

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/17/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD/Foxe **CONFIDENTIAL**  
 License: 33837 **OCT 17 2008**  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion: **KCC**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>7-10-08</u>	<u>7-21-08</u>	<u>7-22-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

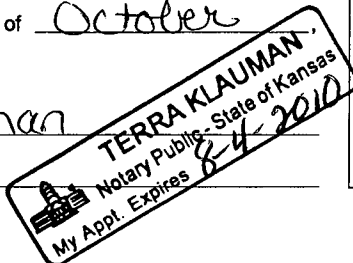
API No. 15 - 15-099-24458-0000  
 County: Labette  
N/2, S/2, NE, NE Sec. 27 Twp. 34 S. R. 18  East  West  
800 feet from S /  N (circle one) Line of Section  
660 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: McGee, James B. Well #: 27-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 880 Kelly Bushing: n/a  
 Total Depth: 940 Plug Back Total Depth: 930.71  
 Amount of Surface Pipe Set and Cemented at 23.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 930.71  
 feet depth to surface w/ 125 sx cmt.

**Drilling Fluid Management Plan** AH # NJ1-26 08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 10-17-08  
 Subscribed and sworn to before me this 14<sup>th</sup> day of October  
2008.  
 Notary Public: Jessa Klaujan  
 Date Commission Expires: 8-4-2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 20 2008**

COMPLETED

Operator Name: Quest Cherokee, LLC Lease Name: McGee, James B. Well #: 27-1
Sec. 27 Twp. 34 S. R. 18 [X] East [ ] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No [X] Log Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

19/21/88

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows for 4 shots at various intervals.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run [ ] Yes [ ] No.

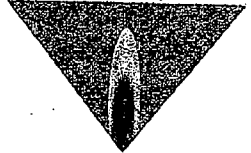
Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*Joe*  
*10/24/08*

TICKET NUMBER **6810**

FIELD TICKET REF #

FOREMAN Joe Blackford

SSI 629010

API 15-099-24458

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-22-8	McGee James B. 27-1			27	34	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	11:00		903427		4	<i>Joe Blackford</i>
Tim	6:30			903255		4.5	<i>Joe Blackford</i>
No driver	N/A	N/A		903103		4	<i>on location</i>
Daniel	6:30			904735		4.5	<i>on location</i>

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 936 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 930.71 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 22.15 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head RAW 2 SKS gel & 14 BBL dye & 1 SK gel & 5 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903103	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
904735	1	80 Vac	
	930.71	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4" Small hole	
	105 SK	Portland Cement	
	25 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	log	KCL	
	600 gal	City Water	

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KANSAS CORPORATION COMMISSION  
OCT 20 2008  
CONSERVATION DIVISION  
WICHITA, KS

*Kan  
M  
10/21/08*

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	<b>101</b>	<b>S. 27</b>	<b>T. 34</b>	<b>R. 18</b>	<b>GAS TESTS:</b>	
<b>API #</b>	099-24458	<b>County:</b>		Labette	100'	0
<b>Elev.:</b>	880'	<b>Location:</b>		Kansas	200'	0
					260'	0

<b>Operator:</b>	Quest Cherokee LLC	322'	slight blow
<b>Address</b>	210 W. Park Ave., suite 2750	384'	slight blow
	Oklahoma City, OK. 73102	415'	5 - 1/2" 14.1
<b>WELL #</b>	27-1	<b>Lease Name:</b>	McGee, James <i>B.</i>
<b>Footage location</b>	800 ft. from the	N	line
	660 ft. from the	E	line
<b>Drilling Contractor:</b>	<b>FOXFE ENERGY SERVICES</b>	787'	slight blow
<b>Spud Date:</b>	NA	<b>Geologist:</b>	
<b>Date Complete:</b>	7-32-08	<b>Total Depth:</b>	940'
<b>Exact Spot Location</b>	N2 S2 NE NE		

<b>Casing Record</b>		
	Surface	Production
<b>Size Hole</b>	12-1/4"	7-7/8"
<b>Size Casing</b>	8-5/8"	5-1/2"
<b>Weight</b>	24#	15-1/2#
<b>Setting Depth</b>	22'	
<b>Type Cement</b>	port	
<b>Sacks</b>	5	

<b>WELL LOG</b>								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	15	coal	359	360	shale	491	609
shale	15	130	shale	360	367	sand	609	681
coal	130	132	sand	367	372	coal	681	682
shale	132	138	coal	372	374	sand	682	651
lime	138	173	sand	374	385	coal	651	653
coal	173	174	coal	385	386	sand/shale	653	663
sand	174	176	lime	386	393	b.shale	663	665
lime	176	185	sand	393	397	coal	665	666
shale	185	226	shale	397	411	shale	666	670
lime	226	256	b.shale	411	413	coal	670	672
coal	256	257	coal	413	415	shale	672	710
lime	257	280	shale	415	422	sand	710	717
b.shale	280	282	coal	422	424	shale	717	775
coal	282	283	shale	424	436	coal	775	777
lime	283	308	lime	436	450	shale	777	791
b.shale	308	310	shale	450	457	coal	791	793
shale	310	318	coal	457	459	shale	793	808
sand	318	323	shale	459	467	coal	808	810
coal	323	324	sand	467	477	shale	810	814
shale	324	329	lime	477	478	mississippi	814	940
coal	329	330	coal	478	479			
sand	330	359	sand	479	491			

Comments: wet from start

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