Lario Oil & Gas Company

Jay G. Schweikert

SIOW

SIGW Other (Core, WSW, Expl., Cathodic, etc)

Docket No..

Docket No.

Docket No.

__ Original Total Depth: _

301 S. Market

265-5611 Southwind Drilling

Brad Rine

SWD

If Workover/Re-entry: Old Well Info as follows:

ENHR _

_Re-perf.

10-2-08

Date Reached TD

Wichita, KS 67202

Operator: License #

Operator Contact Person:

33350

Designate Type of Completion:

Name:

Address:

City/State/Zip: Purchaser:

Phone: (316

License:

Contractor: Name:

Wellsite Geologist:

Oil

Gas

Original Comp. Date: _

_ Deepening

Plug Back

..... Commingled

Dual Completion

_ Other (SWD or Enhr.?)

Operator: Well Name:

9-24-08

Spud Date or

Recompletion Date

Date Commission Expires:

_ New Well

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

	**65' N and 15' E of
	API No. 15 - 663-21736 60 50
	County: Gave
	2080 feet from S (N)(circle one) Line of Section
	1140 feet from (E) W (circle one) Line of Section
	Footages Calculated from Nearest Outside Section Corner:
	(circle one) (NE) SE NW SW
	Lease Name: Ottley Well #: 1-7
FIDENTIAL	Field Name: Wildcat
2 0 P 9000	
1 0 0 CC00	Producing Formation:
WICO	
Workover ⁹	Total Depth: 4750 Plug Back Total Depth:
Temp. Abd.	Amount of Surface Pipe Set and Cemented at 310 Feet
	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
, Cathodic, etc)	If yes, show depth setFee
	If Alternate II completion, cement circulated from
	feet depth tow/sx cmt.
otal Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Conv. to Enhr./SWD	Chloride content 17,000 ppm Fluid volume 950 bbls
g Back Total Depth	Dewatering method used Evaporation
	Location of fluid disposal if hauled offsite:
	Operator Name:
	Lease Name: License No.:
10-3-08	Quarter Sec Twp S. R East West
Completion Date or Recompletion Date	County: Docket No.:
·	Docket No.
of this form shall be filed wit	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
d confidential for a period of	12 months if requested in writing and submitted with the form (see rule 82-3- is and geologist well report shall be attached with this form. ALL CEMENTING
One conv of all wireline les	

INSTRUCTIONS: An original and two copies of this form shall be Kansas 67202, within 120 days of the spud date, recompletic Information of side two of this form will be held confidential for a 107 for confidentiality in excess of 12 months). One copy of all w TICKETS MUST BE ATTACHED. Submit CP-4 form with all plu

All requirements of the statutes, rules and regulations promulgated to regulate the oil an	d gas industry have been fully complied with and the statements
herein are complete and conject to the best of my knowledge.	
Signature: Jay Schweibert	KCC Office Use ONLY
Title: Jay G. Schweitert, Operations Engineer Date: 10-6-08	Letter of Confidentiality Received
Subscribed and sworn to before me thisday of,	If Denied, Yes Date:
08	\ \ Wireline Log Received RECEIVED
Notary Public. Notary Public. Notary Public. Notary Public.	Geologist Report Receiva NSAS CORPORATION COMMISSION
Notary Public - State of Kansas Mary Public - State of Kansa	IIIC Distribution

OCT 16 2008

Side Two

Lario Oil & Gas Company Ottley Lease Name:

