

## KANSAS CORPORATION COMMISSION DIVISION WELL COMPLETE:

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/19/10
19/1/10

\$	
Operator: License # 33344	API No. 15 - 15-099-24458-0000
Name: Quest Cherokee, LLC	County: Labette
Address: 211 W. 14th Street	N/2 - S/2 - NE - NE Sec. 27 Twp. 34 S. R. 18 ▼ East West
City/State/Zip: Chanute, KS 66720	800 feet from S / (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	660 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Jennifer R. Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>620</u> ) <u>431-9500</u>	(circle one) NE SE NW SW
Contractor: Name: TXD/Foxxe CONFIDENTIAL,	Lease Name: McGee, James B. Well #: 27-1
License: 33837 007 17 2008	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 880 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 940 Plug Back Total Depth: 930.71
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 23.5
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 930.71
Operator:	feet depth to surface w/ 125 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan A++ WJ1-36 04
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Total Depth	Chloride contentppm Fluid volumebbls  Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name:License No.:
7-10-08	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ever or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 12 months if requested in writing and submitted with the form (see rule 82-3-12) and geologist well report shall be attached with this form. ALL CEMENTING list. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	alate the oil and gas industry have been fully complied with and the statements
Signature: Gunnifu H. Smith	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 10-17-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 14th day of	If Denied, Yes Date:
80008 .	Wireline Log Received RECEIVED
2000.	Geologist Report Receive KANSAS CORPORATION COMMISS
Notary Public: Derrox Flouman Terror	UIC Distribution
Date Commission Expires: 8-4-2010 Notary Policy	OCT 2 0 2008
A Expri	CONSERVATION DIVISION

