

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

10/27/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxe
License: 33837
Wellsite Geologist: Ken Recoy
Designate Type of Completion: New Well
Original Comp. Date: 7-18-08
Original Total Depth: 996

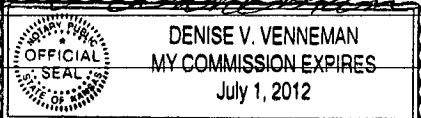
API No. 15 - 15-099-24459-0000
County: Labette
NE SW SW Sec. 4 Twp. 35 S. R. 18 East West
990 feet from N Line of Section
990 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Lease Name: Wood, Drue Well #: 4-1
Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete
Elevation: Ground: 850 Kelly Bushing: n/a
Total Depth: 995 Plug Back Total Depth: 976.04
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? No
If Alternate II completion, cement circulated from 976.04 feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 10-27-08
Subscribed and sworn to before me this 27th day of October 2008.
Notary Public: Denise V. Vennemam
Date Commission Expires: July 1, 2012



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 28 2008

Operator Name: Quest Cherokee, LLC Lease Name: Wood, Drue Well #: 4-1
 Sec. 4 Twp. 35 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Compensated Density Neutron Log Dual Induction Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name <u>See attached</u> Top Datum</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	7-7/8	5-1/2	14.5	976.04	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

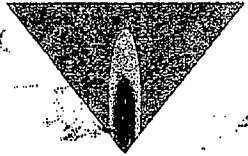
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6822

FIELD TICKET REF #

FOREMAN Joe

SSI 628980

API 15-099-24459

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-28-8	Wood Drive 4-1			4	35	18	LB
FOREMAN/ OPERATOR	TIME - IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	5:45		903427		10.5	<i>Joe Blomquist</i>
Craig	6:00	5:00		903255		11	<i>Craig</i>
Matt	6:45	2:30		903600		7.75	<i>MAT</i>
Daniel	6:45	1:00		904735		6.25	<i>Daniel</i>
Matthew							Matthew
Tyler	7:00	4:30		903140	932452	9.5	<i>Tyler</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 990 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 976.04 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.23 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Raw 2sk gel & 15 FBI dye & 15K gel & 175
To get dye to surface. Flt pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	976.04	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4 1/2 Big hole	
	115 SK	Portland Cement	
	26 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	200 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG.#	101		S.	4	T.	35	R.	18	GAS TESTS:		
API #	099-24459		County:	Labette		260'		no blow			
Elev.:	850'		Location:	Kansas		384'		no blow			
						415'		slight blow			
Operator: Quest Cherokee LLC						446'		slight blow			
Address 210 W. Park Ave., suite 2750						477'		5 - 1/2"		14.1	
Oklahoma City, OK. 73102						539'		5 - 1/2"		14.1	
WELL #	4-1		Lease Name: Wood, Drue			632'		8 - 1/2"		17.2	
Footage location			990 ft. from the		S line		694'		5 - 1"		57.7
			990 ft. from the		W line		725'		5 - 1"		57.7
Drilling Contractor:			FOXFE ENERGY SERVICES			756'		5 - 1"		57.7	
Spud Date: NA			Geologist:			787'		5 - 1"		57.7	
Date Complete: 7-27-08			Total Depth: 995'			818'		5 - 1"		57.7	
Exact Spot Location			NE SW SW			849'		3 - 1"		44.7	
Casing Record						880'		5 - 1"		57.7	
	Surface	Production				995'		5 - 1"		57.7	
Size Hole	12-1/4"	7-7/8"									
Size Casing	8-5/8"	5-1/2"									
Weight	24#	15-1/2#									
Setting Depth	22'										
Type Cement	port										
Sacks	5										
WELL LOG											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.			
top soil	0	1	coal	476	478						
clay/shale	1	22	shale	478	519						
lime	22	85	coal	519	521						
shale	85	147	sand/shale	521	606						
lime	147	242	coal	606	608						
b.shale	242	244	shale	608	688						
shale	244	248	coal	688	690						
lime	248	252	shale	690	777						
shale	252	310	b.shale	777	779						
lime	310	360	shale	779	797						
b.shale/coal	360	364	b.shale	797	799						
lime	364	402	shale	799	839						
shale	402	403	b.shale	839	841						
coal	403	405	shale	841	858						
shale	405	408	b.shale	858	860						
coal	408	412	shale	860	870						
lime	412	422	lime/mississ	870	995						
shale	422	440									
coal	440	442									
shale	442	457									
sand	457	469									
lime	469	476									

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Comments: 663' injected water, 884' odor

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CONSERVATION DIVISION
WICHITA, KS