

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

133-27485-0000

10/27/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: Michaels  
 License: 33783  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 7-22-08    7-23-08    7-29-08  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

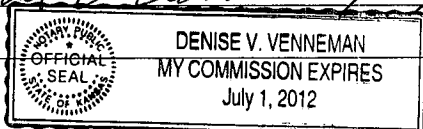
API No. 15 - 15-133-27232-0000  
 County: Neosho  
 \_\_\_\_\_ SW SE Sec. 29 Twp. 28 S. R. 19  East  West  
660 feet from (S) N (circle one) Line of Section  
2000 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Shaw, George A. Well #: 29-4  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Not Yet Complete  
 Elevation: Ground: 950 Kelly Bushing: n/a  
 Total Depth: 1052 Plug Back Total Depth: 1045.15  
 Amount of Surface Pipe Set and Cemented at 20.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1045.15  
 feet depth to \_\_\_\_\_ w/ 145 sx cmt.

Drilling Fluid Management Plan AH # NS 1-26-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 10-27-08  
 Subscribed and sworn to before me this 27<sup>th</sup> day of October,  
 2008.  
 Notary Public: Denise V. Venneman  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 28 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Shaw, George A. Well #: 29-4  
 Sec. 29 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	7-7/8	5-1/2	14.5	1045.15	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

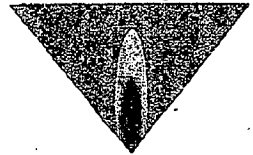
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
n/a							

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*Call  
Marty  
10/29/08*

TICKET NUMBER

6823

FIELD TICKET REF #

FOREMAN Joe

SSI 624780

API 15-133

*27485-0000  
27232*

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
7-29-81	Show George A. 29-4		29	28	19	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:30	12:30		903427		6	<i>Joe Blanchard</i>
Craig	6:15			903255		6.25	<i>[Signature]</i>
Matt	6:45			903600		5.25	<i>[Signature]</i>
DANIEL	4:30			904735		6	<i>[Signature]</i>
Tyler	7:00			903140	932452	5.5	<i>[Signature]</i>
MAVERICK	7:00	↓		903139	932895	5.5	120

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1052 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 1045.15 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 21.88 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Wash 50 FT swept 6 SKS of gel to surface. INSTALLED Cement  
RAN 17 BBI dye & 2 SK gel & 145 SKS of cement To get cement  
Surface. Flush pump. Pump wiper Plug to bottom & Set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1045.15	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	125 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	13 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	700 gal	City Water	
903139	1	Casing tractor	
932895	1	Casing trailer	

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KANSAS CORPORATION COMMISSION

OCT 28 2008

CONSERVATION DIVISION  
WICHITA, KS

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

072308

Company: Quest Cherokee LLC  
 Address: 210 Park Ave. Suite 2750  
Oklahoma City, Oklahoma 73102  
 Ordered By: Richard Marlin

Date: 07/23/08  
 Lease: Shaw, George A.  
 County: Neosho  
 Well#: 29-4  
 API#: 15-133-27232-00-00

*27485*

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	438-469	Sandy Shale
20-68	Lime	440	Gas Test 0" at 1/4" Choke
68-78	Shale	469-470	Coal
78-105	Sand	470-494	Lime
105-109	Shale	494-500	Black Shale
109-132	Lime	500-507	Lime
132-161	Shale	502	Gas Test 30" at 1/2" Choke
161-178	Sandy Shale	507-511	Black Shale and Coal
178-200	Black Shale and Shale	511-593	Sand and Shale
200-213	Lime	515	Gas Test 30" at 1/2" Choke
213-257	Shale	593-595	Coal
257-282	Sandy Shale	595-614	Sandy Shale
282-306	Lime	614-616	Lime
306-321	Sand	616-618	Coal
315	Gas Test 0" at 1/4" Choke	618-671	Sandy Shale
321-344	Sandy Shale	671-673	Coal
344-348	Lime	673-681	Shale
348-383	Sandy Shale	681-682	Coal
383-388	Lime	682-711	Shale
388-389	Coal	711-713	Coal
389-428	Lime	713-740	Shale
390	Gas Test 0" at 1/4" Choke	740-755	Sand
428-431	Black Shale	745	Oil Oder
431-438	Sand	755-757	Sandy Shale

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# Michael Drilling, LLC

**P.O. Box 402  
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620-365-2755**

072308

**Company:** Quest Cherokee LLC  
**Address:** 210 Park Ave. Suite 2750  
Oklahoma City, Oklahoma 73102  
**Ordered By:** Richard Marlin

**Date:** 07/23/08  
**Lease:** Shaw, George A.  
**County:** Neosho  
**Well#:** 29-4  
**API#:** 15-133-27232-00-00

### Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
757-759	Coal		
759-775	Shale		
775-776	Coal		
776-785	Sand		
785-862	Sandy Shale		
862-864	Coal		
864-867	Sandy Shale		
867-868	Coal		
868-918	Sandy Shale		
890	Gas Test 30" at 1/2" Choke		
918-921	Coal		
921-932	Shale		
923	Gas Test 55" at 1/2" Choke		
932-1052	Mississippi Lime		
940	Gas Test 55" at 1/2" Choke		
1052	TD		
	Surface 20'		

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