

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/06/10
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**65' N and 15' E of

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Brad Rine

API No. 15 - 063-21736-6000
County: Gove
NW SW SE NE Sec. 7 Twp. 13 S. R. 31 East West
2080 feet from S (N) (circle one) Line of Section
1140 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Ottley Well #: 1-7
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 2984' Kelly Bushing: 2994'
Total Depth: 4750 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 310 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 1271-08
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm Fluid volume 950 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-24-08	10-2-08	10-3-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 10-6-08

Subscribed and sworn to before me this 6th day of October, 2008.

Notary Public: KATHY L. FORD
My Appt. Expires 10-22-10
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 16 2008



Liberal

KCC
OCT 06 2008
CONFIDENTIAL

**B
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T
O**
LARIO OIL & GAS
P. O. BOX 784

HAYS KS 67601
ATTN:

**J
O
B
S
I
T
E**
LEASE NAME
WELL NO.
COUNTY
STATE
JOB DESCRIPTION
JOB CONTACT

Ottley
1-7
Gove
Ks
Drilling
AFE # 08-211
10-1-08
JK

PAGE 1 of 1	CUST NO 1975-LAR004B	INVOICE DATE 09/25/2008
INVOICE NUMBER 1975001325		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01327	301		Net 30 DAYS	10/25/2008
For Service Dates: 09/25/2008 to 09/25/2008				
1975-01327				
1975-20409	Cement-New Well Casing	9/25/08		
Pump Charge-Hourly			1.00 Hour	1,000.00
Depth Charge; 0-500'				
Cement Float Equipment			1.00 EA	280.00
Insert Float Valve, 8 5/8"				
Cement Float Equipment			1.00 EA	160.00
Wooden Cement Plug, 8 5/8"				
Mileage			175.00 DH	245.00
Blending & Mixing Service Charge				
Mileage			200.00 DH	1,400.00
Heavy Equipment Mileage				
Mileage			825.00 DH	1,320.00
Proppant and Bulk Delivery Charge				
Miscellaneous			1.00 EA	250.00
Plug Container Charge				
Pickup			100.00 Hour	425.00
Car, Pickup or Van Mileage				
Additives			39.00 EA	144.30 T
Cello-flake				
Calcium Chloride			459.00 EA	481.95 T
Cement			175.00 EA	2,100.00 T
60/40 POZ				
Supervisor			1.00 Hour	175.00
Service Supervisor Charge				

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -1,596.25
SUBTOTAL 6,385.00
TAX 153.76
INVOICE TOTAL **6,538.76**

BASIC

energy services, L.P.

KCC
 OCT 06 2008
 CONFIDENTIAL
 Subject to Correction

+327
FIELD ORDER 20409

Date	9-25-08	Customer ID		County	Gove	Well #	L7	Legal	7-13-31	
CHARGE	Lario Oil + Gas		Depth	310.10'	Formation		State	KS	Station	Liberal KS
	Casing #	24"	Casing Depth	310.10'	TD	312'	Job Type	Surface - CNW		
	Customer Representative		Rome		Treater		A. Olivera			
	AFE Number		PO Number		Materials Received by		X Frank Rome		T.D.	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CL103	175 SK	60/40 Poz		2100.00
L	CC109	459 lb	Calcium Chloride		481.95
L	CC102	39 lb	Cello-Flake		144.30
L	CF153	1ea	Flapper Type Insert Float Valve		280.00
L	CF153	1ea	Wooden Cement Plug		160.00
L	E101	200 mi	Heavy Equipment Mileage		1400.00
L	E113	875 tm	Prompt + Bulk Delivery Charge		1320.00
L	CF240	175 SK	Blending + Mixing Service Charge		245.00
L	CE200	1-4 hrs	Depth Charge 0-500'		1000.00
L	E100	100 mi	Unit Mileage Charge		425.00
L	S003	1ea	Service Supervisor		175.00
L	CE504	1-job	Plug Container		250.00
Discounted total					\$ 6385.00
Plus tax					

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 CONSERVATION DIVISION
 WICHITA, KS

Customer <i>Lario Oil & Gas</i>	Lease No. <i>CONFIDENTIAL</i>	Date <i>9-25-08</i>
Lease <i>OH 10a</i>	Well # <i>1-7</i>	
Field Order # <i>2010a</i>	Station <i>Liberal, KS</i>	Casing # <i>24</i>
	Depth <i>310.10'</i>	County <i>Grove</i>
Type Job <i>Surface - C/W</i>	Formation <i>(circle)</i>	Legal Description <i>7-13-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 1/2"</i>	Tubing Size <i>2 1/2"</i>	Shots/Ft		Acid <i>175 SKS - 69/40 & 390 CC, 1-1/2" CELL</i>	RATE	PRESS	ISIP	
Depth <i>310.10'</i>	Depth	From	To	Pre-Pad <i>1.25 4 3/4" SK 5.71 gal/SK</i>	Max <i>4</i>	<i>200</i>	<i>5 Min.</i>	
Volume	Volume	From	To	Pad	Min <i>3.5</i>	<i>100</i>	<i>10 Min.</i>	
Max Press	Max Press	From	To	Frac	Avg <i>3.75</i>	<i>150</i>	<i>15 Min.</i>	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>261.53</i>	Packer Depth	From	To	Flush <i>H₂O - Fresh</i>	Gas Volume		Total Load	

Customer Representative <i>F. Rome</i>	Station Manager <i>J. Bennett</i>	Treater <i>A. Olvera</i>
Service Units <i>28937 27808 19553</i>		
Driver Names <i>A. Olvera D. McCuller</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>21:30</i>					<i>On Loc</i>
					<i>wait for dozer</i>
<i>1:00</i>					<i>Rig up - spot truck</i>
<i>1:45</i>					<i>Safety meeting</i>
<i>1:47</i>					<i>Break circ 0</i>
<i>2:05</i>					<i>Start mixing LC @ 14.8"</i>
<i>2:08</i>	<i>100</i>		<i>40</i>	<i>3.5</i>	<i>Start pumping</i>
<i>2:20</i>					<i>Drop plug 0</i>
<i>2:38</i>	<i>200</i>		<i>17</i>	<i>4</i>	<i>Disc circ</i>
<i>2:38</i>					<i>plug labeled</i>
					<i>pick cart to surface</i>
					<i>Thank you</i>

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