

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/14/08

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-24-08	7-01-08	7-02-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

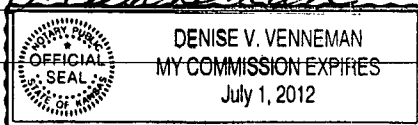
API No. 15 - 15-099-24313-0000
 County: Labette
SE NW SE Sec. 1 Twp. 35 S. R. 17 East West
1640 feet from S / N (circle one) Line of Section
1640 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Muller, Timothy G. Well #: 1-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 812 Kelly Bushing: n/a
 Total Depth: 1030 Plug Back Total Depth: 1020.91
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1020.91
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH# N56-2709
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 10-14-08
 Subscribed and sworn to before me this 14th day of October,
 20 08.
 Notary Public: Denise V. Venneman
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 15 2008

CONSERVATION DIVISION
 WICHITA, KS

11/15/2010

Operator Name: Quest Cherokee, LLC Lease Name: Muller, Timothy G. Well #: 1-1
 Sec. 1 Twp. 35 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1020.91	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

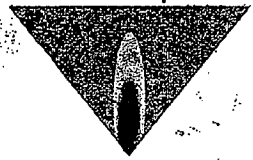
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

10/15/08

TICKET NUMBER **6758**
FIELD TICKET REF # _____
FOREMAN Joe
SSI _____
API _____

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
7-2-8	Muller Timothy G. 1-1		1	35	17	LR	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:00	4:30		903427		6.5	<i>Joe Blanchard</i>
TIM		4:30		903255		6.5	<i>Tim</i>
Matt		3:30		903600		5.5	<i>Matt</i>
Tyler		4:15		903266		6.25	<i>Tyler</i>
Daniel		5:00		904735		7.25	<i>Daniel</i>
Mauprick		5:00		903140	932452	6	120

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 1029 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1020.91 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 24.30 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head ran 2 SKS gal of 16 BB dye of 15 gal of 150 SKS of cement to get dye to surface. Flush pump. Run purple plugs to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1020.91	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4 1/2 Bighole	
	130 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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OCT 15 2008

CONSERVATION DIVISION

FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

*Ken
M
08/16/08*

RIG #	101	S.	1	T.	35	R.	17	GAS TESTS:	
API #	099-24313	County:	Labette		257'	slight blow			
Elev.:	812'	Location:	Kansas		288'	slight blow			
					381'	slight blow			
Operator: Quest Cherokee LLC					412'	slight blow			
Address 210 W. Park Ave., suite 2750					443'	slight blow			
Oklahoma City, OK. 73102					536'	slight blow			
WELL #	1-1	Lease Name:	Muller, Timothy		567'	3 in 1/2"	10.9		
Footage location		1640 ft. from the	S	line	629'	slight blow			
		1640 ft. from the	E	line	722'	slight blow			
Drilling Contractor:		FOXSE ENERGY SERVICES			815'	slight blow			
Spud Date:		Geologist:			908'	3 in 1/2"	10.9		
Date Completed:		7/1/2008	Total Depth:		1030'	3 in 1/2"	10.9		
Exact Spot Location		SE NW SE							

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	22' case
Type Cement	port	
Sacks	5 them	

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
ob	0	1	coal	438	440	shale	686	706
clay/shale	1	22	shale	440	452	coal	706	707
lime	22	71	coal	452	454	shale	707	821
shale	71	113	shale	454	462	coal	821	823
sand	113	152	coal	462	468	shale	823	840
shale	152	206	shale	468	555	coal	840	842
lime	206	228	coal	555	556	shale	842	886
b. shale	228	230	shale	556	561	coal	886	888
coal	230	231	coal	561	572	shale	888	894
shale	231	247	shale	572	586	coal	894	895
sand	247	288	sand	586	600	shale	895	904
shale	288	332	coal	600	601	miss lime	904	1030
lime	332	369	sand	601	633			
b. shale	369	371	coal	633	636			
coal	371	373	sand	636	643			
lime	373	404	shale	643	646			
shale	404	406	coal	646	647			
coal	406	408	shale	647	660			
shale	408	418	sand	660	675			
lime	418	423	coal	675	676			
sand	423	430	sand	676	685			
b. shale	430	438	coal	685	686			

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Comments: 288'-332', odor; 247'-286', oil show; 478', add water;