

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/16/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

KCC
OCT 16 2008
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-01-08	7-12-08	7-14-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24329-0000
County: Labette
NE SE Sec. 12 Twp. 35 S. R. 17 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Angleton, Duane A. Well #: 12-1
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete
Elevation: Ground: 788 Kelly Bushing: n/a
Total Depth: 1000 Plug Back Total Depth: 987.1
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 987.1
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH # NH 1223 08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 10-16-08
Subscribed and sworn to before me this 16th day of October,
2008.
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2008

11/19/19

11/19/19

Operator Name: Quest Cherokee, LLC Lease Name: Angleton, Duane A. Well #: 12-1
Sec. 12 Twp. 35 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Compensated Density Neutron Log Dual Induction Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	987.1	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size 2-3/8"	Set At Waiting on Pipeline	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other *(Specify)*

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

10/17/08

KCO TICKET NUMBER

6775

OCT 16 2008

FIELD TICKET REF #

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FOREMAN Joe

SSI 227410

API 15-099-24329

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
7-14-8	Angleton Duane A-12-1		12	35	17	LB	
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	11:00		903427		4	<i>Joe Black</i>
TIM	6:45			903255		4.25	<i>TIM</i>
Matt	7:00			903600		4	<i>Matt Hunter</i>
Tyler	7:00			903140	932452	4	<i>Tyler</i>
Daniel	6:45			904735		4.25	<i>Daniel</i>
Maverick	7:00	12:00		903139	932895	5	<i>120</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 994 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 987.10 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.50 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Installed cement head RAW 2 SKS gel & 15 BBL dye & 15K gal & 150 SKS of cement
To get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	987.10	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4" Small hole	
	120 SK	Portland Cement	
	29 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	6000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	12	T.	35	R.	17	GAS TESTS:	
API #	099-24329	County:	Labette	100'		0			
Elev.:	788'	Location:	Kansas	226'		slight blow			
Operator: Quest Cherokee LLC				350'		3 in 1/2" 10.9			
Address 210 W. Park Ave., suite 2750				412'		3 in 1/2" 10.9			
Oklahoma City, OK. 73102				470'		5 in 1/2" 14.1			
WELL # 12-1 Lease Name: Angleton, Duane A.				502'		5 in 1/2" 14.1			
Footage location 1980 ft. from the S line				567'		5 in 1/2" 14.1			
660 ft. from the E line				626'		5 in 1/2" 14.1			
Drilling Contractor: FOXFE ENERGY SERVICES				657'		8 in 1/2" 17.2			
Spud Date: NA Geologist:				688'		5 in 1/2" 14.1			
Date Completed: 7/12/2008 Total Depth: 1000'				750'		3 in 1/2" 10.9			
Exact Spot Location NE SE				843'		4 in 1/2" 12.5			
Casing Record				874'		6 in 1/2" 15.4			
	Surface	Production		905'		4 in 1/2" 12.5			
				1000'		4 in 1/2" 12.5			
Size Hole	12-1/4"	7-7/8"		KCC OCT 16 2008 CONFIDENTIAL					
Size Casing	8-5/8"	5-1/2"							
Weight	24#	15-1/2#							
Setting Depth	22'	22' case							
Type Cement	port								
Sacks		5 them							
WELL LOG									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	20	sand/shale	451	462	shale	754	795	
lime	20	36	shale	462	495	coal	795	796	
sand	36	158	coal	495	496	shale	796	836	
shale	158	174	shale	496	549	sand	836	840	
lime	174	216	coal	549	551	shale	840	863	
coal	216	218	shale	551	570	coal	863	864	
shale	218	300	sand	570	588	shale	864	880	
sand	300	316	shale	588	590	lime/mississ	880	1000	
coal	316	317	coal	590	592				
sand	317	323	sand	592	598				
lime	323	382	shale	598	618				
b. shale	382	385	coal	618	619				
lime	385	397	sand	619	638				
coal	397	398	shale	638	648				
shale	398	420	coal	648	649				
coal	420	422	sand	649	681				
sand	422	430	coal	681	682				
shale	430	431	shale	682	702				
coal	431	432	b. shale	702	734				
sand	432	435	coal	734	735				
lime	435	450	shale	735	753				
coal	450	451	coal	753	754				

Comments: 224', odor; 370', inj water;

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