Atlas Well #: B26

Field Name: Brewster

Producing Formation: Arbuckle

Elevation: Ground: 784 Kelly Bushing: 788

Total Depth: 1341 Plug Back Total Depth: 1341

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 20

feet depth to: surface w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 10/19/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DLS Date: 11/2/10

Operator Name: Harper Jay, dba Harper Oil Co. LLC Lease Name: Atlas Well #: B26
 Sec. 5 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Differential Temperature, Density Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah</td> <td>249</td> <td>LS</td> </tr> <tr> <td>Weiser</td> <td>349</td> <td>Sand</td> </tr> <tr> <td>Higginsville</td> <td>539</td> <td>LS</td> </tr> <tr> <td>Weir-Pitt</td> <td>781</td> <td>Coal</td> </tr> <tr> <td>Mississippi</td> <td>1023</td> <td>Ls</td> </tr> <tr> <td>Compton</td> <td>1311</td> <td>LS</td> </tr> <tr> <td>Arbuckle</td> <td>1340</td> <td>LS</td> </tr> </table>	Name	Top	Datum	Lenapah	249	LS	Weiser	349	Sand	Higginsville	539	LS	Weir-Pitt	781	Coal	Mississippi	1023	Ls	Compton	1311	LS	Arbuckle	1340	LS
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	20'	Portland	4	
Production	6 3/4"	4 1/2"	9#	1326'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole		

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 KCC WICHITA

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>400'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>8/7/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>0</u>	Water Bbls. <u>30</u>	Gas-Oil Ratio <u>24</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1340-1341</u>
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CONSOLIDATED
Oil Well Services, LLC

#235453

TICKET NUMBER 27608

LOCATION B-vrsk

FOREMAN Coop

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
7-23-10	3461	Atlas #B-26	5	33S	16E	Mont																				
CUSTOMER Harper Oil			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>419</td> <td>James</td> <td></td> <td></td> </tr> <tr> <td>551</td> <td>Bryan</td> <td></td> <td></td> </tr> <tr> <td>Earls T.P.</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Ricks 80 lbs</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	419	James			551	Bryan			Earls T.P.				Ricks 80 lbs			
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MAILING ADDRESS																										
CITY	STATE	ZIP CODE																								

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 1330' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1326' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING - 0 -
 DISPLACEMENT 21 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

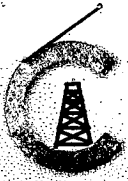
REMARKS: Pumped 3sk gel ahead Est. circulation pumped 140lbs cement, flushed pump & lines; displaced plug to bottom, set shoe, shut in.
-Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	45	MILEAGE		164.25
5402	1326'	Casing Footage		265.20
5407	1	Bulk Truck		315.00
5501C	3hr	Transport		336.00
5502C	3hr	80 lbs		300.00
1126A	140lbs	Thick-set cement		2380.00
1107A	80#	Pheno Seal		92.00
110A	700 #	Kol-Seal		294.00
1118B	150 #	Gel		30.00
1123	5900/1	City Water		82.91
4426	1	4 1/2 wooden Plug		59.00
		10% Discount paid on order # 4863.90		
		ch# 7870		
		5.3%	SALES TAX	785.41
			ESTIMATED TOTAL	#5483.22

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235453

Invoice Date: 07/27/2010 Terms: 2/10,n/30

Page 1

HARPER OIL
1599 E. 5200 ST.
CHERRYVALE KS 37335-3611
(620)336-2368

ATLAS B-26
27608
07/23/10
5-33S-16E

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	140.00	17.0000	2380.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.1500	92.00
1110A	KOL SEAL (50# BAG)	700.00	.4200	294.00
1118B	PREMIUM GEL / BENTONITE	150.00	.2000	30.00
1123	CITY WATER	5900.00	.0149	87.91
4426	4 1/2" WOODEN PLUG	1.00	59.0000	59.00

Description	Hours	Unit Price	Total
419 CEMENT PUMP	1.00	925.00	925.00
419 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
419 CASING FOOTAGE	1326.00	.20	265.20
EARLT WATER TRANSPORT (CEMENT)	3.00	112.00	336.00
551 MIN. BULK DELIVERY	1.00	315.00	315.00
RICKS 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00

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OCT 20 2010
KCC WICHITA

PA CK# 7870
Thank you
Sungam A/R

Amount Due 5325.09 if paid before 08/06/2010

Parts:	2942.91	Freight:	.00	Tax:	185.41	AR	5433.77
Labor:	.00	Misc:	.00	Total:	5433.77		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____