

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5876
Name: Diamond B Miami Flood, Ltd
Address 1: 34475 W 263 Street
Address 2: _____
City: Paola State: KS Zip: 66071 + _____
Contact Person: Jim Ferley
Phone: (913) 294-3841
CONTRACTOR: License # 4339
Name: Dale Jackson Production Comapny
Wellsite Geologist: _____
Purchaser: Plains

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth: _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

7-2-10	7-8-10	7-9-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28750-00-00
Spot Description: SE quarter
nw se sw se Sec. 19 Twp. 16 S. R. 22 ☒ East ☐ West
593 Feet from ☐ North / ☒ South Line of Section
3,415 Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☒ SW
County: Miami
Lease Name: Tarr II Well #: DT-26
Field Name: Paola-Rantoul
Producing Formation: squirrel
Elevation: Ground: 1067 Kelly Bushing: 10772
Total Depth: 706 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 686
feet depth to: surface w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: pond water ppm Fluid volume: 80 bbls
Dewatering method used: all free water disposed of injection system on lease E-20735

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Date: 10-18-10

KCC Office Use ONLY

☒ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Dlg Date: 10/2/10

Operator Name: Diamond B Miami Flood, Ltd Lease Name: Tarr II Well #: DT-26
 Sec. 19 Twp. 16 S. R. 22 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: drilling	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width: 100%;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>soil</td> <td>surface</td> <td>6</td> </tr> <tr> <td>lime and shale</td> <td>6</td> <td>686</td> </tr> <tr> <td>squirrel</td> <td>686</td> <td>706</td> </tr> </table>	Name	Top	Datum	soil	surface	6	lime and shale	6	686	squirrel	686	706
Name	Top	Datum											
soil	surface	6											
lime and shale	6	686											
squirrel	686	706											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8 3/4	6 inch	18	20	common	5	
production	5 5/8	2 7/8	8.6	686	common	90	50 % poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	rag packer at 686	frac job, 35 sacks sand, 200 lb salt, 110 bbls salt water	686 to 706
	RECEIVED		
	OCT 21 2010		
	KCC WICHITA		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 10-10-10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf	Water Bbls. 4	Gas-Oil Ratio	Gravity 31

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	---

Lease :	Tarr II	
Owner:	Diamond B Miami Flood-ltd.	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
687' 2 7/8	90	5 5/8

Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

SN:	Packer:
NONE	686'rag
Plugged:	Bottom Plug:

Well #: D1-20
Location: SE SW SE S19 T16 R22
County: Miami
FSL: 593
FWL: 3415
API#:
Started: 7-2-10
Completed: 7-9-10
TD: 706

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top soil	6	612	lime
7	8	Clay	1	613	Shale (oil str.) (good oil show)
5	13	Lime	2	615	Oil sand (good bleed)
2	15	Sand	1	616	Oil sand (good bleed) (shaley0
1	16	Clay	2	618	Oil sand (shaley){fair bleed)
16	32	Lime	12	630	Shale
4	36	Shale	4	634	Lime
1	37	Black shale	2	636	Coal
11	48	Lime	6	642	Shale
3	51	Shale	11	653	Lime
7	58	Sandy shale	6	659	Shale
18	76	Lime	6	665	Lime
6	82	Shale	6	671	Shale
3	85	Red bed	2	673	Black shale
17	102	Shale	4	677	Shale
16	118	Lime	1	678	Lime
20	138	Shale	8	686	Shale
22	160	Sandy shale	3	689	Oil sand (some shale)(good bleed)
50	210	Shale	1	690	Oil sand (shaley)(good bleed)
21	231	Lime	2	692	Oil sand (good bleed)
9	240	Shale	3	695	Sandy shale (oil sand str.)(fair bleed)
7	247	Sandy shale	6	701	Oil sand (shaley)(good bleed)
16	263	Shale	TD	706	Shale(oil sand str.)
6	269	Lime			
23	292	Shaley			
3	295	Sand(dry)			
15	310	Lime			
18	328	Shale			
24	352	Lime			
5	357	Black shale			
27	384	Lime			
4	388	Black shale			
12	400	Lime			
21	421	Shale			
3	424	Sandy shale			
3	427	Sandy shale(slight odor)			
7	434	Sandy shale (some oil sand str.)(good odor)			
25	459	Sandy shale			
52	511	Shale			
4	522	Light shale (limey)			
47	569	Shale			
9	578	Lime (very good oil show)			
7	585	Shale			
4	589	Lime			
9	598	Light shale			
1	599	Coal			
7	606	shale			

RECEIVED

OCT 21 2010

KDC WILCOX

Dale Jackson Production
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office and Fax # 913-795-2991

Total \$11,516.00

[illegible]