

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION

Form ACO-1 September 1999 Form Must Be Typed

### 10/16/10

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Address: 211 W. 14th Street City/Statz/p; Chanute, KS 66720  Purchaser, Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Smith Phone: (820    431-4500    500	Operator: License # 33344	API No. 15 - 15-099-24318-0000
City/Stata/Zip. Chanute, KS 66720   1980   feet from © N   croice one) Line of Section   2080   feet from © N   croice one) Line of Sect	Name: Quest Cherokee, LLC	County: Labette
Purchaser. Bluestem Pipeline, LLC Operator Contact Person. #ennifier R. Smith Phone: (£20) 31-9500 Contractor: Name: YDD/Floxee License: 33837 Wellste Geologist. Ken Recoy Designate Type of Completion:  ✓ New Well Re-Entry Workover —_ Oil SWD SIOW Tomp. Abd.  ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as foliows: Operator:	Address: 211 W. 14th Street	
Operator Contact Person: Jennifer R. Smith Phone: (\$20_) 4319500 Contractor: Name: TXD/Fooxe Contractor: Name: Name: TXD/Fooxe Contractor: Name: Lease Name: TXD/Fooxe Contractor: Name: N	City/State/Zip: Chanute, KS 66720	leet from S/ N (circle one) Life of Section
Phone: (\$20   431-9500   A31-9500   A31-9500	Purchaser: Bluestem Pipeline, LLC	2080 feet from E (W)(circle one) Line of Section
Phone: (\$20   431-9500   A31-9500   A31-9500	Operator Contact Person: Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Field Name: Cherokee Basin CBM	Phone: (620 ) 431-9500	
Wellsite Geologist: Ken Recoy  Designate Type of Completion:  ✓ New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  ✓ Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Original Comp. Date:  Original Total Depth:  Despening Re-perf.  Corw. to Enhr/SWD  Plug Back Plug Back Total Depth:  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Notary Public:  Notary Public:  Notary Public:  Date Completion Food or Manual Completion or Completion Received Subscribed and sworn to before me this Indianal Comp. Public or Manual Completion Comp.  TERRA KLAUMAN  Date Commission Expires:  Date Compression:  Notary Public:  Notary Public:  Description:  Notary Public:  Notary Public	33837 MCT 13 7208	Field Name: Cherokee Basin CBM
New Well   Re-Entry   Workover	Wellsite Geologist: Ken Recoy	
Total Depth: 1010 Plug Back Total Depth: 988.39  Amount of Surface Pipe Set and Cemented at 20.5 Feet Multiple Stage Cementing Collar Used? Ves [Inkompletion Depth: 988.39]  Total Depth: 1010 Plug Back Total Depth: 988.39  Amount of Surface Pipe Set and Cemented at 20.5 Feet Multiple Stage Cementing Collar Used? Ves [Inkompletion Plug Back Set of Surface Pipe Set and Cemented at 20.5 Feet Multiple Stage Cementing Collar Used? Ves [Inkompletion Plug Back Set of Surface Pipe Set and Cemented at 20.5 Feet Multiple Stage Cementing Collar Used? Ves [Inkompletion Plug Back Set of Surface Pipe Set and Cemented at 20.5 Feet Multiple Stage Cementing Collar Used? Ves [Inkompletion Plug Back Set of Surface Pipe Set and Cemented at 20.5 Feet Multiple Stage Cementing Collar Used? Ves [Inkompletion Plug Back Set of Surface Pipe Set and Cemented at 20.5 Feet Multiple Stage Cementing Collar Used? Ves [Inkompletion Plug Back Set of Surface Pipe Set and Cemented at 20.5 Feet Multiple Stage Cementing Collar Used? Ves [Inkompletion Plug Back Set of Surface Pipe Set and Cemented at 20.5 Feet Multiple Stage Cementing Collar Used? Ves [Inkompletion Plug Back Set of Surface Pipe Set and Cemented at 20.5 Feet Multiple Stage Cementing Collar Used? Ves [Inkompletion Plug Back Set of Surface Pipe Set and Cemented at 20.5 Feet Multiple Stage Cementing Collar Used? Ves [Inkompletion Plug Back Set of Surface Pipe Set and Cemented at 20.5 Feet Multiple Stage Cementing Collar Used? Ves [Inkompletion Plug Back Set of Surface Pipe Set and Cemented at 20.5 Feet Multiple Stage Cementing Collar Used? Ves [Inkomplet Set of Surface Pipe Set and Cemented at 20.5 Feet Multiple Stage Cementing Collar Used? Ves [Inkomplet Set of Surface Pipe Set and Cemented at 20.5 Feet Multiple Stage Cementing Collar Used? Ves [Inkomplet Set of Surface Pipe Set and Cemented at 20.5 Feet Multiple Stage Cementing Collar Used? Ves [Inkomplet Set of Surface Pipe Set and Cemented at 20.5 Feet Multiple Stage Cementing Collar Used? Ves [Inkomplet Set of Surface Pipe Set and C	Designate Type of Completion:	- I
