

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/14/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-24-08</u>	<u>7-02-08</u>	<u>7-03-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

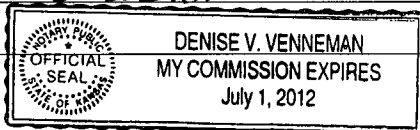
API No. 15 - 15-099-24358-0000
 County: Labette
 SW SW Sec. 5 Twp. 35 S. R. 18 East West
660 feet from S / N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Madron Rev. Trust Well #: 5-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 799 Kelly Bushing: n/a
 Total Depth: 983 Plug Back Total Depth: 970.27
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 970.27
 feet depth to surface w/ 118 sx cmt.

Drilling Fluid Management Plan ALI NJI 27-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 10-14-08
 Subscribed and sworn to before me this 19th day of October,
2008.
 Notary Public: Denise V. Venneman
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 15 2008

117402100

Operator Name: Quest Cherokee, LLC Lease Name: Madron Rev. Trust Well #: 5-1
 Sec. 5 Twp. 35 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	970.27	"A"	118	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6748

FIELD TICKET REF #

FOREMAN

Duxyae

SSI

API

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
7-3-08	Madron Rev Trust 5-1		5	35	18	LB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Duxyae	7:00	11:00		904850		4 hr	<i>[Signature]</i>
TIM	7:00	11:00		903255		4 hr	<i>[Signature]</i>
Tyler	7:00	11:00		903206		4 hr	<i>[Signature]</i>
Daniel	7:00	11:00		904735		4 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 983.10 CASING SIZE & WEIGHT 5 1/2 14.5
 CASING DEPTH 969.24 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.07 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 RPM

REMARKS:

Break circulation Pump 200# Prem gel and sweep to surface then Pump 16 Bbl Dye marker and start Cement Pump 118 Sacks Cement to get Dye Back. Flush Pump then Pump wiper Plug to Bottom and Set Float Shoe.

Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	4 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
903140	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
904735	4 hr	80 Vac	
	969.24	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles <i>4 1/2 hole</i>	
	100	Portland Cement	
	22	Gilsonite	
	1	Flo-Seal	
	11 Sacks	Premium Gel <i>3 Ahead of Job 800 IN Load</i>	
	3 Sacks	Cal Chloride	
	1 Gal	KCL	
	2000 Gal	City Water	

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CONSERVATION DIV.
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101		S.	5	T.	35	R.	18	GAS TESTS:	
API #	099-24358		County:	Labette		164'		no blow		
Elev.:	799'		Location:	Kansas		195'		no blow		
						288'		no blow		
Operator: Quest Cherokee LLC						319'		no blow		
Address 210 W. Park Ave., suite 2750						381'		15 in 1/2"		24.5
Oklahoma City, OK. 73102						412'		15 in 1/2"		24.5
WELL #	5-1	Lease Name: Madron rev trust				443'		15 in 1/2"		24.5
Footage location			660 ft. from the	S	line	474'		15 in 1/2"		24.5
			660 ft. from the	W	line	505'		15 in 1/2"		24.5
Drilling Contractor: FOXFE ENERGY SERVICES						530'		5 in 1/2'		14.1
Spud Date:						567'		5 in 1/2'		14.1
Geologist:						629'		slight blow		
Date Completed: 7/2/2008 Total Depth: 980'						660'		0		
Exact Spot Location SW SW						722'		0		
Casing Record						815'		0		
	Surface	Production				877'		slight blow		
Size Hole	12-1/4"	7-7/8"				980'		slight blow		
Size Casing	8-5/8"	5-1/2"								
Weight	24#	15-1/2#								
Setting Depth	22'	22' case								
Type Cement	port									
Sacks	5 them									
WELL LOG										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
ob	0	1	lime	401	408	shale	670	696		
clay/shale	1	22	coal	408	410	coal	696	698		
shale	22	57	shale	410	490	shale	698	712		
sand	57	73	coal	490	491	coal	712	714		
shale	73	148	sand	491	500	shale	714	772		
b. shale	148	150	shale	500	522	coal	772	774		
lime	150	177	b. shale	522	524	shale	774	803		
b. shale	177	181	coal	524	525	sand	803	820		
shale	181	255	shale	525	553	shale	820	853		
lime	255	259	coal	553	555	lime	853	980		
shale	259	262	shale	555	601					
lime	262	276	coal	601	602					
b. shale	276	277	sand	602	609					
lime	277	301	shale	609	617					
b. shale	301	303	coal	617	618					
lime	303	334	shale	618	621					
shale	334	354	coal	621	623					
sand	354	370	shale	623	640					
coal	370	372	sand	640	652					
shale	372	378	coal	652	654					
sand	378	391	shale	654	668					
shale	391	401	b. shale	668	670					

Comments: 445', add water;

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WICHITA, KS