Operator Name:	Lario Oil & G	ias Compa	iny	Lease	Name:	Ottley		Well #:	785430 65 65
Sec Twp13	S. R. 31	. East	☑ West	County	y: Gov	е			
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shut s if gas to	-in pressures, surface test, a	whether sl along with f	hut-in pr	essure reached	static level, hydro	ostatic pressur	es, bottom hole
Drill Stern Tests Taken (Attach Additional S		✓ Y	es 🗌 No		۷L	.og Formati	on (Top), Depth a	and Datum	Sample
Samples Sent to Geol	•	 ✓ Y	es 🗌 No		Nam Heel			Top 39741	Datum -980
Cores Taken	,				Lans			4013	-1019
Electric Log Run (Submit Copy)		✓ Y				Shale		4252	-1258
List All E. Logs Run:						puckney		4289	-1295
·					Base	•		4326	-1332
SDL/DSN/ACF	RT/BSAT/MIC	CRO				naton		4380	-1386
					Paw			4460	-1466
	, , , , , , , , , , , , , , , , , , ,				 _	issippian		4636	-1642
		Repo		RECORD conductor, su	√ N urface, int	ew Used ermediate, product	ion. etc.		
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	<u> </u>	23#		310'	60/40 Poz	175	3% CC, 1/4# Floseal
			ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORD			
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Туре	e of Cement #Sacks		Used Type and Percent Additives				
Plug Back TD Plug Off Zone									
Shots Per Foot	PERFORAT	ION RECOR	D - Bridge Plug	gs Set/Type		Acid, Frac	cture, Shot, Cemen	t Squeeze Recor	
United the Foot	Specify	Footage of E	Each Interval Per	forated			nount and Kind of Ma		Depth
TUBING RECORD	Size	Set At		Packer A	xt	Liner Run	Yes No		
Date of First, Resumerd D & A 10-3-08	Production, SWD or E	nhr.	Producing Met	hod [Flowin	g Pumpir	ng Gas Lit	t Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bl	ols. C	Sas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (COMPLETIC	N .			Production Inter	val		
Vented Sold (If vented, Sub	Used on Lease		Open Hole	Perf.		Dually Comp.	Commingled _		



energy services

Liberal

LARIO OIL & GAS

P. O. BOX 784

HAYS

KS 67601

ATTN:

DALLAS, TX 75284-1903

PAGE 1 of 1

CUST NO 1975-LAR004B **INVOICE DATE** 09/25/2008

6,538.76

INVOICE TOTAL

INVOICE NUMBER

1975001325

LEASE NAME WELL NO.

COUNTY **STATE**

Ottley

Drilling

Gove 10-1-08

Ks

JOB DESCRIPTION Cement-New Well Casing/Pipe:

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE C	RDER NO.		TERMS Net 30 DAYS	DUE DATE 10/25/2008
1975-01327	301					
			QTY	U of M	UNIT PRICE	INVOICE AMOUN
or Service Da	ates: 09/25/2008 to	09/25/2008				
975-01327						
1975-20409	Cement-New Well Ca	sing 9/25/08				
Pump Charge-			1.00	Hour	1000.000	1,000.00
Depth Chai						
Cement Float E	Equipment	,	1.00	EA	280.000	280.00
Insert Float	Valve, 8 5/8"					
Cement Float E	Equipment		1.00	EA	160.000	160.00
Wooden Co	ement Plug, 8 5/8"					
Mileage			175.00	DH	1.400	245.00
	Mixing Service					
Charge						
Mileage			200.00	DH	7.000	1,400.00
	ipment Mileage		005.00	511	4.000	4 220 00
Mileage	and Dutte Dutte and		825.00	DH	1.600	1,320.00
	nd Bulk Delivery					
Charge Miscellaneous			1.00	EA	250.000	250.00
Plug Conta	iner Charge		1.00	LA	250.000	200.00
Pickup	mer Charge		100.00	Hour	4.250	425.00
	or Van Mileage		100.00	11001		
Additives	or varrimougo		39.00	EA	3.700	144.30
Cello-flake						
Calcium Chloric	de		459.00	EA	1.050	481.95
Cement			175.00	EA	12.000	Δ / 2,100.00
60/40 POZ				*	Xc	11/1 +
Supervisor			1.00	Hour api.	175.000	175.00
Service Su	pervisor Charge 🛮 🖽	ECEIVED		- The second		
•		PORATION COMMISSION	٠	egament.	1//	1
	, , , , , , , , , , , , , , , , , , ,			Sections .	UE 2000/	:
	OC.	T 16 2008		Edda.	- 10	å.
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		RVATION DIVISION	sik'	M. A. Carl	Je -	to the plant of the state of th
		WICHITA, KS			[. સં
DI EAGE 25111	TO 0510 0	THE CORPECTORISE	NCE TO:	BID DISCO	DUNT	-1,596.25
PLEASE REMIT		THER CORRESPONDE		SUBTOTA		6,385.00
BASIC ENERGY	•	ENERGY SERVICES, LP	•	TAX		153.76
PO BOX 841903	PO BOX	10400				0.500.70

