KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: _6407		API No. 15 - 015-19207 - 0000	Ø		
Name: Flowers Production Co., Inc.		If pre 1967, supply original completion date:			
Address 1: P.O. Box 249		Spot Description:			
Address 2:		C_SW_SW_NE_Sec. 9 Twp. 27 S. R. 6			
City: El Dorado State: KS	Zip: 67042 +	2,310 Feet from North / South			
Contact Person: Dallas Flowers		Feet from East V West	Line of Section		
Phone: (316_) 321-0550		Footages Calculated from Nearest Outside Section Corn NE NW SE SW	er:		
Priorie. ()		County: Butler			
		Lease Name: McGinnis Well #: 7			
		Lease Name.			
Check One: 🗸 Oil Well Gas Well OG	D&A Cathod	ic Water Supply Well Other:			
SWD Permit#:	ENHR Permit#:	Gas Storage Permit #:			
Conductor Casing Size:	Set at:	Cemented with:	Sacks		
Surface Casing Size: 12 1/2"	Set at:1058'	Cemented with: N/A	Sacks		
Production Casing Size: 6 5/8"	2759	Cemented with: N/A			
List (ALL) Perforations and Bridge Plug Sets:	,				
2758' to 2796' open hole		•			
·					
Elevation: 1417 (G.L. / K.B.) T.D.: 2796	PBTD: 2758 A	nhydrite Depth: N/A			
		(Stone Corral Formation)	-		
Condition of Well: Good Poor Junk in Hole		Interval)			
Proposed Method of Plugging (attach a separate page if addition	nal space is needed):				
As Required					
		·			
Is Well Log attached to this application? $\hfill \begin{tabular}{ l l l l l l l l l l l l l l l l l l l$	Is ACO-1 filed? Yes	✓ No			
If ACO-1 not filed, explain why:					
Completed 1927					
		es and Regulations of the State Corporation Commission			
Company Representative authorized to supervise plugging o		El Dorado State: KS zip: 67042			
	City:	State: NO Zip: 07042	- +		
Phone: (316) 321-0550		e: C&G Drilling Inc.			
	Addr				
City: Eureka		State: KS zip: 67045	-+		
Phone: (620) 583-4306			RECEIVED		
Proposed Date of Plugging (if known): October 2010	1				
Designant of the Disserting For IV A.D. 20.0.440) will be a	amentand by Opposites as A	. 1/////	OCT 2 1 2010		
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guidness. 8-30-2010 Authorized Operator / Agen	ن ـ	Walle Men KI	C WICHITA		
Date: 8-30-2010 Authorized Operator / Agen	С	(Signature)	MINDINA		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	thodic Protection Borehole Intent) T-1 (Transfer) X CP-1 (Plugging Application)			
OPERATOR: License # 6407	Well Location:			
OPERATOR: License # 6407 Name: Flowers Production Co., Inc.	C sw sw NE Sec.9 Twp. 27 S. R. 6 Fast West			
Address 1: P.O. Box 249	County: Butler			
Address 2:	Lease Name: McGinnis Well #: 7			
City: El Dorado State: KS Zip: 67042 + Contact Person: Dallas Flowers RECE	Vitilitiease below:			
Phone: (316) 321-0550 Fax: () 000 000 2	4 `2010			
Email Address:	. 2010			
KCC WIG	CHITA			
Surface Owner Information:				
Name: Thomas R. & Myra D. Devlin Address 1: 1313 N. Webb Rd., Ste 100	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1: 1313 N. Webb Rd., Ste 100				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: Wichita State: KS Zip: 67206 +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the following:	atteries, pipelines, and electrical lines. The locations shown on the plat			
Select one of the following:				
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form bei form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
☐ I have not provided this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling fe	er(s). To mitigate the additional cost of the KCC performing this			
If choosing the second option, submit payment of the \$30.00 handling fer form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v				
I hereby certify that the statements made herein are true and correct to the				
Date: 8-30-2010 Signature of Operator or Agent	Title: President			

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	Lime		180		ime	•	1515	
	Red Rock		190		Shale		1525	
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Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

FLOWERS PRODUCTION CO., INC. PO BOX 249 EL DORADO, KS 67042-0249

October 22, 2010

Re: MCGINNIS #7

API 15-015-19207-00-00

9-27S-6E, 2310 FNL 2970 FWL BUTLER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after April 20, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #2 3450 N. Rock Road, Suite 601 Wichita, KS 67226 (316) 630-4000