

Operator Name: Quest Cherokee, LLC Lease Name: Arnold, Roy P. Well #: 4-1
 Sec. 4 Twp. 35 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22.5	"A"	5	
Production	7-7/8	5-1/2	14.5	966.93	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Ken
10/29/08*

TICKET NUMBER 6821

FIELD TICKET REF # _____

FOREMAN Joe

SSI 627360

API 15-099-24334

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-8	ARNOLD Roy P. 4-1	4	35	18	LTB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	9:30	2:00		903427		4.5	<i>Joe Blackmond</i>
Craig		3:00		903255		5.5	<i>Craig</i>
on location				903103			
DANIEL		2:00		904735		4.5	<i>Daniel</i>
MAURICK		12:45		903140	932452	3.25	120

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 973 CASING SIZE & WEIGHT 5 1/2 14 1/2
 CASING DEPTH 966.92 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 bpm

REMARKS:
Installed Cement head Ran 2 SKS of gel & 15 BBL dye & 1 SK gel & 100 SK of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903103	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	966.92	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	500 gal	City Water	

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 28 2008

CONSERVATION DIVISION
WICHITA, KS

FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

10/29/08

RIG #	101	S.	4	T.	35	R.	18	GAS TESTS:			
API #	099-24334	County:		Labette				198'	no blow		
Elev.:	833'	Location:		Kansas				322'	no blow		
								353'	no blow		
Operator: Quest Cherokee LLC								384'	no blow		
Address 210 W. Park Ave., suite 2750								415'	no blow		
Oklahoma City, OK. 73102								446'	slight blow		
WELL #	4-1	Lease Name:		Arnold, Roy				477'	slight blow		
Footage location		660 ft. from the		N	line			508'	slight blow		
		1980 ft. from the		E	line			570'	10 - 1/2" 19.9		
Drilling Contractor:		FOXSE ENERGY SERVICES						632'	10 - 1/2" 19.9		
Spud Date: NA		Geologist:						663'	10 - 1/2" 19.9		
Date Complete: 7-25-08		Total Depth:		973'				694'	10 - 1/2" 19.9		
Exact Spot Location		NW NE						787'	slight blow		
Casing Record								849'	10 - 1/2" 19.9		
	Surface	Production						880'	10lb - 1/2" 116		
Size Hole	12-1/4"	7-7/8"						973'	5lb - 1/2" 78.1		
Size Casing	8-5/8"	5-1/2"									
Weight	24#	15-1/2#									
Setting Depth	22'										
Type Cement	port										
Sacks	5										

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	b.shale	461	463			
clay/shale	1	22	shale	463	504			
lime	22	116	coal	504	505			
shale	116	178	shale	505	506			
lime	178	188	coal	506	525			
b.shale	188	190	shale	525	552			
lime	190	219	coal	552	554			
shale	219	256	shale	554	564			
lime	256	308	coal	564	565			
b.shale	308	310	sand/shale	565	628			
lime	310	346	coal	628	630			
b.shale	346	348	shale	630	643			
lime	348	395	coal	643	645			
b.shale	395	397	shale	645	692			
coal	397	398	coal	692	694			
shale	398	405	shale	694	673			
coal	405	407	coal	763	765			
shale	407	424	shale	765	833			
b.shale	424	426	coal	833	835			
shale	426	435	shale	835	856			
coal	435	437	lime	856	973			
shale	437	461						

Comments: 875-973' a lot of water

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 28 2008

CONSERVATION DIVISION
WICHITA, KS