Amount of Surface Pipe Set and Cemented at 20.5 Feet    Gas		
Gas	·	
If yes, show depth set	·	
If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Comp.		
Operator:		
Well Name:  Original Comp. Date:Original Total Depth:	•	
Original Comp. Date:Original Total Depth:	•	, , , , , , , , , , , , , , , , , , ,
Deepening Re-perf. Conv. to Enhr/SWD  Plug Back Plug Back Plug Back Total Depth  Dowatering method used Location of fluid disposal if hauled offsite:  Other (SWD or Enhr.?) Docket No.  Ounter Sec. Twp. S. R. East West County:  Docket No.:  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this La-day of Challed Andread A		Orilling Fluid Management Plan 11 11 1-2 1-09
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  7-01-08 7-13-08 7-14-08 Completion Date or Recompletion Date  Recompletion Date  Notary Public:  Dewatering method used  Location of fluid disposal if hauled offsite:  Operator Name:  License No.:  Quarter Sec. Twp. S. R. East West  County: Docket No.:  Docket No.:  Outher (SWD or Enhr.?)  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  L		
Dual Completion  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  T-13-08  7-14-08  Spud Date or Recompletion Date  Completion Date or Recompletion Date  Notary Public:  Docket No.  Docket No.:  Lease Name:  License No.:  County:  Docket No.:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Location Name:  Lease Name:  Location of luid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of luid disposal if hauled offsite:  Operator Name:  Lease Name:  Location of luid luid sepose No.:  Twp. S. R.		
Dual Completion		Dewatering method used
Other (SWD or Enhr.?) Docket No	•	Location of fluid disposal if hauled offsite:
7-01-08 7-13-08 T-14-08 Spud Date or Recompletion Date    Completion Date   Completion Date   Completion Date   Completion Date   County:   County	·	Operator Name:
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date  County:		Lease Name: License No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:		County: Docket No.:
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3- is and geologist well report shall be attached with this form. ALL CEMENTING
Title: New Well Development Coordinator Date: 10-16-08  Subscribed and sworn to before me this 10-day of 1	•	late the oil and gas industry have been fully complied with and the statements
Letter of Confidentiality Received    Subscribed and sworn to before me this   Co-day of   Choleto	Signature: Amufu K. Smith	KCC Office Use ONLY
Subscribed and sworn to before me this lo-day of Ottober,  20 8.  Notary Public: Subscribed and sworn to before me this lo-day of Ottober,  TERRA KLAUMAN  Notary Public - State of Kansas  Notary Public - State of Kansas  Notary Public - State of Kansas	Title. New Well Development Coordinator Date. 10-16-08	Letter of Confidentiality Received
Wireline Log Received RECEIVED  Geologist Report Received KANSAS CORPORATION COMM  UIC Distribution OCT 1 7 2008  Date Commission Expires: 8-4-3010 TERRA KLAUMAN  Notary Public - State of Kansas  CONSERVATION DIVISION AND AND AND AND AND AND AND AND AND AN		
20	Subscribed and sworn to before me this 10-day of 117010	Wireline Lon Received RECEIVED
Notary Public: UIC Distribution OCT 1 7 2008  Date Commission Expires: 8-4-3010 TERRA KLAUMAN  Notary Public - State of Kansas  CONSERVATION DIVISION AND ADDRESS	20	Geologist Report Received ANSAS CORPORATION COMM
Date Commission Expires: 0-4-3010 TERRA KLAUMAN  Notary Public - State of Kansas CONSERVATION DIVISION	Notary Public: Devia Hlauman	
Notary Public - State of Kansas Conscription Maria		
	Notary Public	- State of Kansas CONSERVATION DIVISION

