

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/16/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: Michael's Drilling
License: 33783
Wellsite Geologist: Ken Recoy

API No. 15 - 15-133-27471-0000
County: Neosho
29
- - NE - SE Sec. 26 Twp. 20 S. R. 19 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Pearce, Raymond L. Well #: 26-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 932 Kelly Bushing: n/a
Total Depth: 940 Plug Back Total Depth: 933.43
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 933.43
feet depth to surface w/ 125 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-26-08 6-30-08 7-02-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan Alt II NH 1223-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 10-16-08
Subscribed and sworn to before me this 16th day of October,
20 08.
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2008

TERRA-KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

127 2013/000

Operator Name: Quest Cherokee, LLC Lease Name: Pearce, Raymond L. Well #: 26-1
Sec. 26 Twp. 30 S. R. 19 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [] No

Cores Taken [] Yes [] No

Electric Log Run [] Yes [] No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

[X] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum
See attached

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for three different perforation intervals.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No. Includes values for size (2-3/8"), set at (847), and packer at (n/a).

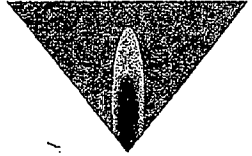
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain). Includes value N/A for date.

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity. Includes value n/a for oil production.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

km
mm
10/17/08

KCC

OCT 16 2008

CONFIDENTIAL

TICKET NUMBER **6757**
FIELD TICKET REF # _____
FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

API _____

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-2-8	Pearce Raymond L 26-1			26	30	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:00		903427		3.25	<i>Joe Blackwood</i>
Tim	7:00	↓		903255		3	<i>Tim</i>
Matt	7:00			903600		3	<i>Matt</i>
Tyler	7:00			903206		3	<i>Tyler</i>
Daniel	6:45			904735		3.25	<i>Daniel</i>
Matt Erick	7:00	✓		903140	932452	3	<i>120</i>

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 940 CASING SIZE & WEIGHT 5 1/2 14 #
 CASING DEPTH 933.43 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 22.22 DISPLACEMENT PSI _____ MIX PSI _____ RATE 460m

REMARKS:

Installed cement head. Ran 2 SKS gal of 14 BBI dye & 1 SK gal of 120 SKS of cement to get dye to surface. Flush pump. Pump open plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	933.43	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	105 SK	Portland Cement	
	24 SK	Gilsonite	
	1. SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2008

CONSERVATION DIVISION
MHP/ITA, KS

063008

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

KCC
OCT 16 2008
CONFIDENTIAL

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 06/30/08
Lease: Pearce/ Raymond L.
County: Neosho
Well#: 26-1
API#: 15-133-27471-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-19	Lime	491-493	Coal
19-80	Shale	493-520	Shale
80-88	Lime	520-523	Coal
88-125	Shale	523-531	Shale
125-160	Lime	531-532	Coal
160-265	Shale	532-581	Shale
160	Gas Test 0" at 1/4" Choke	581-583	Coal
265-289	Lime	583-616	Shale
275	Gas Test 0" at 1/4" Choke	616-626	Sand
289-296	Black Shale	626-647	Shale
296-299	Shale	647-654	Sand
298	Gas Test 0" at 1/4" Choke	654-665	Sandy Shale
299-338	Shale	665-675	Sand
315	Gas Test 0" at 1/4" Choke	675-747	Sandy Shale
338-359	Lime	747-748	Coal
359-367	Black Shale	748-753	Shale
367-376	Lime	753-755	Coal
370	Gas Test 0" at 1/4" Choke	755-770	Shale
376-380	Black Shale and Coal	765	Gas Test 0" at 1/4" Choke
380-465	Sandy Shale	770-773	Coal
390	Gas Test 0" at 1/4" Choke	773-806	Shale
465-466	Coal	806-809	Coal
466-489	Sandy Shale	809-815	Shale
489-491	Lime	815-940	Mississippi Lime

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 WICHITA, KS

