

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
2-2-2010 2-3-2010 2-9-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23704-00-00
Spot Description: _____
NE NE SE SE Sec. 36 Twp. 24 S. R. 23 East West
1,125 Feet from North / South Line of Section
420 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Vogel Well #: 16-36 WSW
Field Name: Wildcat
Producing Formation: Chelsea Sand
Elevation: Ground: 850' Kelly Bushing: _____
Total Depth: 622' Plug Back Total Depth: 585'
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kent Keppel*
Title: Landman Date: 10-15-2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 11/2/10

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Vogel Well #: 16-36 WSW
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>134'</td> <td>716'</td> </tr> <tr> <td>Chelsea</td> <td>271'</td> <td>579'</td> </tr> <tr> <td>Mississippian</td> <td>512'</td> <td>338'</td> </tr> </table>	Name	Top	Datum	Excello	134'	716'	Chelsea	271'	579'	Mississippian	512'	338'
Name	Top	Datum											
Excello	134'	716'											
Chelsea	271'	579'											
Mississippian	512'	338'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs	20'	Quickset	5	Quickset
Production	6.75"	4.5"	10.5 lbs	602'	Quickset	72	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	272' - 282' / 40 shots		
4 SPF	520' - 530' / 40 shots		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3627

DATE 2-9-10

COUNTY BOUCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL # 16-36 WSW CONTRACTOR McGraw Dtg.

KIND OF JOB Longstons SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 2nd Job of Day OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
72 sks	Quick Set cement		1188.00
288 lbs	KOL-SEAL 4" P/SK		129.60
200 lbs	Gel > Flush Ahead		50.00
3 1/2	Hrs. water Truck #193 BULK CHARGE		280.00
4.2 Tons	BULK TRK. MILES		415.80
-	PUMP TRK. MILES <u>Trk on location</u>		N/C
	<u>Rental on wiseline</u>		50.00
1	PLUGS 4 1/2" Top Rubber		36.50
		6.3% SALES TAX	88.45 ⁷⁶
		TOTAL	2988.35 ³⁶

T.D. _____
 SIZE HOLE 6 3/4"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

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CSG. SET AT 585' VOLUME 9.3 Bbls.
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2" - 10.576
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, Pumped 10 Bbl Gel Flush, Solboard with water - circulated Gel around to condition hole. Pumped 5 Bbls dye water Ahead, Mixed 72 sks Quick Set cement w/ 4" KOL-SEAL. shutdown - washout Pump lines - Release Plug - Displace Plug with 9 1/4 Bbls water. Final Pumping @ 400 PSI - Bumped Plug to 1000 PSI. Release Pressure - Float Held - close casing w/ DPST. Good cement returns To Surface w/ 4 Bbl. slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Jerry #91, Rodger #193 UNIT NO. _____
called by shawn
 OWNER'S REP.

Vogel 16-36-3W

Thickness of Strata	Formation	Total Depth	Remarks
0-6	SOIL & CLAY		
6-33	SHALE SAND		
33-58	LIME		
58-107	BL SHALED SHALE		
107-121	20' LIME		
121-128	BL SHALED SHALE		
128-133	5' LIME		
133-135	SHALE		
135-136	COAL		
136-244	SHALE		
244-247	LIME		
247-250	DK SHALE		
250-275	SHALE		
275-313	SAND TRACES OF OIL		MAKES WATER
313-314	COAL		
314-358	SHALE		
358-362	SAND GOOD OIL SHOW		
362-382	SHALE		
382-386	SAND - BLACK		
386-422	SHALE		
422-436	SAND GOOD OIL SHOW		
436-442	LIM. SAND		
442-447	SHALE		
447-448	COAL		
448-495	SHALE		
495-496	COAL		

496-510 SHALE

510-622 MISS LIME

MAKES WATER

622 TD

Run 584' 4 1/2 2-7-10

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