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressures reached static level, hydrodatic pressures, bottom hot between the pressures of the pressures, bottom hot between the pressures of the pressures of the pressures of the pressures. Whether shut-in pressures reached static level, hydrodatic pressures, bottom hot between the pressures, bottom hot pressures, bottom ho	Operator Name: Que			t West		e Name: h	McGee, Jam te	es B.	Well #: _27-1		
Name	NSTRUCTIONS: SI ested, time tool oper emperature, fluid rec	now important tops n and closed, flowin covery, and flow rate	and base o g and shut es if gas to	of formations print pressures, surface test,	penetrated. , whether salong with	. Detail al shut-in pre	ll cores. Repor	static level, hydi	rostatic pressure	es, botto	m hole
Samples Sent to Geological Survey			Y	es 🗌 No		<b></b> ✓L	og Format	ion (Top), Depth	and Datum		Sample
Cores Taken	·	,	□ <b>v</b>	es 🗆 No					Тор	1	Datum
CASING RECORD   New   Used	Cores Taken Electric Log Run (Submit Copy)	onegicul cultory	Y	es No		See	allacheo				
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Size Casing Weight Death Setting Type of # Sacks Type and Padditive Surface 12-114 8-5/8" 22 23.5 'A' 5  Production 7-7/8 5-1/2 14.5 930.71 'A' 125  Production 7-7/8 5-1/2 14.5 930.71 'A' 125  Purpose: ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives  Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot PERFORATION RECORD - Bridge Plugs SelfType Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  4 788-790/763-765/716-718 500put 159/4Cast 150646-2544 uses, 150646-wider #25k CCL 80046-8000 2040 used 159/4Cast 150646-2544 uses, 150646-wider #25k CCL 80046-8000 2040 used 159/4Cast 150646-2544 uses, 150646-wider #25k CCL 80046-8000 2040 used 159/4Cast 150646-2544 uses, 150646-wider #25k CCL 80046-8000 2040 used 159/4Cast 150646-2544 uses, 150646-wider #25k CCL 80046-8000 2040 used 159/4Cast 150646-2544 uses, 150646-wider #25k CCL 80046-8000 2040 used 159/4Cast 150646-2544 uses, 150646-wider #25k CCL 80046-8000 2040 used 159/4Cast 150646-2544 uses, 150646-wider #25k CCL 80046-8000 2040 used 159/4Cast 150646-2544 uses, 150646-wider #25k CCL 80046-8000 2040 used 159/4Cast 150646-2544 uses, 150646-wider #25k CCL 80046-8000 2040 used 159/4Cast 150646-2544 uses, 150646-wider #25k CCL 80046-8000 2040 used 159/4Cast 150646-2544 uses, 150646-wider #25k CCL 80046-8000 2040 used 159/4Cast 150646-2544 uses, 150646-4540 used, 150646-4540 u		•	tron Lo	g							
Purpose of String Size Hole Oriflod Set (in O.D.) Libs. / Ft. Depth Cement Used Type of Used Additiv Surface 12-1/4 8-5/8* 22 23.5 'A* 5  Production 7-7/8 5-1/2 14.5 930.71 'A* 125   ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Matterial Used)  788-790/763-765/716-718  500pt 1994-Clark 1984s value, #1086s value wife VEX KCL, Blooks, 6008 2046 and 307-311/276-280  TUBING RECORD Size Set At 2-3/8* 8-30 Ala  Production Production Per 24 Hours N/A  Disposition of Gas METHOD OF COMPLETION Producing Method N/A  Disposition of Gas METHOD OF COMPLETION Producing Method Note (Feet.) Production Interval			Repo					ction. etc.			
Surface	Purpose of String		Siz	ze Casing	We	eight	Setting	Type of			and Percen
ADDITIONAL CEMENTING / SQUEZE RECORD  Purpose:	Surface		1	t (III O.D.)		s. / I L.	·				idaitivos
Purpose:     Perforate Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Sat/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  1 788-790/763-765/716-718  500gd 1594-FCLwl 500ebe 2594cd water, 5100ebe water wil 25, KCL, 80cdbs, 4000d 20440 eard 788-716  1 519-521/510-512/448-450  448  307-311/276-280  307-311/276-280  TUBING RECORD Size Set At Packer At 2-3/8"  830  Date of First, Resumend Production, SWD or Enhr. N/A  Date of First, Resumend Production, SWD or Enhr. N/A  Disposition of Gas METHOD OF COMPLETION Producing Method  N/A  Disposition of Gas METHOD OF COMPLETION Producing Index (If vented, Submit ACO-18.)  Other (Specify)  Other (Specify)  Other (Specify)  Other (Specify)	Production	7-7/8	5-1/2		<del> </del>			"A"	125		
Purpose: Perforate Protect Casing Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Sat/Type Shots Per Foot  PERFORATION RECORD - Bridge Plugs Sat/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Total											
Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot PREFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot. Cement Squeeze Record (Amount and Kind of Material Used)  788-790/763-765/716-718  500pst 1594-CLwt 50tebs 216ud water, 510tebs water wt 2% KCL, Bloods, 60002 2040 arms 788-716  4 519-521/510-512/448-450  4 50pst 1594-CLwt 50tebs 216ud water, 510tebs water wt 2% KCL, Bloods, 60002 2040 arms 788-716  4 519-521/510-512/448-450  4 50pst 1594-CLwt 50tebs 216ud water, 50tebs water wt 2% KCL, Bloods, 60002 2040 arms 788-716  5 10pst 1594-CLwt 50tebs 216ud water, 50tebs water wt 2% KCL, Bloods, 60002 2040 arms 788-716  5 10pst 1594-CLwt 50tebs 216ud water, 50tebs water wt 2% KCL, Bloods, 60002 2040 arms 788-716  5 10pst 1594-CLwt 50tebs 216ud water, 50tebs water wt 2% KCL, Bloods, 60002 2040 arms 788-716  5 10pst 1594-CLwt 50tebs 216ud water, 50tebs water wt 2% KCL, Bloods, 60002 2040 arms 788-716  5 10pst 1594-CLwt 50tebs 216ud water, 50tebs water wt 2% KCL, Bloods, 60002 2040 arms 788-716  5 10pst 1594-CLwt 50tebs 216ud water, 50tebs water wt 2% KCL, Bloods, 60002 2040 arms 788-716  5 10pst 1594-CLwt 50tebs 216ud water, 50tebs water wt 2% KCL, Bloods, 60002 2040 arms 788-716  5 10pst 1594-CLwt 50tebs 216ud water, 50tebs water wt 2% KCL, Bloods, 60002 2040 arms 788-716  5 10pst 1594-CLwt 50tebs 216ud water, 50tebs water wt 2% KCL, Bloods, 60002 2040 arms 788-716  5 10pst 1594-CLwt 50tebs 216ud water, 50tebs 216ud wate			-L	ADDITIONA	L CEMENT	TING / SQL	JEEZE RECOR	D			
Shots Per Foot   Specify Footage of Each Interval Perforated   (Amount and Kind of Material Used)   1	Perforate Protect Casing Plug Back TD		Туре	e of Cement	#Sack	ks Used		Type and	Percent Additives	i	
TUBING RECORD 2-3/8" Sold   Size   Set At   Packer At   Liner Run   Yes   No    Date of First, Resumerd Production, SWD or Enhr. N/A  Estimated Production   Oil   Bbls.   Gas   Mcf   Water   Bbls.   Gas-Oil Ratio   Gas-Oil	Shots Per Foot					e				r <b>d</b>	Depti
4 519-521/510-512/448-450 400gal 15%HCL.wl 60bble 2%kcl water, 369bble water wl 2% KCL, Bloodes, 45008 2040 sand 519-54 448 448 4500 307-311/276-280 300gal 15%HCL.wl 36bble 2%kcl water, 655bble water wl 2% KCL, Bloodes, 6558 2040 sand 307-3 11/276-280 300gal 15%HCL.wl 36bble 2%kcl water, 655bble water wl 2% KCL, Bloodes, 6558 2040 sand 307-3 11/276-280 Size Set At Packer At Liner Run Yes No  Date of First, Resumerd Production, SWD or Enhr. N/A Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours N/a METHOD OF COMPLETION Production Interval  Uvented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18.) Other (Specify)	4	788-790/763-76	55/716-71	18		500gal 15%HCLw/ 50bbls 2%kd water, 610bbls water w/ 2% KCL, Blockle, 6600# 20/40 sand 788-790/					788-790/76
307-311/276-280  TUBING RECORD Size Set At Packer At Liner Run   Yes No   No    Date of First, Resumerd Production, SWD or Enhr.   Producing Method   Flowing Pumping Gas Lift Other (Explain)    Estimated Production Per 24 Hours   N/A   Production   Oil Bbls.   Gas Mcf Water Bbls.   Gas-Oil Ratio Gas-Oil G	4	519-521/510-51	12/448-45	50			716-718 400gal 15%HCLw/ 60bbls 2%kcl water, 366bbls water w/ 2% KCL, Blockle, 4500# 20/40 sand 519-521/510-3				
307-311/276-280  TUBING RECORD Size Set At Packer At Liner Run   Yes No   No    Date of First, Resumerd Production, SWD or Enhr.   Producing Method   Flowing Pumping Gas Lift Other (Explain)    Estimated Production   Oil Bbls.   Gas Mcf Water Bbls.   Gas-Oil Ratio Gas-Oil Ratio Gas-Oil Ratio Gas   METHOD OF COMPLETION   Production Interval    Vented Sold Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled    (If vented, Submit ACO-18.)   Other (Specify)											448-45
TUBING RECORD Size Set At Packer At 2-3/8" 830 n/a	4	307-311/276-28	30				300gal 15%HCLw/ 36t	bis 2%kci water, 655bbis wal	ter w/ 2% KCL, Blocide, 655	i# 20/40 sand	307-311/276
N/A  Estimated Production Per 24 Hours  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gas-Oil Ratio Gas-Oil Ratio Gas METHOD OF COMPLETION  Disposition of Gas  METHOD OF COMPLETION  Production Interval  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)  Other (Specify)		Size	Set At			r <b>A</b> t	Liner Run	Yes N	lo		1
Per 24 Hours  n/a  Disposition of Gas  METHOD OF COMPLETION  Production Interval  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18.)  Other (Specify)	· ·	d Production, SWD or	Enhr.	Producing Me	ethod	Flowin	g 🗌 Pum	oing Gas	Lift 🗌 Oth	er (Explaii	י)
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)			Bbls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio		Gravity
(If vented, Submit ACO-18.) Other (Specify)	Disposition of Gas	METHOD OF	COMPLETION	ON	, — l		Production Inte	erval			
				·		erf.	Dually Comp.	Commingled			
							,	* <u>}</u>			
							8.1				

