

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31191
Name: R&B Oil & Gas, Inc.
Address 1: P.O. Box 195
Address 2: 912 N. Logan
City: Attica State: KS Zip: 67009 + 9217
Contact Person: Randy Newberry
Phone: (620) 254-7921
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Tim Pierce

RECEIVED

OCT 19 2010

Purchaser: KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: Pickrell Drilling Company

Well Name: Depenbusch "C" #1

Original Comp. Date: 12/10/1981 Original Total Depth: 4515'

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

06-25-10 06-27-10 7-24-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-20757-00-01

Spot Description: 140' SW of NE SE
NE SW NE SE Sec. 18 Twp. 31 S. R. 9 East West
1,890 Feet from North / South Line of Section
760 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Harper County, Kansas

Lease Name: DEPENBUSCH "C" Well #: 1 "OWWO"

Field Name: Wildcat

Producing Formation: Mississippi

Elevation: Ground: 1711' Kelly Bushing: 1724'

Total Depth: 4796' Plug Back Total Depth: 4754

Amount of Surface Pipe Set and Cemented at: existing @ 208 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 0 bbls

Dewatering method used: Let dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 10-18-2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: wob - Dlg Date: 11/2/10

Operator Name: R&B Oil & Gas, Inc. Lease Name: DEPENBUSCH "C" Well #: 1 "OWWO"
 Sec. 18 Twp. 31 S. R. 9 East West County: Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Dual Compensated Porosity Dual Induction & Bond Log</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 4485 (-2762)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Existing surface		8-5/8"		208'			
Production	7-7/8"	5-1/2"	14.5#	4677'	60/40 & Class H	25 & 150	10% Salt 5# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4486 - 4510	1400 gal 15% MCA Acid	
		Frac 780 sx 30/70 Sand	
		220 sx 16/30 Sand	
		100 sx 16/30 Sandtrol	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>4599</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. <u>400</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4486-4510</u>
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ALLIED CEMENTING CO LLC. 042061

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>6-27-10</u>	SEC <u>18</u>	TWP. <u>31s</u>	RANGE <u>9w</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:35 AM</u>
LEASE <u>Dependable</u>		WELL # <u>C #1</u>	LOCATION <u>Ridge Rd East to</u>		COUNTY <u>Harper</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)		<u>Co Line. 1E, 1 1/2 S, W/S</u>					

CONTRACTOR <u>Duke #7</u>	OWNER <u>R+B Oil + Gas</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 1/2"</u>	T.D. <u>4796'</u>
CASING SIZE <u>5 1/2"</u>	DEPTH <u>4680'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1400</u>	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT <u>21.70</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>114 3/4 BBLs 2 1/2 KCL</u>	
EQUIPMENT	
PUMP TRUCK # <u>364</u>	CEMENTER <u>Carl Balding</u>
	HELPER <u>Wayne Davis</u>
BULK TRUCK # <u>364</u>	DRIVER <u>Bryan Sealey</u>
BULK TRUCK #	DRIVER

CEMENT	AMOUNT ORDERED	50 SX 60:40 4+ 4% SMS
		150 SX Class H + 10% salt + 5% KOLSEA L
		500 Gals ASF 16 Gals Clapro
COMMON	<u>A 30 SX @ 15.45</u>	<u>463.50</u>
POZMIX	<u>20 SX @ 8.00</u>	<u>160.00</u>
GEL	<u>2 SX @ 20.00</u>	<u>41.00</u>
CHLORIDE	@	
ASC	@	
H	<u>150 SX @ 16.75</u>	<u>2512.50</u>
SMS	<u>14 # @ 2.45</u>	<u>34.30</u>
salt	<u>15 @ 12.00</u>	<u>180.00</u>
KOLSEA L	<u>750 # @ .89</u>	<u>667.50</u>
Clapro	<u>16 Gals @ 31.25</u>	<u>500.00</u>
ASF	<u>500 Gal @ 1.27</u>	<u>635.00</u>
	@	
	@	
HANDLING	<u>200 @ 2.40</u>	<u>480.00</u>
MILEAGE	<u>200/.10/25</u>	<u>300.00</u>
		TOTAL <u>6174.00</u>

REMARKS:

Run 4680' 5 1/2 casing. Circulate on bottom 1 hour Pump 20 BBLs 2% KCL 3 fresh 500 Gals ASF + 3 BBLs fresh plug Put + mouse w/ 25 SX mix + pump 25 SX 60' 40' 47.6 KCL 5- 4% SMS seawater - Pump 150 SX Class H + 10% salt + 5% KOLSEA L. Wash Pump + Lines + Release plug Displace with 114 3/4 BBLs 2 1/2 KCL. Pump plug & that'll be thank you

SERVICE

DEPTH OF JOB	<u>4680'</u>
PUMP TRUCK CHARGE	<u>2011.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>25 @ 7.00</u> <u>175.00</u>
MANIFOLD	@
	@
	@
TOTAL <u>2186.00</u>	

CHARGE TO: R+B Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1- Reg Guide Shoe	@	<u>101.00</u>
1- AEU Insert	@	<u>112.00</u>
5- Centralizers	@ <u>35.00</u>	<u>175.00</u>
10- Reg scratchers	@ <u>30.00</u>	<u>300.00</u>
1- Rubber plug	@	<u>74.00</u>
		TOTAL <u>762.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME TIM PIERCE

SIGNATURE Tim Pierce

SALES TAX (If Any) _____

TOTAL CHARGES 2186.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

RECEIVED
OCT 19 2010
KCC WICHITA