

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

10/16/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD/Foxxe  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 7-01-08                      7-13-08                      7-14-08  
 Spud Date or                      Date Reached TD                      Completion Date or  
 Recompletion Date                                                                Recompletion Date

API No. 15 - 15-099-24318-0000  
 County: Labette  
 \_\_\_\_\_ NE SW Sec. 12 Twp. 35 S. R. 17  East  West  
1980 feet from S / N (circle one) Line of Section  
2080 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Zummallen Living Trust Well #: 12-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Not Yet Complete  
 Elevation: Ground: 775 Kelly Bushing: n/a  
 Total Depth: 1010 Plug Back Total Depth: 988.39  
 Amount of Surface Pipe Set and Cemented at 20.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 988.39  
 feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan AKA US 1-27-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 10-16-08  
 Subscribed and sworn to before me this 16<sup>th</sup> day of October,  
 20 08.  
 Notary Public: Serra Klauaman  
 Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 17 2008**

CONSERVATION DIVISION  
 WICHITA, KS



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER

6776

FIELD TICKET REF #

FOREMAN Joe

SSI 027250

API 15-099-24318

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-14-8	Zummalen Living trust 12-1			12	25	17	LS
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:00	1:30		903427		2.5	<i>Joe Blankard</i>
TIM	↓	↓		903255		↓	<i>Tim</i>
Matt	↓	↓		903600		↓	<i>Matt</i>
Tyler	↓	↓		903140	932452	↓	<i>Tyler</i>
Daniel	↓	↓		904735		↓	<i>Daniel</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1006.70 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 988.39 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 23.53 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46rpm

REMARKS:

Installed cement head RAW 2 skgs & 15 BB 1/2" x 4 1/2" x 15 kg & 145 skgs cement to get dye to surface. Flush pump. Pump per plug to bottom & set fire shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	988.39	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4 1/2 Big hole	
	125 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	6000 gal	City Water	

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WICHITA, KS

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	101	<b>S.</b>	12	<b>T.</b>	35	<b>R.</b>	17	<b>GAS TESTS:</b>			
<b>API #</b>	099-24318	<b>County:</b>	Labette			226'	slight blow				
<b>Elev.:</b>	775'	<b>Location:</b>	Kansas			350'	slight blow				
						410'	slight blow				
<b>Operator:</b>	Quest Cherokee LLC					536'	4 in 1/2"	12.5			
<b>Address</b>	210 W. Park Ave., suite 2750					600'	4 in 1/2"	12.5			
						629'	5 in 1/2"	14.1			
<b>WELL #</b>	12-1	<b>Lease Name:</b> Zummelen, living trust				722'	5 in 1/2'	14.1			
<b>Footage location</b>	1980 ft. from the		<b>S</b>	line		815'	5 in 1/2'	14.1			
						877'	10 in 1/2"	19.9			
<b>Drilling Contractor:</b> FOXFE ENERGY SERVICES						908'	20 in 1/2"	28			
<b>Spud Date:</b>	NA	<b>Geologist:</b>				1010'	12 in 1/2	21.9			
<b>Date Completed:</b>	7/13/2008	<b>Total Depth:</b> 1010'									
<b>Exact Spot Location</b> NE SW											

<b>Casing Record</b>		
	<b>Surface</b>	<b>Production</b>
<b>Size Hole</b>	12-1/4"	7-7/8"
<b>Size Casing</b>	8-5/8"	5-1/2"
<b>Weight</b>	24#	15-1/2#
<b>Setting Depth</b>	22'	22' case
<b>Type Cement</b>	port	
<b>Sacks</b>	5	them

<b>WELL LOG</b>								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	sand	405	452	lime/mississ	885	1010
lime	22	44	coal	452	454			
sand	44	82	shale	454	460			
lime	82	100	lime	460	469			
sand/shale	100	156	sand	469	485			
shale	156	173	shale	485	528			
lime	173	200	coal	528	529			
b. shale/coal	200	204	shale	529	562			
shale	204	273	coal	562	563			
lime	273	280	sand/shale	563	587			
shale	280	298	coal	587	588			
lime	298	344	sand	588	612			
b. shale	344	347	coal	612	613			
lime	347	360	sand	613	731			
b. shale	360	362	coal	731	732			
lime	362	375	shale	732	743			
coal	375	377	coal	743	744			
shale	377	379	shale	744	810			
lime	379	389	sand	810	823			
shale	389	398	shale	823	869			
coal	398	399	coal	869	871			
shale	399	405	shale	871	885			

Comments: 325', inj water

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