MIDLAND, TX 79702

BASIC OCT OF 2018

+327 FIELD ORDER

20409

·			C C		
e	nergy s	servic	$\sqrt{\pi} \frac{1}{1} \frac{1}{1}$	Legal 7-13	-31
Date (1-25-08	Customer ID	(2014)	Station Ciber	al KS
: La	rio Oil	- Cus	Depth 2 0 10 Formation SI	hoe Joint 42.5	
A	· · · · · · · · · · · · · · · · · · ·	. <i>i</i>	Casing Depth Casing Depth 7D 312	ob.Type Surface	-CNW
G E			Customer Representative Rome Treater	Ólipra	
AFE Num	per	PO Number	Materials Received by X trank Kane	T.D.	
Station Code		QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CL103	1755K	60/40 POZ	2	100.00
4	CC109	459 16	Calcium Chloride	4	81.95
	CC 102	39 lb	Cello-Floke	16	44.30
					
	*/1F1453	lea	Flapper Tupe Insert Float Value	2	80.00
	- CF153	lea	Wooden Coment Plus	. <i>f</i> .	60.00
			Ö		
	EIN	200 mi	Hoars Equipment Milenge	11	400 00
1	E113	825 tm	Propont + Balk Delivery Clarge	1	32000
1	CF240	175 SK	Briding + Mixing Service Olygo	 0	245.00
	€E200	1-41/55	Death of Compare 0-500'	1	000.00
	E100	100 mi	Duit Milegas Charas		425.00
1	5003	tea	Service Supervisor	1	75.W
	_ CES04		Plus Container	8	250.00
					- 46
			Discounted total	\$ 6	385,00
					,
•			Plus tax		
			RECEIVED KANSAS CORPORATION COMMISSION		
			OCT 1 6 2008		
			CONSERVATION DIVISION WICHITA, KS		
			i Albumini vo		



KCC OCT 0 6 2008

TREATMENT REPORT

	5 9 50	7700			3		(5) (8) (8) (8)		reni Al.	-·			
Customer	in Oil	4 (no	· ·	Lease	No.		COM		Pate	9.	25-1	08	
()H	IPU		. •	Well #	1-	<u> </u>							
Field Order #	a Station	Liber	al, K	S		Casing	ρψ [#] Deptt	\$10.1	Count	Gov	e AF	T m	State S
Type Jeb, 5	8 Sur	Λ.)(1)			Formation Depth County County State State						31/
PIPE	DATA	1	FORATII	NG DAT		FLUID			•	TREAT	MENT F	RESUME	<i>.</i> `.
Casing Size	Tubing Siz	e Shots/F	t		Ac	id 175, 5KG	5-6940 F	ke ke	RATE	PRESS	3	ISIP	
Depth 0 /()	Depth	From	٦	Го	_Pr	e-Pad-1,25	101/5 h	Max	4	20	,C	5 Min.	
volume	volume /	From	7	Γo,	Pa			Min	35	100)	10 Min.	
Max Press	Max Press	From	ר	ō	Fr	ac	<u> </u>	Avg	3.75	150)	15 Min.	· · · · · · · · · · · · · · · · · · ·
Well Connectio		ol. From		Го				HHP				Annulus Pre	ssure
Plug Depth		pth From	<u> </u>	ō	Fli	ush HJE)-Frish	Gas V	olume/			Total Load	
Customer Rep	resentative C	=, R	Me	Sta	tion Ma	nager	Bennett		Trea	iter A	Olu	era	
	78937	27808	1955			·	, i						
Driver Names	1 Overa	D. MO	Coller										
Time	Casing Pressure	Tubing Pressure	Bbls.	oumped	· -	Rate				Service	Log		
H:30							On L	<u>oc. </u>					
							whit	for	doze	· ()			
F.00							Riau	10 -	Spot	Fru	CK	· .	
1.45							Sater	N	1000tin	<u> </u>		-	
1:47		· ·			ļ		Break	2 ci	re	<u> </u>			
2:05		· .					Stort	W	lixing_	LC	@ 1	48#	
2.02	100	·	40			3,5	Stort	ρυ	MOINE	<u>.</u>			
2:20	·						Drop	Dle		·			
238	20h	*	-1	7	ļ	41	Disa	· 🛵	2	<u> </u>	1		-
238							plus	la	Med		<i>1</i> .	· · ·	See Section 1
		·					COC	. (cmt	40	SUr	tace	
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24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: Fax:

(785) 483-3887 (785) 483-5566

INVOICE

Invoice Number: 116384 Invoice Date: Oct 3, 2008

Page:

1

Bill To:

Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

AFE 08 Drilling 1019/08

CustomerID	Well Name# or Customer P.O.	Paymen	t Terms
Lario	Ottley #1-7	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Oct 3, 2008	11/2/08