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Operator Name: Que	st Cherokee, Ll	_C	Lease	Name:	Zummallen L	iving Trust	Well #:12-1	<u> </u>
Sec. <u>12</u> Twp. <u>35</u>				y: <u>Labe</u>				··· · · · · · · · · · · · · · · · · ·
ested, time tool open emperature, fluid reco	and closed, flowing overy, and flow rate	and base of formations og and shut-in pressure es if gas to surface test, final geological well site	s, whether s along with	hut-in pr	essure reached	static level, hydr	ostatic pressure	es, bottom hole
Orill Stem Tests Taken		Yes No		<b></b> ✓L	.og Format	ion (Top), Depth	and Datum	Sample
Samples Sent to Geol	ogical Survey	Yes No		Nam See	ne attached		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes No						
ist All E. Logs Run:								
Compensated Dual Induction	•	tron Log						
		CASIN Report all strings se	G RECORD t-conductor, s	_	ew 🔲 Used ermediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		ight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives
Surface	12-1/4	8-5/8"	22		20.5	"A"	5	
Production	7-7/8	5-1/2	14.5		988.39	"A"	145	
		ADDITION	AL CEMENT	INC / CO	UFFZF DEGOD	<u> </u>		
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks		UEEZE RECOR		Percent Additives	
Shots Per Foot		ION RECORD - Bridge Pl Footage of Each Interval F				acture, Shot, Cemer mount and Kind of N		d Depth
TUBING RECORD 2-3/	Size 8"	Set At Waiting on Pipeline	Packer /	At	Liner Run	Yes No	<b>.</b>	
Date of First, Resumerd	Production, SWD or	Enhr. Producing M	ethod	Flowin	g Pump	ing Gas Li	ift 🔲 Othe	or (Explain)
Estimated Production Per 24 Hours	Oil n/a	Bbls. Gas	Mcf	Wat	er E	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION			Production Inte	rval		
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)	Open Hole		i. 🗆 i	Oually Comp.	Commingled _		
					· .			
				**				



