

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/24/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 7-14-08 7-24-08 7-25-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

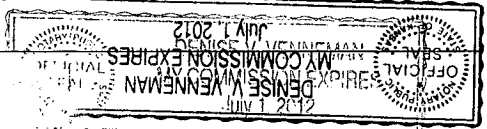
API No. 15 - 15-099-24339-0000
 County: Labette
 _____ NW NE Sec. 10 Twp. 35 S. R. 18 East West
660 feet from S (circle one) Line of Section
1980 feet from (circle one) W Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Cranor, Raymond E. Well #: 10-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 870 Kelly Bushing: n/a
 Total Depth: 973 Plug Back Total Depth: 968.10
 Amount of Surface Pipe Set and Cemented at 23.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 968.10
 feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AAI NSI-2609
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 10-24-08
 Subscribed and sworn to before me this 24th day of October,
 2008.
 Notary Public: Denise V. KENNEMAN
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 27 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Cranor, Raymond E. Well #: 10-1
 Sec. 10 Twp. 35 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <input type="checkbox"/> Top <input type="checkbox"/> Datum See attached
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Handwritten signature and date: 10/2/08

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23.5	"A"	5	
Production	7-7/8	5-1/2	14.5	968.10	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

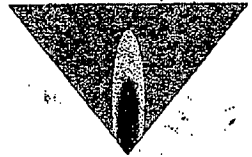
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500



Handwritten: KCL
10/29/18

TICKET NUMBER **6819**

FIELD TICKET REF# _____

FOREMAN Joe

SSI 627510

API 15-099-24339

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-08	Cranor Raymond 10-1	10	35	18	LS

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:00	5:15		903427		5.25	<i>Joe Blackboard</i>
Tim		5:00		903255		5	<i>Tim</i>
Craig		6:00		903608		6	<i>Craig</i>
Daniel		6:45		904735		6.75	<i>Daniel</i>
Matt Kirk		4:30		903140	932452	4.5	120
Tyler		4:30		903600		4.5	<i>Tyler</i>

JOB TYPE Longstrains HOLE SIZE 7 7/8 HOLE DEPTH 971. CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 968.10 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.05 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Installed cement head RAN 2 SKS gel of 15 BB/dye of 1 SK gel of 10 SKS of cement To get down to surface. flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903608	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	968.10	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles <u>4 1/2 Bighole</u>	
	105 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	15 gal	KCL	
	2000 gal	City Water	

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 CONSERVATION DIVISION
 WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

Handwritten signature and date: 10/28/08

RIG #	101	S.	10	T.	35	R.	18	GAS TESTS:		
API #	099-24339	County:	Labette		198'			0		
Elev.:	870'	Location:	Kansas		291'			0		

Operator:	Quest Cherokee LLC	384'	5 - 1/2"	14.1
Address	210 W. Park Ave., suite 2750	415'	9 - 1/2"	18.8
	Oklahoma City, OK. 73102	477'	3 - 1/2"	10.9
WELL #	10-1	Lease Name:	Craner, Raymond	500'
Footage location	660 ft. from the	N	line	539'
	1980 ft. from the	E	line	570'
Drilling Contractor:	FOXFE ENERGY SERVICES		601'	slight blow
Spud Date:	NA	Geologist:	632'	slight blow
Date Complete:	7-24-08	Total Depth:	973'	slight blow
Exact Spot Location	NW NE		694'	8 - 1/2" 17.2

Casing Record			725'	8 - 1/2" 17.2
	Surface	Production	786'	slight blow
Size Hole	12-1/4"	7-7/8"	818'	slight blow
Size Casing	8-5/8"	5-1/2"	849'	slight blow
Weight	24#	15-1/2#	973'	slight blow
Setting Depth	22'			
Type Cement	port			
Sacks	5			

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	411	455			
shale	22	141	coal	455	457			
lime	141	170	shale	457	529			
b.shale	170	172	sand/shale	529	627			
shale	172	185	coal	627	628			
sand	185	204	shale	628	643			
shale	204	250	b.shale	643	645			
lime	250	287	shale	645	653			
b.shale	287	289	b.shale	653	655			
shale	289	290	shale	655	659			
lime	290	333	coal	659	661			
b.shale	333	336	shale	661	689			
shale	336	339	b.shale	689	691			
lime	339	345	shale	691	765			
sand	345	364	coal	765	767			
shale	364	372	shale	767	806			
lime	372	374	coal	806	808			
coal	374	377	shale	808	839			
shale	377	382	coal	839	841			
coal	382	383	shale	841	845			
shale	383	409	lime/mississ	845	973			
coal	409	411						

Comments: 415' injected water

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