

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/14/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxe **CONFIDENTIAL**
 License: 33837
 Wellsite Geologist: Ken Recoy **OCT 14 2008**
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-23-08	6-26-08	6-26-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

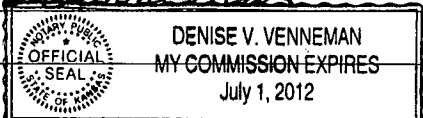
API No. 15 - 15-099-24328-0000
 County: Labette
 _____ NE SE Sec. 33 Twp. 34 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Arnold Well #: 33-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 867 Kelly Bushing: n/a
 Total Depth: 975 Plug Back Total Depth: 968.7
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 968.7
 feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AH7 NJ 1-27-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 10-14-08
 Subscribed and sworn to before me this 14th day of October,
20 08.
 Notary Public: Denise V. Venneman
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 15 2008

CONSERVATION DIVISION
WICHITA, KS



Operator Name: Quest Cherokee, LLC Lease Name: Arnold Well #: 33-2
 Sec. 33 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	968.7	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6723

FIELD TICKET REF

FOREMAN Joe

SSI 627290

API 15-099-24328

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
6-26-8	ARNOLD	33-2	33	34	18	LIB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:00	3:15		903427		4.25	Joe Blawie
TIM	↓	↓		903255		↓	Tim
Matt	↓	↓		903600		↓	Matt
DANIEL	↓	↓		904735		↓	Daniel
MAVERICK	↓	↓		903140	932452	↓	120

JOB TYPE Workovers HOLE SIZE 7 7/8 HOLE DEPTH 972 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 968.70 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 23.06 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

INSTALLED Cement head RAW 2SK gel & 15 B.B. lye & 15K gel & 15K gel & 15K gel of Cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	968.70	Casing (5 1/2)	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles (4 1/2) Big hole	
	115 SK	Portland Cement	
	26 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	33	T.	34	R.	18	GAS TESTS:	
API #	099-24328	County:	Labette		192'			0	
Elev.:	867'	Location:	Kansas		254'			0	
Operator:	Quest Cherokee LLC				319'	15 in 1/2"		24.5	
Address	210 W. Park Ave., suite 2750				350'	15 in 1/2"		24.5	
	Oklahoma City, OK. 73102				505'	3 in 1/2"		10.9	
WELL #	33-2	Lease Name:	Arnold		567'	3 in 1/2"		10.9	
Footage location	1980 ft. from the		S	line	660'	12 in 1/2"		21.9	
	660 ft. from the		E	line	691'	12 in 1/2"		21.9	
Drilling Contractor:	FOXFE ENERGY SERVICES				846'	7 in 1/2"		16.7	
Spud Date:					877'	14 in 1/2"		23.7	
Geologist:					975'	15 in 1/2"		24.5	
Date Completed:	6/26/2008	Total Depth:	975'						
Exact Spot Location	NE SE								
Casing Record									
	Surface	Production							
Size Hole	12-1/4"	7-7/8"							
Size Casing	8-5/8"	5-1/2"							
Weight	24#	15-1/2#							
Setting Depth	22'	22' case							
Type Cement	port								
Sacks	5 them								
WELL LOG									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	20	b. shale	430	436	coal	848	851	
lime	20	36	coal	436	438	shale	851	861	
b. shale	36	38	shale	438	457	miss lime	861	975	
shale	38	41	coal	457	469				
lime	41	46	shale	469	480				
shale	46	161	coal	480	482				
lime	161	173	shale	482	548				
b. shale	173	174	coal	548	549				
sand	174	183	shale	549	600				
shale	183	269	sand	600	642				
sand	269	308	coal	542	643				
b. shale	308	310	sand	643	654				
coal	310	312	coal	654	655				
shale	312	326	shale	655	670				
lime	326	348	coal	670	671				
shale	348	347	shale	671	676				
coal	347	350	coal	676	677				
shale	350	387	shale	677	708				
coal	387	390	coal	708	709				
shale	390	394	shale	709	815				
coal	394	396	coal	815	817				
shale	396	430	shale	817	848				

Comments: 505', add water

OCT 15 2008

RECEIVED
KANSAS CORPORATION COMMISSION