

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/27/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500 **CONFIDENTIAL**
 Contractor: Name: Michaels **OCT 27 2008**
 License: 33783
 Wellsite Geologist: Ken Recoy **KCC**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-18-08 Spud Date or Recompletion Date	7-21-08 Date Reached TD	7-24-08 Completion Date or Recompletion Date

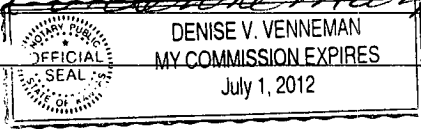
API No. 15 - 15-133-27311-0000
 County: Neosho
 _____ SW SW Sec. 29 Twp. 28 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Stich, William A. Well #: 29-4
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 933 Kelly Bushing: n/a
 Total Depth: 1040 Plug Back Total Depth: 1019.84
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1019.84
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AT # WJ1-26-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 10-27-08
 Subscribed and sworn to before me this 27 day of October,
 2008.
 Notary Public: Denise V. Venneman
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 28 2008

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 29-4
 Sec. 29 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1019.84	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	913-916/875-877/861-863/855-857	500gal 15%HCLw/ 66bbls 2%Kcl water, 665bbls water w/ 2% KCL, Blockde, 6500# 20/40 sand	913-916/875-877 861-863/855-857
4	704-706/680-682/651-653	400gal 15%HCLw/ 69bbls 2%Kcl water, 350bbls water w/ 2% KCL, Blockde, 3400# 20/40 sand	704-706/680-682 651-653
4	613-616/588-590	400gal 15%HCLw/ 59bbls 2%Kcl water, 400bbls water w/ 2% KCL, Blockde, 3500# 20/40 sand	613-616/588-590

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>956</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

072108

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 07/21/08
Lease: Stich, William A.
County: Neosho
Well#: 29-4
API#: 15-133-27311-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	343-348	Lime
20-55	Lime	348-377	Sandy Shale
55-61	Black Shale	377-380	Lime
61-68	Lime	380-384	Black Shale
68-77	Sandy Shale	384-422	Lime
77-80	Sand	390	Gas Test 0" at 1/4" Choke
80-81	Coal	422-425	Black Shale
81-100	Sandy Shale	425-465	Sandy Shale
100-122	Lime	465-466	Coal
122-144	Shale	466-488	Lime
144-160	Lime	468	Gas Test 0" at 1/4" Choke
160-185	Shale	488-494	Black Shale
185-201	Lime	494-501	Lime
201-204	Black Shale	496	Gas Test 0" at 1/4" Choke
204-218	Sand Sandy Shale	501-505	Black Shale and Coal
218-221	Lime	505-587	Sandy Shale
221-264	Shale	515	Gas Test 10" at 1/2" Choke
264-283	Lime	587-589	Coal
283-290	Shale	589-613	Sandy Shale
290	Gas Test 0" at 1/4" Choke	613-615	Black Shale
290-308	Lime	615-617	Coal
308-315	Sand	617-643	Sand and Shale
315-340	Sandy Shale	643-644	Coal
340-343	Sand	644-650	Shale

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WICHITA, KS

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620-365-2755

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Ordered By: Richard Marlin

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Lease: Stich, William A.
County: Neosho
Well#: 29-4
API#: 15-133-27311-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
650-658	Sand	879-913	Shale
658-659	Coal	913-916	Coal
659-668	Shale	915	Water
668-669	Coal	916-925	Shale
669-677	Shale	918	Gas Test 10" at 1/2" Choke
677-680	Sand	925-1040	Mississippi Lime
680-682	Coal	940	Gas Test 10" at 1/2" Choke
682-705	Shale	1040	Gas Test 10" at 1/2" Choke
705-708	Coal	1040	TD
708-725	Shale		
725-740	Sand		Surface 20'
735	Oil Show		
740-750	Sandy Shale		
750-751	Coal		
751-760	Sand		
760-777	Sandy Shale		
777-781	Sand		
781-856	Shale		
856-858	Coal		
858-862	Shale		
862-864	Coal		
864-877	Shale		
865	Gas Test 10" at 1/2" Choke		
877-879	Coal		

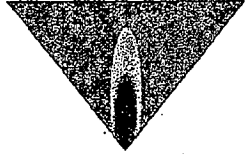
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CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Ka
mu
10/29/08*

TICKET NUMBER 6814

FIELD TICKET REF # [blacked out]

FOREMAN Jed

SSI 625140

API 15-133-27311

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-24-8	STICH William A. 29-4			29	28	19	No
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jed	6:45 6:45	10:00		903427		3.25	<i>Jed Blawie hand</i>
TIM	6:45			903255		3.25	<i>Tim</i>
Matt	7:00			903600		3	<i>Matt W. [signature]</i>
Daniel	7:00			904735		3	<i>Daniel [signature]</i>
Maverick	7:00			903142	932895	3	120 =
on location				903140	932452		No driver

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 1031 CASING SIZE & WEIGHT 5 1/2 14 #
 CASING DEPTH 1019.84 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 24.28 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

*washed 10 ft swept 5 SKS of gel to surface. Installed Cement
 RAN 16 BB dye & 15K gel & 120 SKS of cement Target depth to surface.
 Flush pump. Pump wiper plug to bottom of set float shoe.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1019.84	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	20 SK	Gilsonite	
	1 SK SK	Flo-Seal	
	11 SK	Premium Gel	
	2 SK SK	Cal Chloride	
	1 gal	KCL	
	8000 gal	City Water	
903142	1	Casing tractor	
932895	1	Casing trailer	

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