## **QUEST**



211 W. 14TH STREET. CHANUTE, KS 66720 -620-431-9500

TICKET NUMBER

6810

FIELD TICKET RESH

FOREMAN TO BIARRY

The state of the s

SSI 629010

TREATMENT HEFORE & FIELD TICKET CEMENT TREATMENT REPORT API 15-094-24458 DATE WELL NAME & NUMBER SECTION | TOWNSHIP RANGE COUNTY <u> 7-22-</u> Mcgee James B. 27 34 LR FOREMAN / TIME TIME LESS TRUCK TRAILER OPERATOR" TRUCK EMPLOYEE IN OUT LUNCH HOURS SIGNATURE 7:00 11:00 500 903427 Bla. Tim 6:30 903255 4.5 ar NIA No driver 903103 4 6:30 4.5 904735

	·			1
JOB TYPE LONG String	HOLE SIZE 77/8	HOLE DEPTH Q 2/4	040440	
13.13	UNILE FIFE	TIRRING		ынт <u>51/2 /4</u> ≠
SLURRY WEIGHT 13.5	SLUBRY VOI	14/4TED	OTHER	
DISPLACEMENT 22. 15	DISPLACEMENT DO	WATER gal/sk	CEMENT LEFT in CAS	SING O
REMARKS:	DISPLACEMENT PSI	MIX PSI	_ RATE _LIDAM	79.g
	ut head RAW 2 51 get due to Surface Shop.			
of consent to	et due to Surface	thirds area	D The Thirty of the State of th	<u> </u>
4 Set flat	Shop.	TOWN.	Timb miber	Plug to botto
		· · · · · · · · · · · · · · · · · · ·		
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL
903427	(	Foreman Pickup	AMOUNT
903255	1	Cement Pump Truck	
907103	1	Bulk Truck	
<i>®</i>		Transport Truck	
		Transport Trailer	DEOEN/ED
04735	_/	80 Vac	RECEIVED COMMISSION
	930.71	Casing 51/2	JORFORATION COMMISSION
	5		OCT 2 0 2008
		Float Shoe	2000
·····		Wiper Plug CO	NSERVATION DIVISION
		Frac Baffles 4" SMall hole	WICHITA, KS
	105 SK	Portland Cement	
	25 SK	Gilsonite	
	1 5K	Flo-Seal	
	10.5K	Premium Gel	
	a sk	Cal Chloride	
	1000	KCL	4000
	Coocal	City Water	

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## FOXXE ENERGY SERVICES

**DRILLERS LOG** 

FOXXE ENERGY SERVICES

RIG#	101		S. 27	T. 34	R. 18	TGAS TESTS:		
API#	099-24458	3	County:	Labette		100' 0		
Elev.:	880'		Location:	Kansas		200' 0		
· -						260'	0	
Operator:	Quest Che	rokee LLC				322'	slight blow	,
Address	210 W. Pa	rk Ave., sui	te 2750	<del></del>	384'	slight blow	1	
		City, OK. 7		415'	5 - 1/2"	14.1		
WELL#	27-1		Lease Name:	McGee, Ja	ames 🕖	477'	slight blow	,
Footage location	on	800	ft. from the	N	line /	508'	2 - 1/2"	8.87
<u> </u>			ft. from the	E	line	601'	2 - 1/2"	8.87
Drilling Contract	ctor:		<b>FOXXE ENE</b>	RGY SE	RVICES	787'	slight blow	,
Spud Date:	NA		Geologist:					
Date Complete	7-32-08		Total Depth:	940'				
Exact Spot Loc		N2 S2 NE I						
Casing Rec								
	Surface	Production						
Size Hole	12-1/4"	7-7/8"		<del></del>				
Size Casing	8-5/8"	5-1/2"						
Weight	24#	15-1/2#				,		
Setting Depth	22'	10 1/12.11					÷	
Type Cement	port							
Sacks	5		.,,,-					
Caono			WELL LOG			<u> </u>		
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
top soil	0		coal	359	<u> </u>	shale	491	609
shale	15		shale	360	1	sand	609	681
coal	130		sand	367	1	coal	681	682
shale	132		coal	372		sand	682	651
lime	138		sand	374	1	coal	651	653
coal	173		coal	385		sand/shale	653	663
sand	174		lime	386		b.shale	663	665
lime	176		sand	393		coal	665	666
shale	185		shale	397		shale	666	670
lime	226		b.shale	411		coal	670	672
coal	256		coal	413		shale	672	710
lime	257		shale	415		sand	710	717
b.shale	280		coal	422	4	shale	717	775
coal	282		shale	424		coal	775	777
lime	283		lime	436		shale	777	791
b.shale	308		shale	450		coal	791	793
shale	310		coal	457		shale	793	808
sand	318		shale	459		coal	808	810
coal	323		sand	467		shale	8101	814
shale	324		lime	477		mississippi	814	940
coal	329		coal	478			1 014	370
sand	330		sand	479			1	
Comments:	wet from s		1		1 -101		L	
Comments.	44CF 11OH 2	tui t						

RECEIVED KANSAS CORPORATION COMMISSION