

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/24/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD/Foxe **CONFIDENTIAL**  
 License: 33837 **OCT 24 2009**  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion: **KCC**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7-10-08	7-16-08	7-17-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

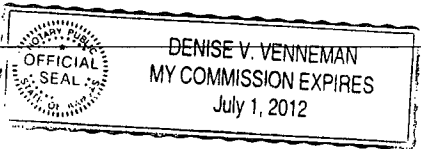
API No. 15 - 15-099-24311-0000  
 County: Labette  
 \_\_\_\_\_ NW SE Sec. 31 Twp. 34 S. R. 18  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Cook, J.D. Well #: 31-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Not Yet Complete  
 Elevation: Ground: 830 Kelly Bushing: n/a  
 Total Depth: 1015 Plug Back Total Depth: 1012.05  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1012.05  
 feet depth to surface w/ 120 sx cmt.

**Drilling Fluid Management Plan** ATTN: 1-26-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

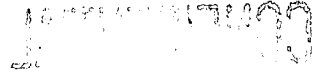
Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 10-24-08  
 Subscribed and sworn to before me this 24<sup>th</sup> day of October,  
 20 08.  
 Notary Public: Denise V. Venneman  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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 KANSAS CORPORATION COMMISSION  
**OCT 27 2008**



Operator Name: Quest Cherokee, LLC Lease Name: Cook, J.D. Well #: 31-2  
 Sec. 31 Twp. 34 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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*Handwritten signature and date: 10/26/08*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1012.05	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

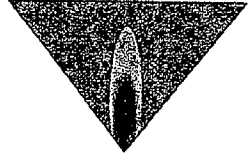
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6785**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

SSI 628050

API 15-099-24311

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-17-08	Cook J.D. 31-2			31	34	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	1:30	6:20		904950		5 hr	<i>[Signature]</i>
Tim	1:30	6:00		903255		4.5 hr	<i>[Signature]</i>
Matt	1:30	6:20		903103		5 hr	<i>[Signature]</i>
Daniel	1:30	6:00		904735		4.5 hr	<i>[Signature]</i>
Maurick	1:30	4:00		903140	932452	2.5 hr	120

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1015 CASING SIZE & WEIGHT 5 1/2 14.5 #  
 CASING DEPTH 1012.05 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/ek \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 24 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:

Break circulation Pump 200# Prem Gel and Sweep to Surface  
Then 10 BBl Dye marker with 100# Prem Gel and start  
Cement. Pump 120 sacks to get Dye Back. Flush Pump then  
Pump wiper Plug to Bottom and Set Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904950	5 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903103	5 hr	Bulk Truck	
903140	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
904735	4.5 hr	80 Vac	
	1012.05	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles	
	110 Sack	Portland Cement	
	22 Sack	Gilsonite	
	1 Sack	Flo-Seal	
	12 Sacks	Premium Gel	
	3 Sack	Cal Chloride	
	1 Gal	KCL	
	8000 Gal	City Water	

5 1/2

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OCT 27 2008

CONSERVATION DIVISION  
WICHITA, KS

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	<b>101</b>	<b>S. 31</b>	<b>T. 34</b>	<b>R. 18</b>	<b>GAS TESTS:</b>			
<b>API #</b>	099-24311	<b>County:</b>		Labette	198'	0		
<b>Elev.:</b>	830'	<b>Location:</b>		Kansas	229'	0		
					322'	2 in 1/2"	8.87	
Operator: Quest Cherokee LLC					353'	5 in 1/2"	14.1	
Address 210 W. Park Ave., suite 2750					384'	5 in 1/2"	14.1	
Oklahoma City, OK. 73102					477'	5 in 1/2"	14.1	
<b>WELL #</b>	31-2	Lease Name: Cook, J.D.			508'	12 in 1/2"	21.9	
Footage location		1980 ft. from the	S	line	539'	15 in 1/2"	24.5	
		1980 ft. from the	E	line	570'	5 in 1"	57.7	
<b>Drilling Contractor: FOXFE ENERGY SERVICES</b>					601'	5 in 1"	57.7	
Spud Date: NA		Geologist:			694'	5 in 1"	57.7	
Date Completed: 7/16/2008		Total Depth: 1015'			756'	3 in 1/2"	10.9	
Exact Spot Location		NW SE			818'	10 in 1/2"	19.9	
<b>Casing Record</b>					880'	8 in 1/2"	17.2	
	Surface	Production			911'	10 in 1/2"	19.9	
Size Hole	12-1/4"	7-7/8"			1015'	slight blow		
Size Casing	8-5/8"	5-1/2"						
Weight	24#	15-1/2#						
Setting Depth	22'	22' case						
Type Cement	port							
Sacks	5 them							
<b>WELL LOG</b>								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	461	506			
clay/shale	1	22	coal	506	508			
lime	22	97	shale	508	529			
sand	97	136	b. shale	529	530			
shale	136	182	shale	530	564			
b. shale	182	184	coal	564	566			
lime	184	216	shale	566	589			
b. shale	216	218	coal	589	592			
shale	218	298	sand	592	608			
lime	298	310	shale	608	641			
shale	310	311	sand/shale	641	665			
b. shale	311	313	coal	665	667			
lime	313	337	shale	667	730			
coal	337	339	coal	730	732			
lime	339	374	shale	732	806			
b. shale	374	378	coal	806	807			
lime	378	391	shale	807	868			
shale	391	453	coal	868	870			
lime	453	456	shale	870	885			
coal	456	458	lime/mississ	885	1015			
shale	458	459						
coal	459	461						

Comments: 694', inj water

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