Resource Corporation

DATE

#### 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

**TICKET NUMBER** 

6776

COUNTY

FIELD TICKET REF#

FOREMAN Jue

SECTION TOWNSHIP

ssi <u>627250</u>

### TREATMENT REPORT & FIELD TICKET CEMENT

WELL NAME & NUMBER

The transfer of the second of

API 15-099-24218

RANGE

7-14-8	ZUMM	allen Li	<u> prin</u>	trust 12	1 12	<u> 35   1</u>	フームス
FOREMAN / OPERATOR	TIME	OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
J.w.	11:00	1:30		902427		2.5	Je Blanche
TIM -	AN LON			903255			the age
Matt-	NAL A			903600			Mattumkn
Tylon	<b>基层</b>			903140	932452		205
Dailiel		V	<u> </u>	904735			75
JOB TYPE LENGST	CING HOLE	SIZE <u>77/4</u>	<u> </u>	HOLE DEPTH _/oc	16.70 CASI	NG SIZE & WEIGHT	5/2 14#
CASING DEPTH 988				UBING			
SLURRY WEIGHT	6.5 SLURF	RY VOL	v	VATER gal/sk	CEME		
DISPLACEMENT 23	<u>.53</u> DISPL	ACEMENT PSI	N	MIX PSI	RATE	- 4kpm	255 - 256
REMARKS:					1	. ^ .	
INSTAIL (	porent h	ac of Rew	12 5K5	ce 4 15 B	BICHOUISK	31 a 142	SKSTA COMO
To got dye to	Durto ca	. Flush	Dump. 1	inpurper	plug toil	potton 4	S. + Floor + Shor
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				· · · · · · · · · · · · · · · · · · ·			
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	:
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	ł	Transport Truck	
932452	1 .	Transport Trailer	
964735	1	80 Vac	
	988.39	Casing 51/2	
	. 5	Centralizers	
	1	Float Shoe	
		Wiper Plug	
		Frac Baffles 4/2 Bighole	
	125 SK	Portland Cement	
	30 SY	Gilsonite RECEIVED	SSION
	1.5 SK.	Gilsonite Fio-Seal KANSAS CORPORATION COMM	
	11 SY	Premium Gel OCT 1.7.2008	
	3 SY	Cal Chloride	
		KCL CONSERVATION DIVISION	
	<u>l ayıl</u> <u>6000 qo l</u>	City Water WICHITA, KS	
	Management of the second of th		

## FOXXE ENERGY SERVICES DRILLERS LOG FOXXE ENERGY SERVICES

RIG#	101		S. 12	T. 35	R. 17	GAS TESTS:		
API#	099-24318	3	County:	Labette		226'	slight blov	v
Elev.:	775'		Location:	Kansas		350'	slight blov	
						410'	slight blov	
Operator:	Quest Che	erokee LLC				536'	4 in 1/2"	12.5
Address	210 W. Pa	ark Ave., sui	te 2750			600'	4 in 1/2"	12.5
	Oklahoma	City, OK. 7	3102			629'	5 in 1/2"	14.1
WELL#	12-1		Lease Name:	Zummelen	, living trus	722'	5 in 1/2'	14.1
Footage location	on	1980	ft. from the	S	line	815'	5 in 1/2'	14.1
Ť	-	2080	ft. from the	W	line	877'	10 in 1/2"	19.9
Drilling Contract	ctor:		<b>FOXXE ENE</b>	RGY SE	RVICES		20 in 1/2"	28
Spud Date:		NA	Geologist:			1010'	12 in 1/2	21.9
Date Complete	.d.		Total Depth:	1010'		1.0.10	12 111 1/2	21.0
Exact Spot Loc		NE SW	rotal Boptili	10.0		<del> </del>		
Casing Rec			1					
	Surface	Production						
Size Hole	12-1/4"	7-7/8"				<del>                                     </del>		
Size Hole Size Casing	8-5/8"	5-1/2"				1		
Weight	24#	15-1/2#				<del> </del>		
	22'	22' case						
Setting Depth Type Cement	port	ZZ Case						
Sacks		them				<u> </u>		
Sacks	1 3	luiem	WELL LOG					
Composion	TT	Dim		IT	Inter	TE	1+	10.
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
top soil	0		sand	405		2 lime/mississ	885	1010
lime	22		coal	452	45			
sand	44		shale	454	_			
lime	82		lime	460				
sand/shale	100		sand	469				
shale	156		shale	485	1			
lime	173		coal	528	<u> </u>			
b. shale/coal	200		shale	529	1			
shale	204		coal	562	56		<b>_</b>	
lime	273		sand/shale	563				
shale	280		coal	587				
lime	298		sand	588	1			
b. shale	344		coal	612				
lime	347		sand	613		- A		
b. shale	360		coal	731				
lime	362		shale	732				
coal	375		coal	743	1			
shale	377		shale	744				CEW
lime	379		sand	810			KANSAS COR	PORATION 🧺 🦿
shale	389		shale	823				
coal	398		coal	869			<u> </u>	1 7 2008
shale	399		shale	871	88	5		
Comments:	325', inj wa	ater					CONSE	RVATION DIVI: WICHITA, K^