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OCT 19 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

2-9-2010 2-10-2010 2-11-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23708-00-00
Spot Description: _____
W2_SW_NE_NE Sec. 1 Twp. 25 S. R. 23 East West
990 Feet from North / South Line of Section
1,200 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Gross Well #: 1-1 WSW
Field Name: WildcatDevon
Producing Formation: Mississippian
Elevation: Ground: 873' Kelly Bushing: _____
Total Depth: 602' Plug Back Total Depth: 581'
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kent Keppel*
Title: Landman Date: 10-15-2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 11/2/10

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 1-1 WSW
 Sec. 1 Twp. 25 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>150'</td> <td>723'</td> </tr> <tr> <td>Chelsea</td> <td>269'</td> <td>604'</td> </tr> <tr> <td>Mississippian</td> <td>504'</td> <td>369'</td> </tr> </table>	Name	Top	Datum	Excello	150'	723'	Chelsea	269'	604'	Mississippian	504'	369'
Name	Top	Datum											
Excello	150'	723'											
Chelsea	269'	604'											
Mississippian	504'	369'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs	20'	Quickset	5	Quickset
Production	6.75"	4.5"	10.5 lbs	602'	Quickset	70	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	515' - 530' / 60 shots		
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3628

DATE 2-11-10

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Nancy Gross # 2-1 h2sw CONTRACTOR M^cGowan Drilling

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
70 sks	Quick Set cement		1155.00
280 lbs	KOL-SEAL 4" P ¹ / ₂ " SK		126.00
200 lb	Gel > Flush Ahead		50.00
4 1/2 hrs	water Truck #193		360.00
90	mileage on Trk #107		135.00
	BULK CHARGE		
4.09 Trk	BULK TRK. MILES		404.91
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 4 1/2" Top Rubber		36.50
		SALES TAX	86.15
		TOTAL	3423.56

T.D. 602'

SIZE HOLE 6 3/4"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT 581' VOLUME 9.24 Bbls

TBG SET AT _____ VOLUME _____

SIZE PIPE 4 1/2" - 10.5 lb

PKER DEPTH _____

TIME FINISHED _____

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REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, Pumped 10 Bbl Gel Flush, followed with water - circulated Gel around to condition hole. Pumped 5 Bbls Dry water Ahead Mixed 70 sks Quick Set cement w/ 4" KOL-SEAL, shut down - wash out Pump & lines - Release Plug - Displace Plug with 9 1/4 Bbls water. Final Pumping at 400 PSI - Bumped Plug to 1000 PSI - Release Pressure - Float Held - close casing w/ 0 PSI. Good cement returns to surface w/ 4 Bbl slurry

EQUIPMENT USED

NAME UNIT NO. _____
Kelly Kimberlin 185
Brad Butler

NAME UNIT NO. _____
Jerry #91, Clayton #193
called by shawn

OWNER'S REP.

GROSS 1-1 WSW

Bourbon Co. KS

Thickness of Strata	Formation	Total Depth	Remarks
0-3	SOIL & COAL		
3-53	SAND & SHALE		
53-75	LIME		Run 580.60' 4 1/2 2-11-10
75-122	SHALE		
122-138	20' LIME		
138-146	BL SHALE & SAND		LOGGERS HAD TOOL MALFUNCTION LOG FROM 5:30 - 11:00
146-151	5' LIME		
151-153	SHALE		
153-154	COAL		
154-253	SHALE		
253-256	LIME		
256-258	DK SHALE		
259-272	SHALE		
272-323	SAND TRACES OF OIL		MAKES WATER
323-331	SHALE		
331-332	COAL		
332-371	SHALE		
371-375	GRAY SAND		
375-380	SAND FAIR OR. SAND		
380-424	SHALE		
424-435	SAND & SOIL SHALE		LEAK OR SAND OFF OIL
435-439	SHALE		
439-440	COAL		
440-494	SHALE		
494-485	COAL		
485-501	SHALE		

501-602 MISS LIME

602 TO

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