Quantity	ltem 💮 🐔	Description	Unit Price	Amount
132.00	MAT	Class A Common	15.45	2,039.40
88.00	MAT	Pozmix	8.00	704.00
8.00	MAT	Gel	20.80	166.40
55.00	MAT	Flo Seal	2.50	137.50
230.00	SER	Handling	2.40	552.00
16.00	SER	Mileage 230 sx @.10 per sk per mi	23.00	368.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
16.00	SER	Mileage Pump Truck	7.00	112.00
1.00	EQP	Dry Hole Plug	40.00	40.00
		EXP. File	OCT CONSERVA	CEIVED RATION COMMISSION 1 6 2008 TION DIVISION HTA, KS
				5 204 20

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 53043

ONLY IF PAID ON OR BEFORE

Nov 2, 2008

Subtotal	5,304.
Sales Tax	373.9
Total Invoice Amount	5,678.
Payment/Credit Applied	
TOTAL	5,678.

ALLIED CEMENTING CO., LLC. 043785

REMIT TO P.O. E RUSS	BOX 31 BELL, KAN	SAS 6766	55	SERVICE POINT:						
10-3-08 DATE	SEC.	TWP.	RANGE 3/W	CALLED OUT	ON LOCATION		JOB FINISH 9.15 AM			
OHIEY LEASE	WELL#1	-7	LOCATION ORK	KY 115-3E	-1/5- WMS	COUNTY	STATE			
OLD OR NEW (Ci		•	INTO	:	720					
		_	_	· · ·		\ KC	C			
CONTRACTOR			DRLL. RIGT	OWNER	SAME	OCT 0 6	2008			
TYPE OF JOB HOLE SIZE	77/0	T.D	4750	CEMENT		CONFIDE	ENTIAL			
CASING SIZE	F_/B			AMOUNT OF	RDERED	COMPINE				
TUBING SIZE		DEI	PTH	2205Ks	60/40pcz	429211	4 /6-58:41			
DRILL PIPE	4/2"		TH 2500		· · · · · · · · · · · · · · · · · · ·					
TOOL			PTH	_	122 -4	- 1 m 4.5	2 40			
PRES. MAX			NIMUM DE JOINT	_ COMMON_	132 5Ks	_@ <u>/5 45</u>	. 201			
MEAS. LINE CEMENT LEFT IN	A CSG	5H(DE JOINT	POZMIX GEL	88 5Ks 8 5Ks	_@ 8 & @ 2080	704 3			
PERFS.	1 030.			GEL _ CHLORIDE _	9 0,0	_	166			
DISPLACEMENT				_ ASC		_				
	···	PMENT								
	کون <i>ہ</i>					_@				
PUMP TRUCK	CEMENTE	R ~	TERRY	- Flo-SEA	/ 55.#	_@ <u>_2 </u>	13750			
# 423 -28/		/A\	ALVIN	<u> </u>		_ @				
BULK TRUCK			1110,71			_	· · · · · · · · · · · · · · · · · · ·			
# 377	DRIVER	L	NII/			_				
BULK TRUCK						_				
#	DRIVER	 		HANDLING	230 SKs	@ 2 40	552 %			
				MILEAGE 🟒	OG PERSKI	MILE	. <u>368 📆</u>			
	REM	IARKS:			•	TOTAL	3967			
25 3K3 A	7 2	500					•			
100 SKS A		70	 		SERVI	CE				
40 5Ks A	9T 36	7	······			20-1				
10 SKS A	PAT HE	0/2			OB 6		1/85			
	nouse	Hols			K CHARGE TAGE		.,,,,,			
					16 m=		112 %			
			THANK YO	4						
	a					_ @	<u> </u>			
CHARGE TO:	LARIO C	OII	-6AS			mom. I	1297			
STREET				_	•	IOIAL	, 1277			
CITY	STA	TE	ZIP							
				35/° A	PLUG & FLOA	_				
				878 DI	RY HORE P					
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To Allied Cemen	_				 	_				
	-		nenting equipment	•		_				
and furnish ceme		-	o assist owner or he above work was				Care			
			of owner agent or			TOTAL	40 8			
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			d on the reverse sid		(If Any)	· · · · · · · · · · · · · · · · · · ·				
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SIGNATURE	Marke		ymx	are e	KANSAS CO	DRPORATION COMMI	SSION			

CONSERVATION DIVISION WICHITA, KB

OCT 16 2008